THIS FILING IS						
Item 1: ☐ An Initial (Original) Submission	OR 🗵 Resubmission No					

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Vermont Transco LLC

Year/Period of Report

End of <u>2015/Q4</u>

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	ON				
01 Exact Legal Name of Respondent Vermont Transco LLC			02 Year/Perio	od of Report 2015/Q4		
03 Previous Name and Date of Change (if name changed during year) / /						
04 Address of Principal Office at End of Per	riod (Street, City, State, Zip	Code)				
366 Pinnacle Ridge, Rutland, VT 05701 05 Name of Contact Person Michele Willis			06 Title of Contac Senior Financial A			
07 Address of Contact Person (Street, City 366 Pinnacle Ridge, Rutland, VT 05701	, State, Zip Code)		Serior Financial A	ccountant		
08 Telephone of Contact Person, Including Area Code (802) 770-6382	09 This Report Is (1)	(2) X A R	esubmission	10 Date of Report (Mo, Da, Yr) 12/30/2016		
The undersigned officer certifies that:	NNUAL CORPORATE OFFICER	CERTIFICATI	ON			
I have examined this report and to the best of my known of the business affairs of the respondent and the finant respects to the Uniform System of Accounts.						
Michele C. Nelson 02 Title Chief Financial Officer/Treasurer	Michele C. Nelson			(Mo, Da, Yr)		
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		ke to any Agen	icy or Department of th	A CONTRACTOR OF THE PROPERTY O		

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Vermont Transco LLC		(1) An Original (2) A Resubmission	12/30/2016	End of2015/Q4				
LIST OF SCHEDULES (Electric Utility)								
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for								
certai	n pages. Omit pages where the respondent	ts are "none," "not applicable," or	"NA".					
Line	Title of Sched	lule	Reference	Remarks				
No.	(a)		Page No. (b)	(c)				
1	General Information		101					
2	Control Over Respondent		102					
3	Corporations Controlled by Respondent		103	NONE				
4	Officers		104					
5	Directors		105					
6	Information on Formula Rates		106(a)(b)					
7	Important Changes During the Year		108-109					
8	Comparative Balance Sheet		110-113					
9	Statement of Income for the Year		114-117					
10	Statement of Retained Earnings for the Year		118-119					
11	Statement of Cash Flows		120-121					
12	Notes to Financial Statements		122-123					
13	Statement of Accum Comp Income, Comp Incom	me, and Hedging Activities	122(a)(b)	NONE				
14	Summary of Utility Plant & Accumulated Provision	ons for Dep, Amort & Dep	200-201					
15	Nuclear Fuel Materials		202-203	NONE				
16	Electric Plant in Service		204-207					
17	Electric Plant Leased to Others		213	NONE				
18	Electric Plant Held for Future Use		214	NONE				
19	Construction Work in Progress-Electric		216					
20	Accumulated Provision for Depreciation of Electron	ric Utility Plant	219					
21	Investment of Subsidiary Companies		224-225	NONE				
22	Materials and Supplies		227					
23	Allowances		228(ab)-229(ab)	NONE				
24	Extraordinary Property Losses		230	NONE				
25	Unrecovered Plant and Regulatory Study Costs		230	NONE				
26	Transmission Service and Generation Interconn	ection Study Costs	231					
27	Other Regulatory Assets		232					
28	Miscellaneous Deferred Debits		233	NONE				
29	Accumulated Deferred Income Taxes		234	NONE				
30	Capital Stock		250-251	NONE				
31	Other Paid-in Capital		253					
32	Capital Stock Expense		254	NONE				
33	Long-Term Debt		256-257					
34	Reconciliation of Reported Net Income with Taxa	able Inc for Fed Inc Tax	261					
35	Taxes Accrued, Prepaid and Charged During the	e Year	262-263					
36	Accumulated Deferred Investment Tax Credits		266-267	NONE				

	of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Vermont Transco LLC		(2) X A Resubmission	12/30/2016	End of2015/Q4				
LIST OF SCHEDULES (Electric Utility) (continued)								
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for							
certai	n pages. Omit pages where the responden	ts are "none," "not applicable," or "l	NA".					
Line No.	Title of Sched	lule	Reference Page No.	Remarks				
100.590	(a)		(b)	(c)				
37	Other Deferred Credits		269					
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	NONE				
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275					
40	Accumulated Deferred Income Taxes-Other		276-277	NONE				
41	Other Regulatory Liabilities		278	NONE				
42	Electric Operating Revenues		300-301					
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	NONE				
44	Sales of Electricity by Rate Schedules		304	NONE				
45	Sales for Resale		310-311	NONE				
46	Electric Operation and Maintenance Expenses		320-323					
47	Purchased Power		326-327	NONE				
48	Transmission of Electricity for Others		328-330					
49	Transmission of Electricity by ISO/RTOs		331	NONE				
50	Transmission of Electricity by Others		332					
51	Miscellaneous General Expenses-Electric		335					
52	Depreciation and Amortization of Electric Plant		336-337					
53	Regulatory Commission Expenses		350-351	NONE				
54	Research, Development and Demonstration Acti	ivities	352-353					
55	Distribution of Salaries and Wages		354-355					
56	Common Utility Plant and Expenses		356	NONE				
57	Amounts included in ISO/RTO Settlement State	ments	397	NONE				
58	Purchase and Sale of Ancillary Services		398	NONE				
59	Monthly Transmission System Peak Load		400					
60	Monthly ISO/RTO Transmission System Peak Le	oad	400a	NONE				
61	Electric Energy Account		401					
62	Monthly Peaks and Output		401	NONE				
63	Steam Electric Generating Plant Statistics		402-403	NONE				
64	Hydroelectric Generating Plant Statistics		406-407	NONE				
65	Pumped Storage Generating Plant Statistics		408-409	NONE				
66	Generating Plant Statistics Pages		410-411	NONE				

Name of Respondent		This Report Is:	Date of (Mo, Da			of Report 2015/Q4
Verm	ont Transco LLC	(2) X A Resubmission	12/30/2	2016	End of _	2010/41
	L	ST OF SCHEDULES (Electric Utility	/) (continued)			
	in column (c) the terms "none," "not application in pages. Omit pages where the responden			mation or amou	unts have bee	n reported for
Line No.	Title of Scheo	dule		Reference Page No. (b)	R	emarks (c)
67	Transmission Line Statistics Pages			422-423		
68	Transmission Lines Added During the Year			424-425	NONE	
69	Substations			426-427		
70	Transactions with Associated (Affiliated) Compa	nies		429		
71	Footnote Data			450		
	Stockholders' Reports Check approp Two copies will be submitted No annual report to stockholders is p					

Name of Possendent	This Depart let	Data of Banart	Voor/Doried of Donort
Name of Respondent Vermont Transco LLC	This Report Is: (1) ☐ An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) X A Resubmission	on 12/30/2016	End of2015/Q4
	GENERAL INFORM	ATION	
1. Provide name and title of officer having office where the general corporate books are kept, if different from that where the general Nelson, Chief Financial Office 366 Pinnacle Ridge Road Rutland, VT 05701	are kept, and address of of general corporate books are	fice where any other corpor	
2. Provide the name of the State under If incorporated under a special law, give reof organization and the date organized. State of Vermont, June 30, 2006			
3. If at any time during the year the propreceiver or trustee, (b) date such receiver trusteeship was created, and (d) date who Not Applicable	r or trustee took possession	, (c) the authority by which	
4. State the classes or utility and other state respondent operated. During the year Respondent's business Vermont acting by and through the Vedistribution utilities in the State with Central Vermont Public Service Mountain Power Corporation and certain	ss consisted of providing ermont Department of Publi of Vermont, and the recei Corporation(until they me	transmission services for ic Service and for all of ipt and delivery of power erged with Green Mountain	the State of the electric under agreements Power), Green
5. Have you engaged as the principal action the principal accountant for your previous	그렇게 하다 하다 하는 그 그는 사람들은 이 사람이 없었다. 그 아이들은 그렇게 하다 그렇게 하다 했다.		tant who is not
(1) YesEnter the date when such i	independent accountant wa	s initially engaged:	

Name of Respondent /ermont Transco LLC	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Perio	od of Repor
	CONTROL OVER RESPONI	L DENT		
1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. of ownership or control to the main parent conname of trustee(s), name of beneficiary or ber	ar organization or a combination of sear, state name of controlling corpor If control was in a holding company	such organizations jointly ation or organization, may organization, show the constant of the sheld by a trustee(s), state	nner in chain ate	
SEE NOTE (1) Corporate Manager, LOCATED	ON PAGE 123.1 AND 123.2 OF TI	HE NOTES TO THE FINA	ANCIAL STATE	MENTS FOR
THE REQUIRED INFORMATION.				

	Name of Respondent This Report Is: Date of Report Year/Period of Report Vermont Transco LLC (1) ☐ An Original (Mo, Da, Yr) End of							
CORPORATIONS CONTROLLED BY RESPONDENT 1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.								
			500 5004					
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned					
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	of Respondent ont Transco LLC	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4
		OFFICERS		-
responsible (such 2. If a	eport below the name, title and salary for each ondent includes its president, secretary, treat as sales, administration or finance), and at a change was made during the year in the inbent, and the date the change in incumber	asurer, and vice president in ch ny other person who performs ncumbent of any position, sho	narge of a principal busines similar policy making functi	s unit, division or function ons.
Line	Title		Name of Officer	Salary
No.	(a)		(b)	for Yeár (c)
1	President and Chief Executive Officer		Thomas Dunn	400,005
2				
3	Vice President of Strategy and Communication		Kerrick Johnson	250,016
4				
5	Vice President, General Counsel , Corporate Se	ecretary	Karen O'Neill	245,003
6				
7	Chief Financial Officer/Treasurer		Michele Nelson	240,011
8				
9	Chief Operating Officer		Christopher Root	285,002
10				
11				
12				
13				
14				
15				
16	The Officer Policy Indiana			
17	The Officers listed above are the			
18	Officers for Vermont Electric Power Company, I the Manager of Vermont Transco, LLC. All salar			
20	disclosed are paid by the repsondent through th			
21	Management Services Agreement between Ver		_	
22	Transco, LLC and Vermont Electric Power Com	V-11-11-11-11-11-11-11-11-11-11-11-11-11		
23	Transco, 220 and vermon 2000 of ower com	parry, mo.		
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Name of Respondent This Report Is: (1) An Original				eport Is:] An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
				A Resubmission		12/30/2016	End of2015/Q4
	DIRECTORS						
1. Re	port below the information called for concerning each	directo	r of	the respondent who	held office	at any time during the year. In	nclude in column (a), abbreviated
	of the directors who are officers of the respondent.			L 11 - OL -	(F		
Line	signate members of the Executive Committee by a trip Name (and Title) of D			k and the Chairman d	t the Execu		iness Address
No.	(a)		,,			(b	0)
1	Thomas Dunn					nacle Ridge Road, Rutland,	
2	Neale Lunderville					Street, Burlington, Vermo	
3	Lawrence Reilly *** David Hallquist ***					sdale Lane, Hopkinton, MA	
5	Mary Powell					com Street, Johnson, VT 05	
6	David Coates					rn Lane, Colchester, VT 05 tes Island, Colchester, VT	
7	David Mullett ***					x 126, Waterbury, VT 0567	
8	Susan Anderson					x 584, Montpelier, VT 0560	
9	Stephen Kaminski					mings Street, Plymouth, N	
10	Michael Dworkin					der Horn Road, Montpelier	
11	Theresa A. DiPalma					ole Street, Burlington, VT 05	
12	Cort Richardson		4		305 Guy	ette Road, East Montpelier	, VT 05651
13	Dagyne Canney				P.O. Box	x 68, Clarendon, VT 05759	
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Name of Respondent	This Re	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Vermont Transco LLC	(1) C (2) X		12/30/2016	End of 2015/Q4
FERG		MATION ON FORMULA RA nedule/Tariff Number FERC		
Does the respondent have formula rates?			X Yes	
Please list the Commission accepted formula rates accepting the rate(s) or changes in the accepted rate.	including F e.	ERC Rate Schedule or Tari	ff Number and FERC proce	eeding (i.e. Docket No)
Line				
No. FERC Rate Schedule or Tariff Number		FERC Proceeding		
1 FERC Rate Tariff No. 3				RTO4-2-000 et al
2 FERC Rate Tariff No. 3				ER09-1388
3 FERC Rate Tariff No. 3				ER09-2438
4 FERC Rate Tariff No. 7				ER09-1208
5 FERC Rate Tariff No. 1				ER06-900
6 FERC Rate Tariff No. 4				ER06-900
7 FERC Rate Tariff No. 6				ER06-900
8 FERC Rate Tariff No. 5				ER07-241
9 FERC Rate Tariff No. 3				ER06-900
10 FERC Rate Tariff No. 2				ER06-900
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Name	e of Respondent			This Report Is:		Date of Report		Year/Period of Report
Vermont Transco LLC		(1) An	Original Resubmission	(Mo, Da, Yr) 12/30/2016		End of 2015/Q4		
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does	Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? Yes							
0 15	2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website							
2. 11	yes, provide a list		ngs as contained o	n the Commission	on's eLibrary website			
Line No.	Accession No.	Document Date \ Filed Date	Docket No.		Description			la Rate FERC Rate ule Number or
1	20110729-5121		RT-04-2-000			Annual Info Filing		Electric Rate Tariff No. 3
2	20111202-3038	12/02/2011	ER11-3880-001					lectric Rate Tariff No. 3
3	20110630-3028	06/30/2011	ER11-3568		Sc			lectric Rate Tariff No. 3
4	201011185045	11/18/2010	ER11-2146			ipation Agreemen		
5	20060824-0024	08/24/2006	ER06-900-000					Rate Schedule 1
6	20060905-0031	06/30/2006	ER06-900-000			Missiquo	FERC R	Rate Schedule 4
7	20060905-0031	06/30/2006	ER06-900-000		Three	e Party Agreemen	FERC R	Rate Schedule 6
8	20061128-0308	11/30/2006	ER07-241-000		Amended & rest	ated 3 Party Trans	FERC R	Rate Schedule 5
9		06/30/2006	ER06-900-000		Transactions Alle	ocation Agreemen	FERC R	Rate Schedule 3
10		06/30/2005	ER06-900-000			e Trans Agreemen		
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l	e of Respondent nont Transco LLC		This Repo	ort Is: An Original A Resubmission	(Mo	e of Report , Da, Yr) 2/30/2016	Year/Period of Report End of 2015/Q4	
			INFORM	MATION ON FORMULA RA		C-AMASSIMON COMMONIANS		
2. The Fo 3. The	. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
Line No.	Page No(s).	Schedule				Column	Line No	
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Name of Respondent Vermont Transco LLC	This Report Is: (1)	Date of Report 12/30/2016	Year/Period of Report End of2015/Q4
	IMPORTANT CHANGES DURING THE	QUARTER/YEAR	-
accordance with the inquiries. Each inqui information which answers an inquiry is git. Changes in and important additions to franchise rights were acquired. If acquired. Acquisition of ownership in other comp companies involved, particulars concerning Commission authorization. 3. Purchase or sale of an operating unit of and reference to Commission authorization were submitted to the Commission. 4. Important leaseholds (other than lease effective dates, lengths of terms, names of reference to such authorization. 5. Important extension or reduction of trail began or ceased and give reference to Cocustomers added or lost and approximate new continuing sources of gas made availapproximate total gas volumes available, 6. Obligations incurred as a result of issuit debt and commercial paper having a material appropriate, and the amount of obligation or 8. State the estimated annual effect and 19. State briefly the status of any materially proceedings culminated during the year. 10. Describe briefly any materially import director, security holder reported on Page associate of any of these persons was a particular of the important changes during the year applicable in every respect and furnish the 13. Describe fully any changes in officers, occurred during the reporting period. 14. In the event that the respondent particular percent please describe the significant evex extent to which the respondent has amouncash management program(s). Additional pages in an appropriation of the significant evex extent to which the respondent has amouncash management program(s). Additional pages in a cash management program(s). Additional	amendments to charter: Explain the natural nature of any important wage scale change y important legal proceedings pending at the ant transactions of the respondent not discussed at 104 or 105 of the Annual Report Form Not party or in which any such person had a material relating to the respondent company appear relating to the respondent company appear data required by Instructions 1 to 11 about a directors, major security holders and voting sipates in a cash management program(s) ents or transactions causing the proprietar ints loaned or money advanced to its parerially, please describe plans, if any to regain	tapplicable," or "NA" whence to the schedule in variety and the transport of the transport	nere applicable. If which it appears. e and state from whom the anies: Give names of action, and reference to sactions relating thereto, Uniform System of Accounts igned or surrendered: Give authorizing lease and give whed and date operations eximate number of coany must also state major erwise, giving location and etc. In gissuance of short-term ession authorization, as changes or amendments. The results of any such report in which an officer, ciated company or known port to stockholders are included on this page. It was all ratio is less than 30 at than 30 percent, and the discompanies through a
SEE PAGE 109 FOR REQUIRED			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
IMP	RTANT CHANGES DURING THE QUARTER/YEAR (C	Continued)	

13.

On September 30, 2015 pursuant to Attachment A Section 4.2 of the Lamoille County Uncontested Settlement Agreement, Vermont Electric Power Company, Inc. sold 1,000,000 Vermont Transco Class A LCP Membership Units back to Vermont Transco LLC.

On September 30, 2015 Green Mountain Power purchased 380,000 Class A LCP Membership Units from Vermont Transco LLC.

Name	e of Respondent	This Report Is:			Year	/Period of Report	
Vermo	nt Transco LLC	(1) An Original	(Mo, Da,			2245/24	
		(2) X A Resubmission	12/30/20		End	of <u>2015/Q4</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	S AND OTHER	T			
Line			Ref.	Curren End of Qu		Prior Year End Balance	
No.	Title of Account		Page No.	Bala	ALTO DESCRIPTION OF THE PROPERTY OF THE PROPER	12/31	
	(a)		(b)	(0		(d)	
1	UTILITY PLA	NT					
2	Utility Plant (101-106, 114)		200-201	1,17	1,297,642	1,098,185,298	
3	Construction Work in Progress (107)		200-201		3,356,159	35,704,215	
4 5	TOTAL Utility Plant (Enter Total of lines 2 and 3 (Less) Accum. Prov. for Depr. Amort. Depl. (10		000 004		4,653,801	1,133,889,513	
6	Net Utility Plant (Enter Total of line 4 less 5)	6, 110, 111, 115)	200-201		9,876,354	203,831,383	
7	Nuclear Fuel in Process of Ref., Conv.,Enrich.,	and Fab. (120.1)	202-203	90	34,777,447	930,058,130	
8	Nuclear Fuel Materials and Assemblies-Stock A		202-200		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)	,			0	0	
10	Spent Nuclear Fuel (120.4)		· · · · · · · · · · · · · · · · · · ·		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)			98	34,777,447	930,058,130	
15 16	Utility Plant Adjustments (116)				0	0	
17	Gas Stored Underground - Noncurrent (117) OTHER PROPERTY AND	INIVESTMENTS			0	0	
18	Nonutility Property (121)	INVESTIMENTS	-		2 240 025	2 200 250	
19	(Less) Accum. Prov. for Depr. and Amort. (122)	Y			3,210,935	3,069,050	
20	Investments in Associated Companies (123)				0	0	
21	Investment in Subsidiary Companies (123.1)		224-225		0	0	
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)			٩	0	
23	Noncurrent Portion of Allowances		228-229		0	0	
24	Other Investments (124)				0	0	
25	Sinking Funds (125)				395,000	369,000	
26	Depreciation Fund (126)				0	0	
27	Amortization Fund - Federal (127)				0	0	
28 29	Other Special Funds (128)				0	0	
30	Special Funds (Non Major Only) (129) Long-Term Portion of Derivative Assets (175)				0		
31	Long-Term Portion of Derivative Assets (173)	es (176)			0	0	
32	TOTAL Other Property and Investments (Lines				3,605,935	3,438,050	
33	CURRENT AND ACCRU				0,000,000	3,436,030	
34	Cash and Working Funds (Non-major Only) (13	0)			o	0	
35	Cash (131)				245,629	18,848,038	
36	Special Deposits (132-134)				5,584,489	5,773,362	
37	Working Fund (135)				0	0	
38	Temporary Cash Investments (136)				0	0	
39	Notes Receivable (141)				0	0	
40	Customer Accounts Receivable (142) Other Accounts Receivable (143)			1	1,420,000	11,400,644	
42	(Less) Accum. Prov. for Uncollectible AcctCree	dit (144)			73,803	29,039	
43	Notes Receivable from Associated Companies				0	10,000,000	
44	Accounts Receivable from Assoc. Companies (4,022,131	10,000,000 4,582,937	
45	Fuel Stock (151)	,	227		0	1,302,937	
46	Fuel Stock Expenses Undistributed (152)		227		0	0	
47	Residuals (Elec) and Extracted Products (153)		227		0	0	
48	Plant Materials and Operating Supplies (154)		227	1	0,171,492	11,384,671	
49	Merchandise (155)		227		0	0	
50	Other Materials and Supplies (156)		227		0	0	
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0	
52	Allowances (158.1 and 158.2)		228-229		0	0	
FER	C FORM NO. 1 (REV. 12-03)	Page 110		-			

Name of Respondent	This Report Is:		Date of Report Year		Period of Report
Vermont Transco LLC	(1) An Original	(Mo, Da,	Yr)		
COMPADATA	(2) X A Resubmission	12/30/20		End o	
COMPARATIVI	E BALANCE SHEET (ASSET	S AND OTHER)
Line		Dof	Curren		Prior Year
No. Title of Account	t	Ref. Page No.	End of Qu Bala		End Balance 12/31
(a)		(b)	(0	E241010000	(d)
53 (Less) Noncurrent Portion of Allowances				0	0
54 Stores Expense Undistributed (163)		227		0	0
55 Gas Stored Underground - Current (164.1)				0	0
56 Liquefied Natural Gas Stored and Held for Proc57 Prepayments (165)	cessing (164.2-164.3)			0	0
58 Advances for Gas (166-167)		-		3,118,254	3,254,480
59 Interest and Dividends Receivable (171)				0	0
60 Rents Receivable (172)				0	0
61 Accrued Utility Revenues (173)				1,730	14,037
62 Miscellaneous Current and Accrued Assets (17	(4)			0	14,037
63 Derivative Instrument Assets (175)				0	0
64 (Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0
65 Derivative Instrument Assets - Hedges (176)				0	0
66 (Less) Long-Term Portion of Derivative Instrum				0	0
67 Total Current and Accrued Assets (Lines 34 thr			3	4,637,528	65,287,208
68 DEFERRED DE	BITS				
69 Unamortized Debt Expenses (181) 70 Extraordinary Property Losses (182.1)				2,517,033	2,656,799
 70 Extraordinary Property Losses (182.1) 71 Unrecovered Plant and Regulatory Study Costs 	(192.2)	230a		0	0
72 Other Regulatory Assets (182.3)	5 (162.2)	230b		0	0
73 Prelim. Survey and Investigation Charges (Elec	tric) (183)	232		2,342,926	2,914,275
74 Preliminary Natural Gas Survey and Investigation				0	0
75 Other Preliminary Survey and Investigation Cha				0	0
76 Clearing Accounts (184)				0	0
77 Temporary Facilities (185)				0	0
78 Miscellaneous Deferred Debits (186)		233		0	0
79 Def. Losses from Disposition of Utility Plt. (187)				0	0
80 Research, Devel. and Demonstration Expend. (188)	352-353		0	0
81 Unamortized Loss on Reaquired Debt (189)				0	0
82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191)		234		0	0
84 Total Deferred Debits (lines 69 through 83)				0	0
85 TOTAL ASSETS (lines 14-16, 32, 67, and 84)				4,859,959	5,571,074
10 17 10, 02, 07, and 04)		-	1,02	7,880,869	1,004,354,462
		1			
4					
FERC FORM NO. 1 (REV. 12-03)	Page 111				

Name	e of Respondent	This Report is:				Year/Period of Report	
Vermo	nt Transco LLC	(1) An Original	(mo, da,			50000 x 25000 Ft (3000) 3000	
		(2) X A Resubmission	12/30/20	16	end o	of2015/Q4	
	COMPARATIVE E	SALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)		
Line				Curren		Prior Year	
No.	Title of Account		Ref.	End of Qu		End Balance	
	Title of Account (a)		Page No. (b)	Bala (c	2.5	12/31 (d)	
1	PROPRIETARY CAPITAL		(6)	,,	')	(u)	
2	Common Stock Issued (201)		250-251		0		
3	Preferred Stock Issued (204)		250-251		0	0	
4	Capital Stock Subscribed (202, 205)		200 201		0	0	
5	Stock Liability for Conversion (203, 206)				0	0	
6	Premium on Capital Stock (207)				0	0	
7	Other Paid-In Capital (208-211)		253	46	68,393,170	474,593,170	
8	Installments Received on Capital Stock (212)		252		0	0	
9	(Less) Discount on Capital Stock (213)		254		0	0	
10	(Less) Capital Stock Expense (214)		254b		0	0	
11	Retained Earnings (215, 215.1, 216)		118-119	1	13,759,192	13,059,841	
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)	118-119		0	0	
13	(Less) Reaquired Capital Stock (217)	(2.12)	250-251		0	0	
14	Noncorporate Proprietorship (Non-major only)				0	0	
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)	1	0	0	
16 17	Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT			48	32,152,362	487,653,011	
18	Bonds (221)		256-257	2-	77 222 000	204 740 000	
19	(Less) Reaquired Bonds (222)		256-257	3,	77,233,000	391,746,000	
20	Advances from Associated Companies (223)		256-257		0	0	
21	Other Long-Term Debt (224)		256-257	,	23,686,357	0	
22	Unamortized Premium on Long-Term Debt (22	5)	200 201		0	0	
23	(Less) Unamortized Discount on Long-Term De				0	0	
24	Total Long-Term Debt (lines 18 through 23)			40	00,919,357	391,746,000	
25	OTHER NONCURRENT LIABILITIES				, , , , , , , , ,	55 1,1 15,000	
26	Obligations Under Capital Leases - Noncurrent	(227)			0	0	
27	Accumulated Provision for Property Insurance	(228.1)			0	0	
28	Accumulated Provision for Injuries and Damage	es (228.2)			0	0	
29	Accumulated Provision for Pensions and Benef				0	0	
30	Accumulated Miscellaneous Operating Provision	ns (228.4)			0	0	
31	Accumulated Provision for Rate Refunds (229)				0	0	
32	Long-Term Portion of Derivative Instrument Lia				0	0	
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0	
34	Asset Retirement Obligations (230)				0	0	
35	Total Other Noncurrent Liabilities (lines 26 thro	ugn 34)			0	0	
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231) Accounts Payable (232)				4 705 477	0 	
39	Notes Payable to Associated Companies (233)				4,705,177	5,037,356	
40	Accounts Payable to Associated Companies (200)	34)			5,593,375	4 941 261	
41	Customer Deposits (235)	o 1)			0,080,070	4,841,261	
42	Taxes Accrued (236)		262-263		4,126,197	3,761,591	
43	Interest Accrued (237)		101 100		4,653,906	4,843,732	
44	Dividends Declared (238)				0	0	
45	Matured Long-Term Debt (239)				0	0	
	•						
EED	C EODM NO 1 (rov 12 02)	Dags 442					

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
Vermo	nt Transco LLC	(1)	An Original	(mo, da,	yr)		
		(2) X	A Resubmission	12/30/20		end of	
	COMPARATIVE B	ALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	T(S)ntinued)	
Line				D. (Curren		Prior Year
No.	Title of Account			Ref. Page No.	End of Qua Bala		End Balance 12/31
	(a)			(b)	(0		(d)
46	Matured Interest (240)					0	0
47 48	Tax Collections Payable (241)	0.40\				172,036	225,254
49	Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243)				1	14,374,354	7,288,479
50	Derivative Instrument Liabilities (244)					0	0
51	(Less) Long-Term Portion of Derivative Instrume	ent Liabilitie	es .			0	0
52	Derivative Instrument Liabilities - Hedges (245)					0	0
53	(Less) Long-Term Portion of Derivative Instrum		s-Hedges			0	0
54	Total Current and Accrued Liabilities (lines 37 th	rough 53)			3	33,625,045	25,997,673
55	DEFERRED CREDITS						
56 57	Customer Advances for Construction (252)					0	0
58	Accumulated Deferred Investment Tax Credits (Deferred Gains from Disposition of Utility Plant			266-267		0	0
59	Other Deferred Credits (253)	(256)		200		0	0
60	Other Regulatory Liabilities (254)			269 278		2,166,527	1,468,338
61	Unamortized Gain on Reaquired Debt (257)			210		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(2	281)		272-277		0	
63	Accum. Deferred Income Taxes-Other Property	(282)			10	9,017,578	97,489,440
	Accum. Deferred Income Taxes-Other (283)					0	0
	Total Deferred Credits (lines 56 through 64)				11	1,184,105	98,957,778
66	TOTAL LIABILITIES AND STOCKHOLDER EQ	UITY (lines	16, 24, 35, 54 and 65)		1,02	7,880,869	1,004,354,462

Name	e of Respondent	This Report Is:		Date	e of Report	Year/Period	l of Donort	
	nont Transco LLC	(1) An Or	riginal	(Mo,	Da, Yr)	End of	2015/Q4	
			submission		0/2016			
Quart	orly	STATE	EMENT OF IN	COME				
1. Rep data in 2. Ent 3. Rep the qu	Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for other utility function for the current year quarter. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l)							
the qu	parter to date amounts for other utility function for diditional columns are needed, place them in a foo	he prior year qu	arter.	m () are quarter	to date amounto	ioi gao atiity, and	an column (i)	
5. Do 6. Rep a utilit	al or Quarterly if applicable not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenues by department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operation	and Expenses thru 26 as appro	priate. Includ	e these amounts	in columns (c) ar	nd (d) totals.	imilar manner to	
Line				Total	Total	Current 3 Months	Prior 3 Months	
No.			(D. ()	Current Year to Date Balance for	Prior Year to Date Balance for	Ended Quarterly Only	Ended	
	Title of Account		(Ref.) Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	Quarterly Only No 4th Quarter	
	(a)		(b)	(c)	(d)	(e)	(f)	
1	UTILITY OPERATING INCOME							
2	Operating Revenues (400)		300-301	172,244,973	166,314,929			
3	Operating Expenses							
4	Operation Expenses (401)		320-323	8,435,444	8,230,426			
5	Maintenance Expenses (402)		320-323	12,668,398	12,182,546			
6	Depreciation Expense (403)		336-337	33,333,972	31,458,951			
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337					
8	Amort. & Depl. of Utility Plant (404-405)		336-337					
9	Amort. of Utility Plant Acq. Adj. (406)		336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)						
11	Amort. of Conversion Expenses (407)							
12	Regulatory Debits (407.3)							
13	(Less) Regulatory Credits (407.4)							
14	Taxes Other Than Income Taxes (408.1)		262-263	19,939,655	19,272,970			
15	Income Taxes - Federal (409.1)		262-263	12,339,315	7,010,445			
16	- Other (409.1)		262-263	2,918,955	1,944,875			
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	11,528,138	15,886,336			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277					
19	Investment Tax Credit Adj Net (411.4)		266					
20	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)							
	Losses from Disposition of Allowances (411.9)							
24	Accretion Expense (411.10)							
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)		101,163,877	95,986,549			
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir			71,081,096	70,328,380			

Name of Respondent		This Report Is:	Dat	e of Report	Year/Period of Repor	†
Vermont Transco LLC		(1) An Original (2) A Resubmis	(Mc	o, Da, Yr) 30/2016	End of 2015/0	
			OME FOR THE YEAR			
9. Use page 122 for impo	ortant notes regarding the st	tatement of income for any	account thereof	(Continued)		
10. Give concise explanamade to the utility's custo the gross revenues or co of the utility to retain such 11 Give concise explanary proceeding affecting reveand expense accounts. 12. If any notes appearin 13. Enter on page 122 a including the basis of alloud. Explain in a footnote	Use page 122 for important notes regarding the statement of income for any account thereof. Or Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be nade to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected ne gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. I Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate roceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, not expense accounts. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, not page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, not page 122 a concise explanation of only those used in the preceding year. Also, give the appropriate dollar effect of such changes. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to					
this scriedule.						
	RIC UTILITY		JTILITY		THER UTILITY	
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (I)	Line No.
			3.4			1
172,244,973	166,314,929					2
						3
8,435,444	8,230,426					4
12,668,398	12,182,546					5
33,333,972	31,458,951					6
						7
						8
						9
						10
						11
						12
19,939,655	19,272,970					13
12,339,315	7,010,445					14
2,918,955	1,944,875					15
11,528,138	15,886,336					16
11,020,100	15,666,536			+		17
						18
						19
						20
				+		21
						22
					-	23
101,163,877	95,986,549					24
71,081,096	70,328,380					25
,,55.,,500	7 0,020,000					26

Name of Respondent		eport Is:	Da	te of Report	Year/Period of Report		
Verm	nont Transco LLC	An Original	(M	o, Da, Yr)	End of	2015/Q4	
		A Resubmission		/30/2016			
	STATEMEN	T OF INCOME FOR T	HE YEAR (con	inued)			
Line			TO	DTAL	Current 3 Months	Prior 3 Months	
No.				T	Ended	Ended	
	T''.	(Ref.)			Quarterly Only	Quarterly Only	
	Title of Account	Page No.	Current Year	Previous Year	No 4th Quarter	No 4th Quarter	
	(a)	(b)	(c)	(d)	(e)	(f)	
				10 420 ser-mont special			
	Net Utility Operating Income (Carried forward from page 114)		71,081,09	6 70,328,380			
28	Other Income and Deductions						
29	Other Income						
30	Nonutilty Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		9	4 28,911			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		9	4 28,911			
33	Revenues From Nonutility Operations (417)						
	(Less) Expenses of Nonutility Operations (417.1)						
	Nonoperating Rental Income (418)						
-	Equity in Earnings of Subsidiary Companies (418.1)	119					
1000000		113	100.00	00.450			
	Interest and Dividend Income (419)		129,66				
	Allowance for Other Funds Used During Construction (419.1)		2,852,73				
	Miscellaneous Nonoperating Income (421)		41,20	2 49,202			
	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,023,60	5 1,564,447			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		135,04	7 141,164			
46							
47							
48							
49							
			405.04	7 111 101			
	TOTAL Other Income Deductions (Total of lines 43 thru 49)		135,04	7 141,164			
	Taxes Applic. to Other Income and Deductions					7	
	Taxes Other Than Income Taxes (408.2)	262-263					
	Income Taxes-Federal (409.2)	262-263					
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit AdjNet (411.5)						
58	(Less) Investment Tax Credits (420)						
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)						
711.01	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,888,55	8 1,423,283			
2000-009	Interest Charges		2,000,00	0 1,420,200			
	Interest Orlanges Interest on Long-Term Debt (427)		19,171,76	0 19,816,758		T	
	Amort. of Debt Disc. and Expense (428)		139,76	6 141,042			
	Amortization of Loss on Reaquired Debt (428.1)						
	(Less) Amort. of Premium on Debt-Credit (429)						
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		76,24	9 109,060			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (4	432)	989,87	554,797			
70	Net Interest Charges (Total of lines 62 thru 69)		18,397,90				
	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		55,571,75				
	Extraordinary Items		23,011,10	1 32,200,000			
	Extraordinary Income (434)			T		I	
_	(Less) Extraordinary Deductions (435)			+			
	Net Extraordinary Items (Total of line 73 less line 74)	000 000		-			
	Income Taxes-Federal and Other (409.3)	262-263					
	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		55,571,75	4 52,239,600			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	1 0 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 6 Column: c

\$2,912,398 was reclassified from (403.1) Depreciation Expense for Asset Retirement Costs to (403) Depreciation Expense as we have no Asset Retirement Obligations (ARO's).

Schedule Page: 114 Line No.: 6 Column: d

\$2,713,486 was reclassified from (403.1) Depreciation Expense for Asset Retirement Costs to (403) Depreciation Expense as we have no Asset Retirement Obligations (ARO's).

Schedule Page: 114 Line No.: 62 Column: c

\$81,786 was reclassified from Other Interest Expense (431) to Interest on Long-Term Debt (427). The Line of Credit was renewed in December 2014 and the term changed from Short-term to Long-term.

Schedule Page: 114 Line No.: 62 Column: d

\$3,983 was reclassified from Other Interest Expense (431) to Interest on Long-Term Debt (427). The Line of Credit was renewed in December 2014 and the term changed from Short-term to Long-term.

Schedule Page: 114 Line No.: 68 Column: c

\$81,786 was reclassified from Other Interest Expense (431) to Interest on Long-Term Debt (427). The Line of Credit was renewed in December 2014 and the term changed from Short-term to Long-term.

Schedule Page: 114 Line No.: 68 Column: d

\$3,983 was reclassified from Other Interest Expense (431) to Interest on Long-Term Debt (427). The Line of Credit was renewed in December 2014 and the term changed from Short-term to Long-term.

Name of Respondent This Report Is: Date of Report Year/Period of Report							
Verm	ont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Y 12/30/2016		End o	f2015/Q4	
		STATEMENT OF RETAINED EAR					
4 D-	not report Lines 49-53 on the quarterly vers		MINGS				
2. Reundis 3. Ea - 439	 Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated ndistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b) State the purpose and amount of each reservation or appropriation of retained earnings. 						
5. Li	st first account 439, Adjustments to Retaine			g balance o	of retaine	d earnings. Follow	
	edit, then debit items in that order.	18 2 8 B					
	now dividends for each class and series of c now separately the State and Federal incom		o		Dataines		
8. F:	kplain in a footnote the basis for determining	the amount reserved or appropria	ated If such r	eservation	or appror	riation is to be	
recur	rent, state the number and annual amounts any notes appearing in the report to stockho	to be reserved or appropriated as	well as the to	tals eventua	ally to be	accumulated.	
			T	Curre		Previous	
				Quarter/ Year to I		Quarter/Year Year to Date	
Line	Item		ontra Primary ount Affected	Balan	10000000000	Balance	
No.	(a)	, 155	(b)	(c)		(d)	
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)		\-/		(-)	
1	Balance-Beginning of Period			13	,059,841	12,189,835	
2	Changes				14 Con 15		
3	Adjustments to Retained Earnings (Account 439)						
4							
5							
6							
7							
8	TOTAL Credits to Retained Fornings (Acet. 420)						
10	TOTAL Credits to Retained Earnings (Acct. 439)						
11							
12							
13							
14							
	TOTAL Debits to Retained Earnings (Acct. 439)						
	Balance Transferred from Income (Account 433 I	ess Account 418.1)		55	5,571,754	52,239,600	
_	Appropriations of Retained Earnings (Acct. 436)						
18							
19 20				****			
21							
_	TOTAL Appropriations of Retained Earnings (Acc	et. 436)					
	Dividends Declared-Preferred Stock (Account 43						
24							
25							
26							
27							
28	TOTAL Dividends Declared-Preferred Stock (Acc	+ 437)					
10000	Dividends Declared-Common Stock (Account 43)						
	LLC Member Distribution	-,		-54	,872,403	(51,369,594)	
32					, = 2, 100	(2.,000,004)	
33							
34							
35							
	TOTAL Dividends Declared-Common Stock (Acc			-54	,872,403	(51,369,594)	
	Transfers from Acct 216.1, Unapprop. Undistrib.				750 155	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
38	Balance - End of Period (Total 1,9,15,16,22,29,3)			13	3,759,192	13,059,841	

of Respondent	This Report Is:	Date of R	eport	Year/	Period of Report
ont Transco LLC		(Mo, Da, `	Yr)		0045104
		Company Control (Control Control Contr			
not roport Linco 40 52 on the averted		AKNINGS			
eport all changes in appropriated retained entributed subsidiary earnings for the year. Inch credit and debit during the year should be inclusive). Show the contra primary accounted the purpose and amount of each reservent first account 439, Adjustments to Retaine edit, then debit items in that order. Income dividends for each class and series of class series of class and series of c	arnings, unappropriated retained ent affected in column (b) ation or appropriation of retained Earnings, reflecting adjustment apital stock. The tax effect of items shown in a the amount reserved or appropriated to be reserved or appropriated.	earnings accounted earnings. Ints to the opening account 439, Adjusted. If such as well as the to	t in which read the state of th	corded (of retained Retained or appropally to be	Accounts 433, 436 d earnings. Follow d Earnings. priation is to be
Item (a)		Contra Primary Account Affected (b)	Quarter/\ Year to D	rear Date	Previous Quarter/Year Year to Date Balance (d)
TOTAL Appropriated Retained Earnings (Accoun	t 215)				
			10	750 100	42.050.044
			13.	,759,192	13,059,841
	MART EARNINGS (Accounts				
				I	
	4)				
	.1)				
(Less) Dividends Received (Debit)					
D. I					
Balance-End of Year (Total lines 49 thru 52)					
	eport all changes in appropriated retained entributed subsidiary earnings for the year. Inch credit and debit during the year should be inclusive). Show the contra primary accounted the purpose and amount of each reserved the debit items in that order. Income dividends for each class and series of considerated the state and Federal income plain in a footnote the basis for determining the rent, state the number and annual amounts any notes appearing in the report to stockhow any notes appearing in the report to stockhow any notes appearing the report to stockhow any notes. Total Appropriated Retained Earnings (Accounted Appropriated Earnings (Acct. 215, 215.1, 216) and the propriated Earnings (Acct. 215, 215.1, 216). Total Retained Earnings (Acct. 215, 215.1, 216). UNAPPROPRIATED UNDISTRIBUTED SUBSID Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit).	ont Transco LLC (1) An Original (2) A Resubmission STATEMENT OF RETAINED E not report Lines 49-53 on the quarterly version. Properties of the special department of the speci	and Transco LLC 11	ont Transco LLC (1)	ont Transco LLC (1)

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Verm	nont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/Q4
		(2) X A Resubmission STATEMENT OF CASH FL	12/30/2016	2 -
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, o			
(2) Info Equiva (3) Op	ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities i alents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain	must be provided in the Notes to the Fina ice Sheet. ing to operating activities only. Gains and	ncial statements. Also provide a reco	onciliation between "Cash and Cash
(4) Inv	ee activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflow nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	v to acquire other companies. Provide a	reconciliation of assets acquired with	liabilities assumed in the Notes to ad provide a reconciliation of the
Line No.	Description (See Instruction No. 1 for E	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
	Net Cash Flow from Operating Activities:			
	Net Income (Line 78(c) on page 117)		55,571,754	52,239,600
	Noncash Charges (Credits) to Income:			
	Depreciation and Depletion		32,908,584	31,033,559
	Amortization of Regulatory Asset		425,389	571,350
	Amortization of Debt Expense		139,766	141,043
7	D.C. II. T. OLD			
	Deferred Income Taxes (Net)		11,528,138	15,886,336
	Investment Tax Credit Adjustment (Net)			
	Net (Increase) Decrease in Receivables		496,686	
	Net (Increase) Decrease in Inventory		1,213,179	-381,895
-	Net (Increase) Decrease in Allowances Inventory			
	Net Increase (Decrease) in Payables and Accrued		541,497	=,100,010
	Net (Increase) Decrease in Other Regulatory Ass		145,960	-502,670
	Net Increase (Decrease) in Other Regulatory Liab			
	(Less) Allowance for Other Funds Used During Co			
	(Less) Undistributed Earnings from Subsidiary Co	mpanies		
	Other (provide details in footnote):			
	Net Increase (Decrease) in Other Assets and Liab	bilities	8,121,470	10,185,126
20				
21	Not Cook Desided by (Headis) On the A. C. W.	(T. 1.10.11 0.1)		
23	Net Cash Provided by (Used in) Operating Activiti	es (Total 2 thru 21)	111,092,423	110,136,404
	Cash Flows from Investment Activities:			
3,000	Construction and Acquisition of Plant (including la	d\.		
	Gross Additions to Utility Plant (less nuclear fuel)	na):		
	Gross Additions to Nuclear Fuel		-87,627,901	-81,497,844
500000	Gross Additions to Nuclear Fuel Gross Additions to Common Utility Plant			
	Gross Additions to Nonutility Plant		444.005	
	(Less) Allowance for Other Funds Used During Co	postruction	-141,885	-334,693
	Other (provide details in footnote):	DISTIUCTION		
32	Curio (provido detalio in rocuroto).			
33				
	Cash Outflows for Plant (Total of lines 26 thru 33)		97 760 796	04 000 507
35	each cameno for hank (rotal of mico zo tina co)		-87,769,786	-81,832,537
	Acquisition of Other Noncurrent Assets (d)			
	Proceeds from Disposal of Noncurrent Assets (d)			
38	(4)			
-	Investments in and Advances to Assoc. and Subs	idiary Companies		-
	Contributions and Advances from Assoc. and Sub		10,000,000	2 770 100
	Disposition of Investments in (and Advances to)		10,000,000	3,770,100
	Associated and Subsidiary Companies			
43				
200	Purchase of Investment Securities (a)			
	Proceeds from Sales of Investment Securities (a)			
A-100				

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Verm	ont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 12/30/2016	End of2015/Q4
		STATEMENT OF CASH FLO		
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d			ntify separately such items as
investr (2) Info Equiva (3) Opi in thos (4) Inve the Fin	ments, fixed assets, intangibles, etc. formation about noncash investing and financing activities in flents at End of Period" with related amounts on the Balan ferating Activities - Other: Include gains and losses pertain for activities. Show in the Notes to the Financials the amoun flesting Activities: Include at Other (line 31) net cash outflow flesting Activities. Do not include on this statement the coan flester amount of leases capitalized with the plant cost.	must be provided in the Notes to the Finance Sheet. ing to operating activities only. Gains and I nts of interest paid (net of amount capitalizy to acquire other companies. Provide a re	cial statements. Also provide a recon- osses pertaining to investing and fina- ted) and income taxes paid.	ciliation between "Cash and Cash ancing activities should be reported liabilities assumed in the Notes to
Line No.	Description (See Instruction No. 1 for E.	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		(-)	(0)
47	Collections on Loans			
48				
	Net (Increase) Decrease in Receivables			
	Net (Increase) Decrease in Inventory			
	Net (Increase) Decrease in Allowances Held for S			
	Net Increase (Decrease) in Payables and Accrued	d Expenses		
	Other (provide details in footnote):			
	Change in Bond Sinking Fund Deposits		-26,000	-24,000
55	Not Cook Drovided by / Load in Lawreting Authoriti			
_	Net Cash Provided by (Used in) Investing Activities Total of lines 34 thru 55)	98		
58	Total of lifles 34 tillu 33)		-77,795,786	-78,086,437
0.5050	Cash Flows from Financing Activities:			
	Proceeds from Issuance of:			
	Long-Term Debt (b)		23,686,357	
	Preferred Stock		23,000,337	
	Common Stock			
	Other (provide details in footnote):			
65	,,			
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68	Issuance of VT Transco Membership Units		3,800,000	30,000,000
69				100 may 200 may 100 may
70	Cash Provided by Outside Sources (Total 61 thru	69)	27,486,357	30,000,000
71				
	Payments for Retirement of:			
	Long-term Debt (b)		-14,513,000	-13,916,000
	Preferred Stock			
	Common Stock			
	Other (provide details in footnote):			
	Class A LCP Memberhsip Units		-10,000,000	
	Net Decrease in Short-Term Debt (c)			
100000	Distribution of Income to Members		-54,872,403	-51,369,594
	Dividends on Preferred Stock			
	Dividends on Common Stock Net Cash Provided by (Used in) Financing Activitie			
_	(Total of lines 70 thru 81)	es	F4 000 040	
84	(Total of lifes 70 tille of)		-51,899,046	-35,285,594
	Net Increase (Decrease) in Cash and Cash Equiva	alents		
	(Total of lines 22,57 and 83)	aionto	10,000,400	0.005.00=
87	(, otal of miles ELiot and ob)		-18,602,409	-3,235,627
	Cash and Cash Equivalents at Beginning of Period	d	10 040 020	00.000.005
89	Cash, and Cash Equivalents at Deginning of Period	ч	18,848,038	22,083,665
	Cash and Cash Equivalents at End of period		245,629	18,848,038
	,		240,020	10,040,030

Name of Respondent		Report Is:		Date of Report	Year/Per	riod of Report
Vermont Transco LLC	(1)	An Original An Aresu	inal bmission	12/30/2016	End of	2015/Q4
NOT				1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
		INANCIAL ST		1 - 61	0	
1. Use the space below for important notes regaternings for the year, and Statement of Cash FI providing a subheading for each statement exceed. Furnish particulars (details) as to any significany action initiated by the Internal Revenue Serval a claim for refund of income taxes of a material and cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, edisposition contemplated, giving references to Cadjustments and requirements as to disposition 4. Where Accounts 189, Unamortized Loss on Fan explanation, providing the rate treatment gives. Give a concise explanation of any retained experitations. 6. If the notes to financial statements relating to applicable and furnish the data required by instructions. 7. For the 3Q disclosures, respondent must promisleading. Disclosures which would substantial omitted. 8. For the 3Q disclosures, the disclosures shall which have a material effect on the respondent. completed year in such items as: accounting prints status of long-term contracts; capitalization inclusings resulting from business combinations of matters shall be provided even though a signification. Finally, if the notes to the financial statement applicable and furnish the data required by the applicable and furnish the data required	ows, or a spt where ant contivice invo amount i explain the cormmiss thereof. Reacquiren these arnings relating sign or disposant chans relatings relatings are relatings.	any account a note is apendent asset- lying possible nitiated by the eorigin of section orders of the decimal of the possible of the decimal of the discolute of the discolute of the decimal of the decimal of the discolute of th	thereof. Classic plicable to more sor liabilities exercised assessment of the utility. Give the amount, dear other authorized 257, Unamore General Instructional state the ampany appearing a pages 114-12 icient disclosurosures contained wents subsequed under the notation of the content of th	ify the notes according to re than one statement. Assting at end of year, included additional income taxe also a brief explanation of bits and credits during the rations respecting classifications of the Uniform Synount of retained earnings of in the annual report to the season as to make the integer of the most recent FEI ent to the end of the most resignificant changes significant changes significant changes significations of existing frial contingencies exist, the have occurred.	luding a brief s of material and dividence year, and prication of amount of Debt, are not extern of Access affected by the stockholded herein information of the financial inancing agreement disclosure in the di	explanation of amount, or of ds in arrears lan of counts as plant of used, give counts. such cers are con not eport may be have occurred recently all statements; ements; and of such
PAGE 122 INTENTIONALLY LEFT BLA SEE PAGE 123 FOR REQUIRED INFO		DN.				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) _ An Original	(Mo, Da, Yr)					
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4				
	NOTES TO FINANCIAL STATEMENTS (Continued						

The accompanying financial statements on pages 110 through 121 (excluding page 116) of this Form 1 Report of Vermont Transco LLC were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than U.S. generally accepted accounting principles ("GAAP").

The primary differences between the Company's FERC financial statements and GAAP financial statements are:

- (1) Accumulated costs of removal are reported in accumulated depreciation for FERC reporting purposes (GAAP requires that cost of removal be classified as a regulatory liability);
- (2) There is no current liability classification of the current portion of long-term debt in the FERC balance sheet;
- (3) The presentation of regulatory assets and regulatory liabilities in the balance sheet under GAAP requirements differs from FERC requirements.
- (4) A portion of Members equity for GAAP reporting purposes is included in Accumulated Deferred Income Taxes for FERC reporting purposes

The notes below are excerpts from the Company's GAAP basis financial statements as of and for the years ended December 31, 2015 and 2014. The following disclosures contain information in accordance with GAAP reporting requirements. As such, due to differences between FERC and GAAP reporting requirements, certain disclosures may not agree to balances in the FERC financial statements.

(1) Nature of Business and Basis of Presentation

(a) Description of Business

On June 2, 2006, Vermont Transco LLC (the Company) was formed as a Vermont limited liability company. The Company became operational effective June 30, 2006. The Company's purpose is to plan, construct, operate, own, and maintain electric transmission and related facilities to provide for an adequate and reliable transmission system that meets the needs of all users on the system and supports equal transmission access to a competitive wholesale electric energy market. The Company is subject to regulation by the Federal Energy Regulatory Commission (FERC) as to rates, terms of service and financing, and by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets.

The largest owners of membership units are as follows:

	December 31		
	2015	2 01 4	
V ermont Electric Power Company, Inc. (VELCO)	6%	8%	
Green Mounta in Power Company (GMP)	69	67	
V ermont Public Pow er Supply A uthority (VPPSA)	9	10	

VELCO has transmission contracts with the State of Vermont, acting by and through the Vermont Department of Public Service, and with all of the electric utilities providing service in the state of Vermont. As part of the Transfer and Assumption Agreement, these transmission contracts were legally transferred to the Company effective June 30, 2006. These transmission contracts have been reviewed and approved by the FERC. The transmission contracts provide, among other things, for the Company to earn an annual return equal to 11.5% on outstanding Class A Member units and an annual return equal to 13.3% on outstanding Class B Member units. These earnings, at the discretion of VELCO, are distributed quarterly to the contributing utilities.

(b) Corporate Manager

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
Vermont Transco LLC	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 12/30/2016	2015/Q4			
	NOTES TO FINANCIAL STATEMENTS (Continued)					

The Company is managed by the corporate manager, VELCO (the Manager) and together they operate as a single functional unit. Under the Company's operating agreement, the Manager has complete discretion over the day-to-day business of the Company and provides all management services to the Company at cost. The Company itself has no employees and no governance structure separate from the Manager. The Company's operating agreement establishes that all expenses of the Manager related to managing the Company are paid for by the Company. These expenses consist primarily of payroll and benefit related costs. All such costs are recorded in the Company's accounts as if they were direct expenses of the Company, and a corresponding due to Manager is recorded for the amount to be reimbursed to VELCO at a future date for such payroll and benefit related costs.

(c) Regulatory Accounting

The Company accounts for certain transactions in accordance with permitted regulatory treatment. As such, regulators may permit specific incurred costs, typically treated as expenses by unregulated entities, to be deferred and expensed in future periods when it is probable that such costs will be recovered in customer rates. Incurred costs are deferred as regulatory assets when the Company concludes that it is probable future revenues will be provided to permit recovery of the previously incurred cost. The Company analyzes evidence supporting deferral, including provisions for recovery in regulatory orders, past regulatory precedent, other regulatory correspondence, and legal representations. A regulatory liability is recorded when amounts that have been recorded by the Company are likely to be refunded to customers through the rate-setting process. See note 5 for further discussion on regulatory liabilities.

On June 16, 2006, the FERC approved a filing allowing at the time VELCO, now the Company, to accumulate as a regulatory asset the costs associated with the Company's formation and to amortize and recover that asset over a fifteen-year period to commence when the Company began operations. This regulatory asset was \$802,786 and \$948,747 as of December 31, 2015 and 2014, respectively.

On November 22, 2014, the FERC approved a filing allowing VELCO and Vermont Transco to accumulate as a regulatory asset the costs associated with the Company's Floyd Project accumulated for the period 2013 to 2014 and to amortize and recover the resulting asset over a ten-year period beginning in 2016. The costs accumulated as of December 31, 2015 and 2014 were \$1,540,140.

As more fully described in note 9, the defined pension and other postretirement regulatory assets of VELCO represent the unrecognized pension costs and postretirement costs that would normally be recorded as a component of other comprehensive income. Since these amounts represent costs that are expected to be recovered in future rates, they are recorded as regulatory assets in the financial statements of the Manager. The Manager's regulatory asset related to these plans totaled \$10,572,367 and \$12,034,247 at December 31, 2015 and 2014, respectively.

The Company continually assesses whether regulatory assets continue to meet the criteria for probability of future recovery. This assessment includes consideration of factors such as changes in the regulatory environment and recent rate orders to other regulated entities under the same jurisdiction. If future recovery of certain regulatory assets becomes improbable, the affected assets would be written off in the period in which such determination is made.

(2) Summary of Significant Accounting Policies

(a) Cash and Cash Equivalents

The Company considers all liquid investments with an original maturity of three months or less when acquired to be cash and cash equivalents. Cash and cash equivalents consists primarily of cash in financial

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

institutions.

Net book overdrafts, determined on a financial institution-specific basis, are reclassified from cash to accounts payable in the balance sheet. Amounts reclassified as of December 31, 2015 and 2014 were \$3,430,584 and \$0 respectively. The Company has classified this activity on the statement of cash flows in net cash provided by operating activities.

(b) Restricted Cash

The Company has restricted cash related to requirements of bondholder agreements and the Lamoille County Settlement agreement, see note 13, which consists of cash in financial institutions.

(c) Bond Sinking Fund and Interest Deposits

The terms of the Company's bond agreements require that interest and principal be deposited monthly into these deposit accounts. The interest and principal is paid on a quarterly basis. These deposits consist of cash and cash equivalents in banks.

(d) Accounts Receivable

Accounts receivable is stated at the amount management expects to collect from outstanding balances. Based on historical experience no provision for uncollectible accounts was required in 2015 or 2014.

(e) Revenue Recognition

Electric transmission service for utilities, municipalities, municipal electric companies, electric cooperatives, and other eligible entities is provided through the Company's facilities under the ISO New England Open-Access Transmission Tariff (ISO-OATT) and the 1991 Vermont Transmission Agreement, both regulated by FERC. The Company charges for these services under FERC approved rates and recognized monthly based on cost of service. The 1991 Vermont Transmission Agreement specifies the general terms and conditions of service on the transmission system and the approved rates. The revenue billed monthly under this agreement is equal to actual cost of service plus an 11.5% return on capital for Class A Member units and a 13.3% return on capital for Class B Member units. The effect of unbilled revenue in the financial statements at December 31, 2015 and 2014 is not material.

(f) Utility Plant

Utility plant in service is stated at cost. Assets transferred to the Company from VELCO have been recorded at their original cost in utility plant, as a result of the Transfer and Assumption Agreement, with the related reserves for accumulated depreciation also recorded. See note 3 for additional information.

Major expenditures for plant and those that substantially increase useful lives are capitalized. The Company recognizes depreciation and amortization expense on gross plant at an average composite rate of 2.74% as of December 31, 2015 and 2014 based on rates developed in a depreciation rate study. This method is consistent with the straight-line method of depreciation.

Software is recorded at cost and included in general plant. Amortization is recorded at straight-line rates over the estimated useful life of the assets, ten years.

(g) Long-Lived Assets

Long-lived assets, such as utility plant, and regulatory assets subject to amortization, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of assets may not

Name of Respondent			Year/Period of Report
Vermont Transco LLC	(1) _ An Original (2) <u>X</u> A Resubmission	(Mo, Da, Yr) 12/30/2016	2015/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

be recoverable. If circumstances require a long-lived asset or asset group to be tested for possible impairment, the Company first compares undiscounted cash flows expected to be generated by the asset or asset group to the carrying value of the asset. If the carrying value of the long-lived asset is not recoverable on an undiscounted cash flow basis, an impairment is recognized to the extent that the carrying value exceeds its fair value. Fair value is determined through various valuation techniques including discounted cash flow models, quoted market values, and third-party independent appraisals, as considered necessary. As long as its assets continue to be recovered through the ratemaking process, the Company believes that such impairment is unlikely.

(h) Allowance for Borrowed Funds Used during Construction

Allowance for funds used during construction (AFUDC) represents the cost of borrowed and equity funds used to finance the construction of transmission assets. The portion of AFUDC attributable to borrowed funds and the cost of equity funds are included as other income in the statements of income. AFUDC is not currently realized in cash, but is recovered in the form of increased revenue collected as a result of depreciation of the property. The Company capitalized AFUDC at an average rate of 8.54% and 8.20% in 2015 and 2014, respectively.

(i) Materials and Supplies Inventory

Materials and supplies inventory is stated at the lower of cost or market. Cost is determined on a weighted average basis.

(j) Debt Issuance Costs

Costs associated with the original issuance of long-term debt has been capitalized and amortized over the term of the debt using the effective-interest-rate method. Amortization expense amounted to \$139,766 and \$141,042 in 2015 and 2014, respectively.

(k) Income Taxes

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for federal or state income taxes. The Company's members report their share of the Company's earnings, gains, losses, deductions, and tax credits on their respective federal and state income tax returns. Accordingly, these financial statements do not include a provision for federal and state income tax expense. Income before tax reported on the statements of income is the Company's net income.

The Company evaluates the need for reserves for potential payments of tax to various tax authorities related to uncertain tax positions. Reserves are based on a determination of whether and how much of a tax benefit taken by the Company in its tax filings or positions is more likely than not to be realized following resolution of the uncertainty. Potential interest and penalties associated with such uncertain tax positions is recorded as a component of interest and administrative and general expense, respectively. The Company has not identified any material uncertain tax positions.

(1) Pension and Other Postretirement Plans

The Manager sponsors a defined benefit pension plan covering employees of the Manager hired before January 1, 2008 who meet certain age and service requirements. The benefits are based on years of service and final average pay. The cost of this plan is recovered by the Company in rates and reimbursed to the Manager.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Vermont Transco LLC	(1) _ An Original	(Mo, Da, Yr)	
Verificity Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued))	

The Manager also sponsors a defined benefit healthcare plan for substantially all of its employees. The Manager measures the costs of its obligation based on its best estimate. The net periodic costs are recognized as employees render the services necessary to earn the postretirement benefits. The cost of this plan is recovered by the Company in rates and reimbursed to the Manager. See note 9 for further discussion.

(m) Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingencies at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Significant items subject to such estimates and assumptions include the valuation of utility plant, the recoverability of regulatory assets, obligations related to employee benefits, and the assumptions used to estimate the fair value of financial instruments.

(n) Fair Value Measurements

The Company utilizes valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs to the extent possible. The Company determines fair value based on assumptions that market participants would use in pricing the asset or liability in the principal or most advantageous market. When considering market participant assumptions in fair value measurements, the following fair value hierarchy distinguishes between observable and unobservable inputs, which are categorized in one of the following levels:

Level 1 Inputs: Unadjusted quoted prices are available in active markets for identical assets or liabilities accessible to the reporting entity at the measurement date.

Level 2 Inputs: Pricing inputs are other than quoted prices in active markets included in Level 1, which are directly or indirectly observable as of the reporting date. This value is based on other observable inputs, including quoted prices for similar assets and liabilities in markets that are not active.

Level 3 Inputs: Pricing inputs include significant inputs that are generally less observable. Unobservable inputs may be used to measure the asset or liability where observable inputs are not available, thereby allowing for situations in which there is little, if any, market activity for the asset or liability at measurement date.

(o) Concentrations of Credit Risk

Financial instruments that subject the Company to concentrations of credit risk consist primarily of cash and bond sinking fund deposits. Substantially, all of the Company's cash is held at one financial institution that management believes to be of high-credit quality.

(p) Commitments and Contingencies

Liabilities for loss contingencies, arising from claims, assessments, litigation, fines, penalties, and other sources are recorded when it is probable that a liability has been incurred and the amount of the assessment can be reasonably estimated. Legal costs are expensed as incurred.

(3) Utility Plant

Utility plant consists of the following at December 31, 2015 and 2014:

FERC FORM NO. 1	(ED. 12-88)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
90764 9044000 76 FC 250	(1) _ An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

	2015	2014
Land and rights of way	\$ 53,378,852	53,111,565
Transmission equipment	931,869,196	881,953,123
Communications equipment	138,795,364	129,986,843
Buildings and office equipment	47,254,230	33,133,767
Construction work in process	43,356,159	35,704,215
	1,214,653,801	1,133,889,513
Less accumulated depreciation and amortization	229,876,354	203,831,383
	\$ 984,777,447	930,058,130

Depreciation and amortization expense was \$33,333,972 and \$31,458,951 as of December 31, 2015 and 2014, respectively.

(4) Asset Retirement Obligations

The Company continually reviews the regulations, laws, and contractual obligations to which it is party to identify situations where there are legal obligations to perform asset retirement activities. This review has identified a limited number of leases and railroad crossing agreements, which obligate the Company to perform asset retirement activities upon termination. In considering how to determine the fair value of these obligations, the Company has determined that because of the limited number and limited size of the asset retirement obligations, the fair value of the obligations would not have a material impact on its financial position, results of operation, and cash flows.

(5) Regulatory Liabilities

Deferred cost of removal represents estimated asset retirement costs recognized that have previously been recovered from ratepayers for other than legal obligations. The Company expects, over time, to settle or recover through the rate-setting process any over or under collected net cost of removal. Cost of removal of \$15,798,703 and \$14,089,989 as of December 31, 2015 and 2014, respectively, is included as regulatory liability in the balance sheet.

(6) Members' Equity

The Company's members include municipalities, electric cooperatives, and investor-owned utilities. Class A Membership units are issued to taxable and tax-exempt entities, and Class B Membership units are issued solely to tax-exempt entities, such as the municipal utilities and electric cooperatives. During 2014, each member was issued additional membership units in proportion to the value it contributed to the Company for a total of \$30,000,000 in Class A and Class B Membership units. In 2015, Green Mountain Power Corporation purchased additional Class A Membership units valued at \$3,800,000 as specific facility equity infusion pursuant to the Members' Operating Agreement. See note 10 and 13(b) for discussion of the \$10,000,000 of mandatorily redeemable membership units issued to the Manager in 2008.

Members' equity as of December 31, 2015 and 2014 is as stated in the table that follows:

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	_	2015	2014
Village of Morrisville	\$	2,234,113	2,206,147
Village of Orleans		145,099	142,989
Swanton Village		612,112	612,112
Vermont Electric Cooperative		18,486,656	18,486,654
Washington Electric Cooperative		5,832,492	5,819,996
Stowe Electric Department		23,526,598	23,514,084
Village of Northfield		459,335	454,701
Green Mountain Power Corporation		333,096,633	328,514,023
City of Burlington Electric Department		25,303,611	25,249,914
Village of Ludlow		943,984	936,348
Village of Hyde Park		139,561	139,561
Vermont Electric Power Company, Inc.		29,171,629	29,442,277
Village of Lyndonville		135,098	135,098
Vermont Public Power Supply Authority		42,065,441	41,999,107
Mandatory Redeemable Units			10,000,000
	\$	482,152,362	487,653,011

GMP and VELCO own Class A membership units only while the remaining members own a combination of Class A and B. Distribution of income before tax to members is at the discretion of the Manager. During 2015 and 2014, the Company distributed \$69,776,545 and \$58,903,730, respectively, of its income before tax to its members in proportion to each member's percentage interest in the Company.

(7) Long-Term Debt

The Company has assumed all of the long-term debt associated with the assets that were transferred from VELCO. VELCO remains a co-obligor with the Company for First Mortgage Bonds Series L, O, and P. Series Q, R, S, T-1, and T-2 were issued solely by the Company, with VELCO having no repayment obligation.

First Mortgage Bonds

The Company's First Mortgage Bonds outstanding include the following series at December 31, 2015 and 2014:

		2 0 15	2014
Series L, 7.30 %, due through 2018	\$	2,669,000	3,6 09,000
Se rie s O, 6.26%, du e through 2034		2 0,0 64,000	20,637,000
Series P, 5.72 %, due through 2036		3 0,0 00,000	3 0,0 00,000
Series Q, 5.59 %, due through 2036	The state of the s	3 1,5 00,000	3 3,0 00,000
Se rie s R, 5.75%, due through 2037		76,000,000	78,000,000
Series S, 4.81%, due through 2029		9 7,0 00,000	10 6,5 00,000
Se rie s T-1, 3.85%, due through 2042		5 5,0 00,000	5 5,0 00,000
Series T-2, 3.90%, due through 2052		65,000,000	6 5,0 00,000
		377,233,000	39 1,7 46,000
Less bonds to be retired with in one year		1 5,6 21,000	1 4,5 13,000
	\$	36 1,6 12,000	37 7,2 33,000

The First Mortgage Bonds are secured by a first mortgage lien on the Company's utility plant. The bonds to be

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retired through principal payments within the next five years and thereafter will amount to:

20 16 20 17		Ф	15,621,000 15,736,000
20 18			15,763,000
20 19			15,235,000
20 20			14,282,000
Th ere aft	er		300,596,000
	Total	\$	377,233,000

Interest recorded for the First Mortgage Bonds in 2015 and 2014 was \$19,089,974 and \$19,812,775, respectively.

The financial agreements with the Company's debtors contain various restrictive covenants with respect to the Company's net worth, including the ratio of long-term debt to total capitalization. The Company believes it is in compliance with all restrictive covenants and limitations as of December 31, 2015.

Line of Credit

The Company has an unsecured \$70,000,000 revolving credit facility with an accordion style increase of the facility up to \$90,000,000 with a financial institution expiring December 31, 2017, to provide interim financing for utility plant construction. The line of credit is reduced by certain standby letters of credit totaling \$300,000 that expire December 31, 2016, renewed each year for a one year term. The Company's Manager is also an obligor on this facility. As part of this agreement, the Company agrees to pay 0.05% per annum on the unused line of credit amount. The interest rate is at the Company's option of overnight LIBOR plus 0.95%, a 30, 60 or 90-day LIBOR plus 0.85% or bank prime. Average daily borrowings were \$6,984,549 in 2015 and \$2,364,939 in 2014 at a weighted average interest rate of 1.11% and 0.81%, respectively. The outstanding borrowings at December 31, 2015 and 2014 were \$23,686,357 and \$0, respectively. The Company and VELCO are jointly liable for any amount outstanding. Interest recorded for these borrowings in 2015 and 2014 was \$81,786 and \$16,927, respectively. The revolver has been classified as long term debt at December 31, 2015 and 2014, as the facility has a maturity date of December 31, 2017. The Company is in compliance with all restrictive covenants and limitations as of December 31, 2015 and 2014.

(8) Income Taxes

Income tax liabilities are the responsibility of the Company's members, however, the Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members based on their ownership in the Company. Accordingly, the Company includes a provision for its members' federal and state current and deferred income tax expenses in its regulatory financial reports and rate filings. For purposes of determining the Company's revenue requirement under FERC-approved rates, rate base is reduced by an amount equivalent to net deferred tax liabilities, including excess deferred tax reserves. Such amounts were approximately \$109,017,578 and \$97,489,440 in 2015 and 2014 respectively, and are primarily related to accelerated tax depreciation and other plant-related differences. As of December 31, 2015 and 2014 VELCO's portion of income taxes collected by the Company totaled \$17,920,548, and \$17,084,157, respectively, and was included in VELCO's members' equity account.

(9) Pension and Other Postretirement Benefits

The Manager displays the net over or under funded position of a defined benefit pension and other postretirement plans as an asset or liability, with any unrecognized prior service costs, transition obligations or gains/losses

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reported as a component of other comprehensive income in the Manager's stockholders' equity, unless the amount will be recoverable in future customer rates, in which case it would be recorded as a regulatory asset.

(a) Defined Benefit Plan

The Manager sponsors a defined benefit pension plan (the Plan) covering employees of the Manager hired before January 1, 2008 who meet certain age and service requirements. The benefits are based on years of service and levels of compensation during the five years before retirement. The costs of the Manager's plan are an obligation of the Company as part of the operating agreement between the Company and VELCO.

The following sets forth the Plan's benefit obligations, fair value of plan assets, and funded status at December 31, 2015 and 2014:

	2015	2014
Change in projected benefit obligation:		
Bene fit obligation at be ginning of year	\$ 3 5,7 78,480	25,882,839
Service cost	1,603,034	1,244,912
Interest cost	1,3 52,779	1,259,385
Actuarial (gain) loss	(3,211,486)	8,850,434
B ene fits paid	(1,023,778)	(1,459,090)
Bene fit obligation at end of year	3 4,4 99,029	35,778,480
Change in plan assets:		
Fair value of plan assets at be ginning of year	2 3,8 24,758	22,144,651
Actual return on plan assets	(713,022)	1,998,429
Emp loy er c ontribution	1,8 55,329	1,140,768
Bene fits paid	(1,023,778)	(1,459,090)
Fair value of plan assets at end of year	23,943,287	23 ,82 4,758
Fun ded status	\$ (10,555,742)	(11,953,722)
A ccumula ted be nefit ob ligation	\$ 26,599,179	25,037,549

Items not yet recognized as a component of net periodic benefit cost as of December 31, 2015 and 2014, which are recorded as a regulatory asset, are as follows:

Maria de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de	2 01 5	2 01 4
N et actuarial loss	\$ 1 0,0 19,168	11,384,150
J nre cog nized prior ser vic e cost	1 49,820	182,817
	\$ 1 0,1 68,988	11,566,967

The amount of the regulatory assets expected to be recognized as a component of net periodic pension cost in 2016 is \$641,826.

Net periodic benefit cost for the years ended December 31, 2015 and 2014 are as follows:

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		Pension benefits		
		2015	2014	
ents of net periodic benefit cost:				
e cost	\$	1,603,034	1,244,912	
st cost		1,352,779	1,259,385	
ted return on plan assets		(1,742,310)	(1,582,000)	
nized net actuarial loss		608,829	185,474	
mortization		32,997	32,997	
Net periodic benefit cost	\$	1,855,329	1,140,768	
	e cost st cost ted return on plan assets nized net actuarial loss nortization	e cost \$ st cost ted return on plan assets nized net actuarial loss nortization \$	2015	

The actuarial assumptions used to determine the pension benefit obligation are as follows:

2015	2014
3.89%	4.76%
4.19	3.89
7.50	7.50
4.00	4.00
	4.19 7.50

During 2015 the Plan adopted the RP-2015 Mortality Tables and MP-2015 Projection Scale to better reflect the current mortality trends.

Projected benefit payments to be paid in each year from 2016 to 2020 and the aggregate benefits expected to be paid in the five years from 2021 to 2025 are as follows:

iscal years ending December 3		200.066
2016	\$	398,066
2017		1,195,453
2018		1,760,019
2019		1,390,757
2020		1,897,210
2021-2025		10,828,550
Expected contribution for nex	t	
fiscal year		1,490,000

The following indicates the weighted average asset allocation percentage of the fair value of total plan assets for each major type of plan asset as of December 31, 2015 and 2014:

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	(1) _ An Original	(Mo, Da, Yr)	End of the Control of
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Asset class	2015	2014	2015	2014
Money market	\$ 30,466	29,159	_%	—%
Equities:				
Emerging Markets Equity	1,214,672	1,012,889	5	4
US Equity Blend	1,760,743	1,837,432	7	8
Large Cap Disciplined	5,019,126	5,226,360	21	22
Small/Mid Cap Equity	2,168,794	2,283,047	9	10
World Equity	4,374,664	4,033,240	18	17
Fixed income:				
High Yield Bond	1,122,550	1,072,715	5	4
Long Duration Bond	6,858,576	7,155,050	29	30
Emerging Markets Debt	1,393,696	1,174,866	6	5
Total	\$ 23,943,287	23,824,758	100%	100%

The Manager's investment policy seeks to achieve sufficient growth to enable the plan to meet future benefit obligations to participants. The current asset allocation targets are 65% equity and 35% fixed income, reflecting the mid to long-term nature of the liabilities associated with the plan. The primary goals in the management of plan assets are to maintain the funds purchasing power and to maximize the mid to long-term total returns within a moderate risk environment by seeking both current income and the potential for long-term growth. Plan investments held at December 31, 2015 and 2014 are classified as Level 1 based on the fair value hierarchy discussed in note 2.

(b) Postretirement Plan

The Manager's current postretirement benefit plan offers healthcare and life insurance benefits to retired employees who meet certain age and years of service eligibility requirements. Under certain circumstances, eligible retirees are required to make contributions for postretirement benefits. The Manager accrues the cost of postretirement benefits during the employees' years of service and these costs are an obligation of the Company under its contract with the Manager. For the years ended December 31, 2015 and 2014, the Manager contributed \$79,212 and \$77,439, respectively, toward these benefits. The Company anticipates contributing \$49,500 for these benefits in 2016.

The FERC has established certain guidelines that all FERC-regulated companies, including the Company, must follow in order to recover postretirement benefit costs in rates. The guidelines generally allow for the recovery of postretirement benefits when accrued. However, these guidelines do require that all postretirement benefit costs be funded when accrued. The Manager's current plan is to fund its annual postretirement benefits accrual by making deposits into a 401(h) account, a separate account established within the pension investment fund and through a Voluntary Employees' Benefit Association (VEBA). Additionally, these guidelines require the Manager to advise the FERC of its plans for accruing and funding postretirement benefit costs.

The following sets forth the Plan's benefit obligations, fair value of plan assets, and funded status at December 31, 2015 and 2014:

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	NOTES TO FINANCIAL STATEMENTS (Continued)	

	2015	2014
Change in project benefit obligation:		
Benefit obligation at beginning of year	\$ 2,045,104	1,937,383
Service cost	137,050	119,243
Interest cost	68,999	70,623
Actuarial gain	(195,962)	(75,100)
Benefits paid	(47,989)	(7,045)
Benefit obligation at end of year	2,007,202	2,045,104
Change in plan assets:		
Fair value of plan assets at beginning of year	1,472,528	1,461,805
Actual return on plan assets	(45,116)	64,012
Employer contribution-net of VEBA reimbursement	127,201	(46,244)
Benefits paid	(47,989)	(7,045)
Fair value of plan assets at end of year	1,506,624	1,472,528
Funded status	\$ 500,578	572,576

Items not yet recognized as a component of net periodic benefit cost as of December 31, 2015 and 2014, which are recorded as a regulatory assets, are as follows:

	2015		2014	
Net actuarial loss	\$	403,380	467,280	
	\$	403,380	467,280	
	\$	403,	380	

The amount of the regulatory asset expected to be recognized as a component of net periodic benefit cost in 2016 is \$11,316.

Assumed healthcare cost trend rates have a significant effect on the amounts reported for the healthcare plans. A 1% increase in the trend rate would increase the postretirement accumulated benefit obligation by \$4,034 and 1% decrease in the trend rate would decrease postretirement accumulated benefit obligation by \$3,824 in 2016.

Net periodic benefits costs as of December 31, 2015 and 2014 are as follows:

		2015	2014
Components of ne	periodic benefit costs:		
Service cost		\$ 137,050	119,242
Interest cost		68,999	70,623
Expected return		(98,262)	(93,263)
Recognized net	actuarial loss	11,316	495
Net 1	periodic benefit costs	\$ 119,103	97,097

The actuarial assumptions used to determine net periodic postretirement benefit costs are as follows:

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	2015	2014
Weighted average assumptions:		
Discount rate postretirement benefits expense	3.63%	4.44%
Discount rate projected benefit obligation	3.94	3.63
Expected return on plan assets	6.50	6.50
Rate of compensation increase	4.00	4.00

The following indicates the weighted average assets allocation percentage of the fair value of total plan assets for each major type of plan asset as of December 31, 2015 and 2014:

2015	2014	2015	2014
\$ 21,242	83,151	1%	6%
		1 1	
1,307,769	1,194,145	87	81
101,201	109,077	7	7
		1	PT-TT-000-01-0-01-01-01-01-01-01-01-01-01-01-
73,542	78,605	5	5
2,870	7,550		1
\$ 1,506,624	1,472,528	100%	100%
	\$ 21,242 1,307,769 101,201 73,542 2,870	\$ 21,242 83,151 1,307,769 1,194,145 101,201 109,077 73,542 78,605 2,870 7,550	\$ 21,242 83,151 1% 1,307,769 1,194,145 87 101,201 109,077 7 73,542 78,605 5 2,870 7,550 —

The Manager's investment policy seeks to achieve sufficient growth to enable the plan to meet future benefit obligations to participants. The current asset allocation targets are 94% equity, 5% fixed income, and 1% cash, reflecting the mid to long-term nature of the liabilities associated with the plan. The primary goals in the management of plan assets are to maintain the funds purchasing power and to maximize the mid to long-term total returns within a moderate risk environment by seeking both current income and the potential for long-term growth. Plan investments held at December 31, 2015 and 2014 are classified as Level 1 based on the fair value hierarchy discussed in note 2.

(c) Supplemental Executive Retirement Plan

The Manager sponsors a nonqualified Supplemental Executive Retirement Plan to provide certain employees and former members of the Board of Directors of the Manager with additional retirement income. The Manager is funding the cost of the plan in part through life insurance contracts, the cash surrender value of which was \$4,575,648 and \$4,526,507 at December 31, 2015 and 2014, respectively. The cost of these plans, net of the increase in cash surrender value and insurance proceeds, if any, has been charged to operating expense in the accompanying statements of income. The actuarial assumptions used to determine net benefit costs under this plan are a discount rate of 2.88% and 2.66%, respectively, and a rate of compensation increase of 3% at December 31, 2015 and 2014. Aggregate benefits payable amounted to \$2,618,916 and \$2,801,434 at December 31, 2015 and 2014, respectively, and are recorded in due to VELCO.

(d) Deferred Compensation

The Manager has a deferred compensation plan for current and past officers and directors. Amounts deferred are at the option of the officer or director, and include annual interest on the amounts deferred. The total deferred compensation at December 31, 2015 and 2014 is \$2,995,459 and \$2,569,947, respectively.

(e) Defined Contribution Plan

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A-11	(1) _ An Original	(Mo, Da, Yr)	The state of the s			
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The Manager sponsors a defined-contribution plan to which eligible employees may contribute part of their salaries and wages within prescribed limits. Employees are eligible to participate in this plan the first quarter following their first day of employment, if the employee has attained age 18. The Manager provides a matching contribution of up to 4.25% of an employee's base salary. In addition, the Manager contributes a core contribution of 3.5% of an employee's base salary, for all employees hired after December 31, 2007. Employees are fully vested immediately in all employee contributions and will be fully vested in all Manager matching contributions, after six months of service. Any core contributions made by the Manager will vest after the employee has completed three years of service. The Manager contributed \$707,458 and \$633,471 in 2015 and 2014, respectively.

(10) Related-Party Transactions

Amounts included in due to VELCO at December 31, 2015 and 2014 are related to ongoing operating activities between the Company and VELCO. The Manager has the ability to recover the costs associated with managing Transco's operations.

On September 30, 2015, the Manager settled the \$10,000,000 borrowing under a related party note that had renewed annually, related to the Lamoille County settlement. Until such time, when the Company had the ability to maintain a \$0 line-of-credit balance, as co-obligor on the credit facility, the obligation of VELCO became due to the Company.

GMP provides the Company with certain construction, maintenance, and operational services. These services are provided at cost or as the result of a competitive bidding process and amounted to \$188,329 and \$195,573 in 2015 and 2014, respectively. In 2014, the Company purchased assets from GMP for \$986,317 and in 2015 the Company sold assets to GMP for \$1,881,235.

(11) Fair Value Measurements

The following table presents the carrying amounts and estimated fair values of the Company's financial instruments at December 31, 2015 and 2014. Fair value is defined as the amount that would be received to sell an asset or pay to transfer a liability in an orderly transaction between market participants at the measurement date.

	20	15	20	14
	Carrying		Carrying	
	amount	Fair value	amount	Fair value
Financial liabilities:				
First mortgage bonds	\$ 377,233,000	403,928,813	391,746,000	438,955,074

The carrying amounts shown in the table are included in the consolidated balance sheets under the indicated captions.

The fair values of the financial instruments shown in the above table as of December 31, 2015 and 2014 represent management's best estimates of the amounts that would be paid to transfer those liabilities in an orderly transaction between market participants at that date.

The following methods and assumptions were used to estimate the fair value of each class of financial instruments:

• Long-term debt and First Mortgage Bonds: The fair value of the Company's long term debt is determined by discounting the future cash flows of each instrument at rates that reflect, among other things, market interest

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rates. At December 31, 2015 and 2014, the Company utilized Moody's long-term corporate bond yield average for utility entities with an Aa rating to determine fair value.

The fair values of cash, accounts receivable, accounts payable, accrued expenses, and line of credit approximate the carrying amounts due to their short-term nature.

(12) Business and Credit Concentrations

Significant Customers

One customer, ISO New England individually represents 81% and 60% of total accounts receivable and 82% and 80% of total revenue at December 31, 2015 and 2014, respectively.

(13) Commitments and Contingencies

(a) Significant Capital Projects

The Company is in the process of performing construction projects to enhance services to its customers. Costs capitalized amounted to approximately \$89,700,000 and \$81,700,000 in 2015 and 2014, respectively. The Company has budgeted \$99,900,000 for 2016 related to capital projects, which will be financed through borrowings on the line of credit. The Company has entered into construction commitments that extend to 2018.

(b) Lamoille County Settlement

The Company reached a settlement with the Lamoille County municipal distribution utilities in 2008 regarding cost allocations associated with the construction of a ten mile transmission line and associated substations that will benefit Lamoille County residents. Each member utility is allowed to purchase membership units in the Company and use the arbitrage to assist in offsetting the "specific facility" costs. The specific facility charges are limited to an amount, stated in the settlement agreement, plus the difference between the member utilities interest payments on borrowed funds used to purchase Company membership units and the return on those units. After the ten year specific facility period as detailed in the settlement agreement, the membership units allocated are required to be resold to all Vermont distribution utilities with any remaining membership units being repurchased by the Company.

Additionally, VELCO, as manager is responsible to make up the difference between the specific facility payments of the individual utilities and the actual specific facility charges based on \$33,421,303 of specific facility assets. To accomplish this, VELCO acquired 1,000,000 of the Company's membership units. As stated in the settlement agreement, these units are mandatorily redeemable in ten years or when the shortfall has been fully covered. On September 30, 2015, the Manager redeemed the 1,000,000 membership units. Under FASB ASC Subtopic 480-10, *Accounting for Certain Financial Instruments with Characteristics* of both Liabilities and Equity, \$0 and \$10,000,000 has been recorded in the financial statements as a long-term liability for mandatorily redeemable 1,000,000 membership units at December 31, 2015 and 2014, respectively.

(c) Fiber Exchange

The Company and VELCO entered into fiber exchange agreements with Vermont telecommunication companies (Telco's). All parties are actively expanding their fiber optic networks within Vermont and entered into the agreements to benefit from the collective construction efforts underway. The exchanges took place on August 31, 2015 when construction of all segments was complete. The Company will primarily grant leases and limited title to specific segments of its fiber optic network in exchange for title to certain

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segments of the Telcos' fiber optic network. The original imputed revenues related to the lease valued are \$830,795 and will be recognized on a straight line basis over the 25 year term of the lease. As of December 31, 2015 the remaining balance of \$819,719 is included in deferred income and other.

(d) FERC Based Return on Equity (ROE) Complaints

The Company and the other New England electric transmission owners (together, NETO's) are defendants in three successive lawsuits filed at FERC by, among others, the New England states (together, the States). The States allege that the 11.14% base ROE used in calculating formula rates for transmission service under the ISO-OATT by NETO's is unjust and unreasonable. The States asserted that the 11.14%, which became effective in 2006, is excessive due to changes in the capital markets and are seeking to reduce the rate.

FERC resolved the first complaint in late 2014, ordering that the just and reasonable base ROE for the NETO's will be 10.57% effective October 16, 2014 until changed and in effect for the refund period (October 1, 2011 through December 31, 2012); the NETOs are simultaneously implementing this new base ROE and contemplating whether to appeal FERC's determination. The Company recorded in its 2014 financial statements a reserve to recognize the financial impact for the refund period from February 2012 through December 2012. This reserve reduced the accounts receivable from ISO New England and increased the accounts receivable from the customers taking service under the 1991 Vermont Transmission Agreement by \$2.8 million. The reduction (or threatened further reductions) in the base ROE under the ISO-OATT does not have any negative impact on the Company's total revenue or earnings. A reduction in the base ROE under the ISO-OATT does reduce the amount of ISO-New England Tariff revenues paid to/received by each NETO, including the Company. However, the Company's rate structure, specifically the 1991 Vermont Transmission Agreement, ensures that the Vermont customers pay all the Company's revenue requirement less revenue received under the ISO-OATT (and/or from other sources). The two remaining cases (for the periods January 1, 2013 through March 31, 2014 and August 1, 2014 through October 31, 2015), seeking to further lower the base ROE, are pending at FERC and will not be decided until 2016. Management is unable to predict the ultimate outcome, however, if the ROE is adjusted to the recently settled rate of 10.57% for the two remaining cases, the impact is estimated to be approximately \$6.75 million refunded to ISO-NE and charged to the Vermont customers through the 1991 Vermont Transmission Agreement.

(14) Subsequent Events

Management considers events and transactions that occur after the balance sheet date, but before the financial statements are issued, to provide additional evidence relative to certain estimates or to identify matters that require additional disclosure. These financial statements were available to be issued on March 31, 2016 and subsequent events have been evaluated through that date.

Subsequent to the issuance of the 2015 and 2014 financial statements, management discovered that the Company had improperly classified depreciation expense related to cost of removal, and interest expense on long term debt. Additionally, the footnote table related to members' equity did not agree to the balance sheet figure for members' equity. As a result, the Company has reclassified depreciation expense related to cost of removal of \$2,912,398 and \$2,713,486 in 2015 and 2014 respectively, and interest expense of \$81,786 and \$3,983 in 2015 and 2014 respectively and corrected the Members' Equity Footnote 6 for 2015 and 5 for 2014. Management has determined that the impact of correcting these errors was not material.

Nam	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
Vern	nont Transco LLC	(1) An Original (2) A Resubmi	ssion	(Mo, Da, Yr) 12/30/2016	End of2015/Q4
	STATEMENTS OF ACCUMULAT				ND HEDGING ACTIVITIES
2. Re 3. Fo	eport in columns (b),(c),(d) and (e) the amounts eport in columns (f) and (g) the amounts of other each category of hedges that have been accordant data on a year-to-date basis.	of accumulated other cor er categories of other cash	mprehensive inco	ome items, on a net-of-tax	basis, where appropriate.
Line No.	Item (a) Balance of Account 219 at Beginning of	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pen Liability adjust (net amour (c)	ment Hedge	
	Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4					
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	,				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Vermont Transco LLC This Report Is: (1) An Original (2) A Resubmission STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING A						
	STATEMENTS OF A	CCOMULATED COMPREHENS	IVE INCOME, COMP	REHENSIVE INCC	OME, AND HEDG	GING ACTIVITIES
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for eacategory of it recorded i Account 2'	ems For n Page	come (Carried rward from 117, Line 78) (i)	Total Comprehensive Income (j)
2 3 4 5 6						
7 8 9						

	e of Respondent ont Transco LLC	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4
		RY OF UTILITY PLANT AND ACC		
Repor	rt in Column (c) the amount for electric function, ir	R DEPRECIATION. AMORTIZATION column (d) the amount for gas full		report other (specify) and in
colum	in (h) common function.	,	(9)	operiodisi (opedily) and in
Line No.	Classification	P	Total Company for the Current Year/Quarter Ended	Electric (c)
1	Utility Plant (a)		(b)	
	In Service			
3	Plant in Service (Classified)		1,171,085,756	1,171,085,756
4	Property Under Capital Leases			1,111,000,100
5	Plant Purchased or Sold			
6	Completed Construction not Classified		211,886	211,886
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		1,171,297,642	1,171,297,642
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress		43,356,159	43,356,159
	Acquisition Adjustments			
	Total Utility Plant (8 thru 12)		1,214,653,801	1,214,653,801
	Accum Prov for Depr, Amort, & Depl		229,876,354	229,876,354
	Net Utility Plant (13 less 14)		984,777,447	984,777,447
	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
	Depreciation		229,876,354	229,876,354
	Amort & Depl of Producing Nat Gas Land/Land F			
	Amort of Underground Storage Land/Land Rights			
	Amort of Other Utility Plant			
	Total In Service (18 thru 21) Leased to Others		229,876,354	229,876,354
	Depreciation Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
17.00	Total Accum Prov (equals 14) (22,26,30,31,32)		229,876,354	229,876,354

Name of Respondent Vermont Transco LLC		This Report Is: (1)	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Repor	t
		OF UTILITY PLANT AND ACCI DEPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
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Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report						
Verr	nont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2015/Q4						
	NUCLEAR		12/30/2016							
1 0	NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the									
	eport below the costs incurred for nuclear ful ondent.	ei materiais in process of fabricat	ion, on nand, in reactor, ai	nd in cooling; owned by the						
	the nuclear fuel stock is obtained under leas	ing arrangements, attach a state	ment showing the amount	of nuclear fuel leased, the						
quar	ntity used and quantity on hand, and the cost	s incurred under such leasing arr	angements.	of flucteal fuel leased, the						
	and the state of t									
Line	Description of item		Balance Beginning of Year	Changes during Year						
No.	(a)		beginning of Year (b)	Additions (c)						
1	Nuclear Fuel in process of Refinement, Conv, En	richment & Fab (120.1)								
2	Fabrication									
3	Nuclear Materials									
4	Allowance for Funds Used during Construction									
5	(Other Overhead Construction Costs, provide det	ails in footnote)								
6	SUBTOTAL (Total 2 thru 5)									
7	Nuclear Fuel Materials and Assemblies									
8	In Stock (120.2)									
9	In Reactor (120.3)									
10	SUBTOTAL (Total 8 & 9)									
11	Spent Nuclear Fuel (120.4)									
12	Nuclear Fuel Under Capital Leases (120.6)									
13	(Less) Accum Prov for Amortization of Nuclear Fu	uel Assem (120.5)								
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ess 13)								
15	Estimated net Salvage Value of Nuclear Materials	in line 9								
16	Estimated net Salvage Value of Nuclear Materials	in line 11								
17	Est Net Salvage Value of Nuclear Materials in Ch	emical Processing								
18	Nuclear Materials held for Sale (157)									
19	Uranium									
20	Plutonium									
21	Other (provide details in footnote):									
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, and 21)								
			Manufacture and the second sec							

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	End of2015/Q	4
	NUCLEAR FUEL MATERIALS (Account 120.1 th	rough 120.6 and 157)		
	Changes during Year Other Reductions (Explain in a footnote) (e)		Delaga	
Amortization (d)	Other Reductions (Explain in a footnote)		Balance End of Year (f)	Line No.
(a)	(e) ·		(f)	
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	of Respondent ont Transco LLC	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4				
	ELECTRIC	C PLANT IN SERVICE (Account 101,						
1. Re	Report below the original cost of electric plant in service according to the prescribed accounts.							
Accou 3. Inc 4. For reduc 5. En	In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; ccount 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and ductions in column (e) adjustments. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.							
6. Cla	assify Account 106 according to prescribed account	ints, on an estimated basis if necessar	y, and include the entries in	column (c). Also to be included				
in colu	umn (c) are entries for reversals of tentative distril	outions of prior year reported in column	n (b). Likewise, if the respon	ident has a significant amount				
	nt retirements which have not been classified to p nents, on an estimated basis, with appropriate co							
_ine	Account	I I I I I I I I I I I I I I I I I I I	Balance	Additions				
No.			Beginning of Year					
2	(a)	1997	(b)	(c)				
	1. INTANGIBLE PLANT							
	(301) Organization (302) Franchises and Consents		7,	937				
	(303) Miscellaneous Intangible Plant							
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	7	937				
3.5	2. PRODUCTION PLANT	and 4)		507				
	A. Steam Production Plant							
1000	(310) Land and Land Rights							
	(311) Structures and Improvements							
10	(312) Boiler Plant Equipment							
11	(313) Engines and Engine-Driven Generators							
12	(314) Turbogenerator Units							
	(315) Accessory Electric Equipment							
	(316) Misc. Power Plant Equipment							
_	(317) Asset Retirement Costs for Steam Product							
	TOTAL Steam Production Plant (Enter Total of lin	nes 8 thru 15)						
_	B. Nuclear Production Plant (320) Land and Land Rights							
	(321) Structures and Improvements							
	(322) Reactor Plant Equipment							
	(323) Turbogenerator Units							
	(324) Accessory Electric Equipment							
	(325) Misc. Power Plant Equipment							
24	(326) Asset Retirement Costs for Nuclear Produc	ction						
_	TOTAL Nuclear Production Plant (Enter Total of	lines 18 thru 24)						
	C. Hydraulic Production Plant							
	(330) Land and Land Rights							
	(331) Structures and Improvements							
	(332) Reservoirs, Dams, and Waterways							
	(333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment							
	(335) Misc. Power PLant Equipment							
	(336) Roads, Railroads, and Bridges							
	(337) Asset Retirement Costs for Hydraulic Produ	uction						
	TOTAL Hydraulic Production Plant (Enter Total o							
	D. Other Production Plant	,						
37	(340) Land and Land Rights							
38	(341) Structures and Improvements							
	(342) Fuel Holders, Products, and Accessories							
_	(343) Prime Movers							
_	(344) Generators							
	(345) Accessory Electric Equipment							
	(346) Misc. Power Plant Equipment	20						
_	(347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37							
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3							
-10		5, 5.10 10)						
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Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Vermont Transco LLC		Transco LLC (1) An Original (2) A Resubmission		End of 2015/Q4	
	FI ECTRIC P	PLANT IN SERVICE (Account 101, 1	12/30/2016		
Line	Account	LANT IN SERVICE (ACCOUNT 101, 1	Balance	Additions	
No.			Beginning of Year	Additions	
47	(a)		(b)	(c)	
48	3. TRANSMISSION PLANT (350) Land and Land Rights		50.010	101	
	(352) Structures and Improvements		52,016, 75,050,		
50	(353) Station Equipment		444,603,		
51	(354) Towers and Fixtures		537,		
52	(355) Poles and Fixtures		248,010,		
53	(356) Overhead Conductors and Devices		83,483,		
54	(357) Underground Conduit	×	10,625,		
55	(358) Underground Conductors and Devices		11,225,		
56	(359) Roads and Trails		96,	354	
57	(359.1) Asset Retirement Costs for Transmiss				
58		s 48 thru 57)	925,648,	911 51,641,11	
59					
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment				
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures				
65 66	(365) Overhead Conductors and Devices (366) Underground Conduit				
67	(367) Underground Conductors and Devices				
68	(368) Line Transformers				
69	(369) Services				
70	(370) Meters				
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution F	Plant			
75	TOTAL Distribution Plant (Enter Total of lines				
76	5. REGIONAL TRANSMISSION AND MARKE				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission ar	nd Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Tra				
	TOTAL Transmission and Market Operation Pl	ant (Total lines 77 thru 83)			
	6. GENERAL PLANT				
86	(389) Land and Land Rights		1,095,		
87	(390) Structures and Improvements		12,382,		
88 89			20,512,-		
90	(392) Transportation Equipment		4,370,		
91	(393) Stores Equipment (394) Tools, Shop and Garage Equipment		419,3		
92	(395) Laboratory Equipment		1,334,0		
93	(396) Power Operated Equipment		2,202,2	202 189,549	
94	(397) Communication Equipment		129,973,	317 0.400.00	
95			238,9		
	SUBTOTAL (Enter Total of lines 86 thru 95)		172,528,4		
97	(399) Other Tangible Property		172,320,	30,403,92	
98		ant			
_	TOTAL General Plant (Enter Total of lines 96,		172,528,4	450 30,405,922	
	TOTAL (Accounts 101 and 106)		1,098,185,2		
101	(102) Electric Plant Purchased (See Instr. 8)		.,555,100	32,017,04	
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
102	(103) Experimental Plant Unclassified				
103	TOTAL Electric Plant in Service (Enter Total of	lines 100 thru 103)	1,098,185,2	298 82,047,04	
103		lines 100 thru 103)	1,098,185,2	298 82,047,04	
103		lines 100 thru 103)	1,098,185,2	298 82,047,04	

name of Respondent		This Report Is:			Date of Report Year/Period of			of Repor	of Report	
Vermont Transco LLC		(1) An Original (2) A Resubmission		(Mo, Da, Yr) 12/30/2016		End of 2015/Q4				
	ELECTRIC S:	and the second second	_	Charles and the second of the					1	
distant distant				(Account 101, 102, 10						
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in servious. Show in column (f) reclassificate classifications arising from distribution for depreciation, acquisitications account classifications. B. For Account 399, state the natusubaccount classification of such possessification of such possessification of such possessification. If proposessification. If proposessification.	esifications in columnate above instructions ice at end of year. It ice at end of year. It ice at end of year at end of amounts initiation adjustments, etc., are and use of plant ir plant conforming to the reported balance a	s (c) and and the to the total the t	(d), incoexts of cled in A win con this a ment of the sin A	cluding the reversals of Accounts 101 and 106 ccounts. Include also in account 102, include in clumn (f) only the offset ccount and if substantial these pages.	the prior yes will avoid so column (f) column (e) to the debit al in amount	ars tentative ac erious omission the additions o the amounts wi s or credits dist s submit a supp	ns of the reporter reductions of parth respect to activition to activition to the respect to activition to the respect to activition to activition to activition to activition to activition and activities are selected as a selected activities and activities activities and activities activities activities activities and activities	d amount rimary acc cumulated in (f) to pri ment show	of count mary ving	
Retirements	Adjustn			Transfers			nce at	, 9.10 0.00	Line	
(d)	(e)			(f)		End 9	of Year g)		No.	
	(6)						9)		1	
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Name of Respondent	This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of	Year/Period of Report	
Vermont Transco LLC	(1) An O	This Report Is: (1) An Original		End of 2015/Q4		
		(2) X A Resubmission 12/30/2016 —				
	ELECTRIC PLANT IN SERVICE	(Account 101, 102, 10				
Retirements	Adjustments	Transfers	Ba	lance at	Line	
(d)	(e)	(f)	End	l of Year (g)	No.	
					47	
311,832	-43,081			52,380,414	48	
168,881	18,399,816			94,465,251	49	
2,973,535	-15,951,806			441,573,888	50	
	-118,199			418,856	51	
2,530,615	117,195			277,702,392	52	
689,185				84,532,149	53	
				10,625,016	54	
	22,666			11,248,253	55	
				96,354	56	
					57	
6,674,048	2,426,591			973,042,573	58	
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	-96,703			000,400	85	
450,117	-208,330			998,438	86	
1,459,368	-1,619,768			15,788,872	87	
157,502	-1,019,708			32,621,361 5,523,074	88	
101,302	-100,527				89	
416	161,588			450,636	90	
15,775	65,730			1,595,981	91	
15,775	05,730			2,441,706	92	
29,857	EEE 00.4			400 000 000	93	
6,828	-555,034			138,809,233	94	
	-214,333			17,831	95	
2,119,863	-2,567,377			198,247,132	96	
					97	
0.440.000	0.507.0=				98	
2,119,863	-2,567,377			198,247,132	99	
8,793,911	-140,786			1,171,297,642	100	
					101	
					102	
0.700.011					103	
8,793,911	-140,786			1,171,297,642	104	
1						
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	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report 2015/Q4		
Verm	nont Transco LLC	(2) X A Resubmission	12/30/2016	End of	2015/Q4		
ELECTRIC PLANT LEASED TO OTHERS (Account 104)							
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of	Commission	Expiration Date of Lease (d)	_Balance at		
	(a)	Description of Property Leased (b)	Commission Authorization (c)	Lease (d)	Balance at End of Year (e)		
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Sleven							
47	TOTAL						

Name of Respondent Vermont Transco LLC		This Report Is: (1) An Original (2) A Resubmission		I (IVIO, Da, Yr) I			ear/Period of Report End of2015/Q4	
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)								
for fut 2. Fo	Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held or future use. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to							
other	required information, the date that utility use of su	ch property was disc	ontinued, and the	date the	e original cost was tr	ransferre	ed to Account 105.	
Line No.	Description and Location Of Property (a)		Date Originally Ir in This Acco (b)	ncluded ount	Date Expected to b in Utility Serv (c)	e used ice	Balance at End of Year (d)	
1	Land and Rights:							
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19								
20	Other Description		\$ 9 m					
21 22	Other Property:							
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46								
47	Total							
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Name	e of Respondent		eport Is:	Date of Report	Year/Period of Report
Verm	ont Transco LLC	(1) [(2) [☐ An Original ☑ A Resubmission	(Mo, Da, Yr) 12/30/2016	End of
	CONSTRUC		ORK IN PROGRESS ELE	The second of th	
2. Sho Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demons	tration" projects last, under a	caption Research, Develo	
Line	Description of Project	Construction work in progress -			
No.	(a)				Electric (Account 107) (b)
1	W Rutland 370 Traveling Wave				45
2	SCI K27 Tafts Corners-Williston				137
3	SCI K22 Essex To Sandbar				275
4	SCI B2 Bennington - Arlington				864
5	SCIK42 Highgate St Albans Tap Georgia				3,026
6	SCI K30 W Rutland - Middlebury				3,576
7	SCI K41 Highgate - Irasburg				3,851
8	Queen City Fault Current Mitigation				7,532
9	SCI - K4 Bennington - N Adams				9,922
10	East Ave Fault Current Mitigation				11,139
11	CRV Chelsea In and Out Transmission				12,993
12	SCI - K55 Berlin - Barre				15,440
13	SCI K56 Middlesex - Berlin				16,387
14	SCI K50 - Chelsea - Hartford				18,455
15	SCS Vermont Yankee Substation				19,396
16	CRV - Hartford Tap	22,585			
17	VT Weather Analytics Searsburg	23,294			
18	SCI K300 Newport - Mosher Tap				27,024
19	Radio Sites Cov Impr 10% State				28,158
20	Spare 115/46kV Delta Star Tran				28,441
21	SCI K54 Barre - Granite				29,677
22	CIP Sub Sec General				39,571
23	SCI Capital Project - K43 - Williston - New Have	1			48,900
24	SCI K6 Bennington - Hoosick				49,841
25	SCI K32 Cold River -Coolidge Radio Site Enhancements General				50,003
26					73,913
27	Highgate Sub Transformer Replacement (T2) SCI K80/800 Georgia- E Fairfax				75,549
28	Containment Upgrade - General				79,202
30	Radio Site Addition - Site 48				92,851
31	SCI 340 line Coolidge/Vernon				97,195 99,009
32	CIP Sub Sec Jay				106,583
33	SCI Champlain Laydown Yard				115,931
34	CIP Sub Sec Appletree				116,404
35	SCI - K26 - Hartford - Wilder				118,771
36	CIP Sub Sec Stowe				120,118
37	Intranet Upgrade				124,207
38	Lit Fiber VDUs NField Sub project				124,823
39	SCI K35 N Rutland - Cold River				130,193
40	SCI K21 Essex - Georgia				135,551
41	SCAP Windsor Substation				138,948
42	CIP Sub Sec South Hero				138,961
43	TOTAL				43 356 159

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Verm	nont Transco LLC	(1) ☐ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 12/30/2016	End of 2015/Q4				
	CONSTRUC							
1. Re	port below descriptions and balances at end of ye	TION WORK IN PROGRESS ELEC						
	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see							
Accou	ccount 107 of the Uniform System of Accounts)							
3. Mir	. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.							
Line	Description of Project	t		Construction work in progress -				
No.	N 20	•		Electric (Account 107)				
1	(a) Physical Sec - Phase III Audio			(b) 154,441				
2	Lit fiber-VDUs-CVPS Sub project							
3	Jay to Mosher's Tap			162,623				
4	Granite Capacitor Bank			164,750				
5	Radio Site Additions Site 53 W. Rupert			166,791				
6	SCAP Berlin Substation			170,382				
	SCAP Sandbar Substation			176,480				
7	Distribution That American Material Autory Washington Control of Prince 1			190,193				
8	SCI K350 W Rutland - Coolidge			193,730				
9	Fiber Install Ryegate-McI-F206			196,954				
10	Radio Site Additions Site 49 W. Fairlee/Thetford			200,765				
11	SCAP Florence Substation			200,990				
12	SCI K28St Johnsbury-Lyndonville			214,708				
13	ITSystems Management System			225,153				
14	Radio Site Additions Site 44 Chelsea			234,698				
15	SCAP Barre Substation			252,597				
16	Radio Site Additions Site 46 Marshfield			292,815				
17	SCS General-Sub Cyber Security			315,222				
18	SCI K39 Irasburg - Lyndonville			315,413				
19	SCAP St. Albans Substation			331,561				
20	Fiber Material Clearing Acct			338,158				
21	Jay to Highgate Fiber Connect			383,935				
22	SCI General			400,257				
23	Backup Data Center & Control Room Upgrade			401,992				
24	Ongoing Capital Line Wrk Fiber			432,506				
25	SCI-F206 Comerford to Granite			457,191				
26	CRV Hartford Sub			464,398				
27	Radio Site Addition - Site 40			512,051				
28	Lit fiber-VDUs-GMP Sub project			571,493				
29	E Fairfax Ancillary Asset Upgrade			589,791				
30	CRV Ascutney Bay Addition			641,630				
31	Vermont Weather Energy Data Center			661,505				
32	Radio Site Additions General			740,348				
33	SCI K20 Sandbar - Grand Isle			844,623				
34	Newport TemporaryConfiguration			1,029,842				
35	SCI K24 Essex to Middlesex			1,362,771				
36	CRV Chelsea Sub			1,443,652				
37	CRV Ascutney Reactive Device			1,554,911				
38	Fin Asset Manage System			2,226,762				
39	SONET TDM Multiplexer Replacement			2,753,530				
40	Essex Statcom Refurbishment			3,540,718				
41	PV-20 Cable Replacement Project - Capital 2013	}		4,283,785				
42	CRV LINE			5,532,284				
43	TOTAL			43,356,159				

Name	of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Verm	ont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 12/30/2016	End of2015/Q4			
	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)						
1. Rei	port below descriptions and balances at end of y						
2. Sho	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see						
Accou	nt 107 of the Uniform System of Accounts)	f A 1407 #4 000 000 111					
3. Min	or projects (5% of the Balance End of the Year	for Account 107 or \$1,000,000, whichev	er is less) may be groupe	d.			
Line	Description of Proje	ect		Construction work in progress -			
No.	(a)			Construction work in progress - Electric (Account 107)			
1	Newport Substation			(b) 5,669,019			
2				0,000,010			
3							
4							
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41							
42							
43	TOTAL			43,356,159			

	e of Respondent nont Transco LLC	This Report Is: (1) An Original (2) A Resubmissi	Date of (Mo, Date on 12/30/2	a, Yr) Fno	ar/Period of Report				
-	ACCUMULATED PRO								
2. E elect 3. T such and/ cost class	ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) . Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 3. Show separately interest credits under a sinking fund or similar method of depreciation accounting.								
lina		ection A. Balances and C							
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others				
1	Balance Beginning of Year		(-)		(e)				
2	Depreciation Provisions for Year, Charged to	203,831,383	203,831,383						
- 3	(403) Depreciation Expense	33,333,972	22 222 070						
	(403.1) Depreciation Expense for Asset	33,333,812	33,333,972						
	Retirement Costs			n					
5	(413) Exp. of Elec. Plt. Leas. to Others								
6	Transportation Expenses-Clearing	148,157	148,157						
7	Other Clearing Accounts								
8	Other Accounts (Specify, details in footnote):								
9	Amortization of Regulatory Assets	-425,389	-425,389						
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	33,056,740	33,056,740						
11	Net Charges for Plant Retired:								
12	Book Cost of Plant Retired	8,787,078	8,787,078						
13	Cost of Removal	1,187,558	1,187,558						
14	Salvage (Credit)	1,933,306	1,933,306						
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	8,041,330	8,041,330						
16	Other Debit or Cr. Items (Describe, details in footnote):	1,029,561	1,029,561						
17									
18	Book Cost or Asset Retirement Costs Retired								
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	229,876,354	229,876,354						
	Section B	. Balances at End of Yea	r According to Function	al Classification					
20	Steam Production								
21	Nuclear Production								
22	Hydraulic Production-Conventional								
23	Hydraulic Production-Pumped Storage								
24	Other Production								
25	Transmission	179,597,794	179,597,794						
26	Distribution								
27	Regional Transmission and Market Operation								
28	General	50,278,560	50,278,560						
29	TOTAL (Enter Total of lines 20 thru 28)	229,876,354	229,876,354						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) _ An Original	(Mo, Da, Yr)							
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4						
FOOTNOTE DATA									

Schedule Page: 219 Line No.: 3 Column: c
\$2,912,398 was reclassified from (403.1) Depreciation Expense for Asset Retirement Costs
to (403) Depreciation Expense as we have no Asset Retirement Obligations (ARO's).

Schedule Page: 219 Line No.: 16 Column: c
This account is made up of the following:

Adjustment

Purchase of fully depreciated assets

\$305,000.00 724,561.00

\$1,029,561.00

	of Respondent	This Report Is:	Date of Re (Mo, Da, Y	port	Year/Period of Report	
Vermo	nt Transco LLC	(2) X A Resubmission	12/30/2016		End of2015/Q4	
		ENTS IN SUBSIDIARY COMPANIE	S (Account 123.1)			
2. Provicolumn (a) Invertion (b) Invertion (date, and 3. Rep	ort below investments in Accounts 123.1, investide a subheading for each company and List the (e),(f),(g) and (h) estment in Securities - List and describe each sestment Advances - Report separately the amous settlement. With respect to each advance should specifying whether note is a renewal. For separately the equity in undistributed subsidit 418.1.	ere under the information called for ecurity owned. For bonds give also parts of loans or investment advances whether the advance is a note or call and a single earnings since acquisition. The	principal amount, d s which are subject open account. List	late of issue, m to repayment, each note givi	naturity and interest rate. but which are not subject to ng date of issuance, maturity	
ine No.	Description of Inve	estment	Date Acquired	Date Of Maturity	Amount of Investment at Beginning of Year (d)	
1	(a)		(b)	Maturity (c)	(d)°	
2						
3						
4						
5						
6						
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39 40						
41					-	
42	Total Cost of Account 123.1 \$	0		TOTAL		
					1	

Name of Respondent		This Report Is:	I	Date of Re	oort	Year/Period of Repo	ort
Vermont Transco LLC		(1) An Original (2) A Resubmission		(Mo, Da, Yr) 12/30/2016		End of 2015/Q4	
	INVESTMENTS		RY COMPANIES (Acc				
4. For any securities, notes, or ac						and state the name of ale	dass
and purpose of the pledge.	counts that were piec	iged designate s	such securities, notes,	or accounts in a	i lootilote, a	ind state the name of pie	agee
5. If Commission approval was re-	quired for any advanc	ce made or secu	rity acquired, designat	e such fact in a	footnote an	d give name of Commiss	ion,
date of authorization, and case or	docket number.						
6. Report column (f) interest and o	dividend revenues for	m investments,	including such revenue	es form securitie	es disposed	of during the year.	
7. In column (h) report for each in the other amount at which carried	vestment disposed of	r during the year int if difference f	r, the gain or loss repre	sented by the d	ifference be	etween cost of the investr	nent (or
in column (f).	iii tilo booko ol doooc	ant il dilicitation i	rom cost) and the sem	ing price thereof	, riot iricidai	ng interest adjustinent in	Siddible
8. Report on Line 42, column (a) t	he TOTAL cost of Ac	count 123.1					
Equity in Subsidiary	Revenues fo	or Year	Amount of Investi		Gain or Lo	ss from Investment	Line
Earnings of Year (e)	(f)		End of Yea (g)	r	D	isposed of (h)	No.
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Nam	e of Respondent This	Report Is:	Date of Report	Voor/Poriod of Poport							
	nont Transco LLC (1)	An Original	(Mo, Da, Yr)	Year/Period of Report							
V 01	(2)	A Resubmission	12/30/2016	End of2015/Q4							
	M	ATERIALS AND SUPPLIES	-								
1. Fo	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);										
estim	estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the										
vario	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense										
	clearing, if applicable.										
Line	Account	Balance	Balance	Department or							
No.		Beginning of Year	End of Year	Departments which							
	(a)	(b)	(c)	Use Material (d)							
1	Fuel Stock (Account 151)										
2	Fuel Stock Expenses Undistributed (Account 152)										
3	Residuals and Extracted Products (Account 153)										
4	Plant Materials and Operating Supplies (Account 154)										
5	Assigned to - Construction (Estimated)										
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)										
8	Transmission Plant (Estimated)	10,248,915	9,398,079	9 Electric							
9	Distribution Plant (Estimated)										
10	Regional Transmission and Market Operation Plant										
	(Estimated)										
11	Assigned to - Other (provide details in footnote)	1,135,756	773,413	3 Electric							
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	11,384,671	10,171,492	2							
13	Merchandise (Account 155)										
14	Other Materials and Supplies (Account 156)										
15	(,(,										
	applic to Gas Util)										
16	Stores Expense Undistributed (Account 163)										
17											
18											
19											
20	TOTAL Materials and Supplies (Per Balance Sheet)	11,384,671	10,171,492	2							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) _ An Original	(Mo, Da, Yr)	1						
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4						
FOOTNOTE DATA									

Schedule Page: 227 Line No.: 11 Column: c
This account includes the following inventory codes:

Communications- 200-299 Computer- 300-399 Facilities- 400-499 Office Supplies- 500-599 Tools & Test- 700-799

Name of Respondent Vermont Transco LLC		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
vem	ioni Transco LLC	(2) X A Resubmission	12/30/2016	End of2015/Q4					
		Allowances (Accounts 158.1 and	158.2)						
	eport below the particulars (details) called for eport all acquisitions of allowances at cost.	or concerning allowances.							
	. Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General								
	uction No. 21 in the Uniform System of Acco		od and other accounting	as prescribed by General					
	eport the allowances transactions by the per		the current year's allowa	ances in columns (h)-(c)					
allow	ances for the three succeeding years in colu	umns (d)-(i), starting with the follo	wing year, and allowance	es for the remaining					
	eeding years in columns (j)-(k).	(*, (*, - : : : : : : : : : : : : : : : : : :	mig year, and anemane	oo tot the remaining					
	eport on line 4 the Environmental Protection	Agency (EPA) issued allowances	s. Report withheld portic	ns Lines 36-40.					
Line	SO2 Allowances Inventory	Current Year		2016					
No.	(Account 158.1)	No.	Amt. No.	Amt.					
	(a)	(b)	(c) (d)	(e)					
2	Balance-Beginning of Year								
	Acquired During Year:								
4	Issued (Less Withheld Allow)								
5									
6	•								
7									
8	Purchases/Transfers:								
9									
10									
11									
12									
14									
15	Total								
16									
17	Relinquished During Year:	自然性态。							
18	Charges to Account 509								
19	Other:								
20	0.1.(0)								
21	Cost of Sales/Transfers:								
23									
24									
25									
26									
27									
18/11/21	Total								
30	Balance-End of Year								
	Sales:								
	Net Sales Proceeds(Assoc. Co.)								
	Net Sales Proceeds (Other)								
100000000	Gains								
35	Losses								
	Allowances Withheld (Acct 158.2)								
	Balance-Beginning of Year								
	Add: Withheld by EPA								
	Deduct: Returned by EPA Cost of Sales								
	Balance-End of Year								
41	Data 100-Life Of 1 Cal								
	Sales:								
2000	Net Sales Proceeds (Assoc. Co.)		T						
	Net Sales Proceeds (Other)								
45	Gains								
46	Losses								

Name of Respondent			This Report Is:	riginal	Date of Report (Mo, Da, Yr)		Year/Period of Report		
Vermont Transco LLC		(2) A Resubmission		12/30/2016		End of2015/Q4		<u>.</u>	
		Allow	rances (Accounts	158.1 and 158.2) (Continued)				
43-46 the net sa7. Report on Licompany" unde8. Report on Li9. Report the n	ales proceeds ar nes 8-14 the nar er "Definitions" in nes 22 - 27 the r et costs and ber	nd gains/losses romes of vendors/to the Uniform Systame of purchasonefits of hedging	esulting from th ransferors of all tem of Account ers/ transferees transactions on	on Line 39 the EP/ e EPA's sale or au owances acquire a s). s of allowances dis a separate line ur nd gains or losses	action of the with and identify asso posed of an ider ader purchases/t	held allow ciated co ntify associans	vances. mpanies ciated co	s (See "associa	
20	017] 2	2018	Future Y	ears		Tota	als	Line
No.	Amt.	No.	Amt.	No.	Amt.	No).	Amt.	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)		(m)	1
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Name of Respondent Vermont Transco LLC		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/30/2016		Year/Period of Report End of2015/Q4				
		Allowances (A	Accounts 158.1 and	158.2)						
2. R 3. R Instru 4. R allow succe	Report below the particulars (details) called for concerning allowances. Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General struction No. 21 in the Uniform System of Accounts. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), lowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining ucceeding years in columns (j)-(k). Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.									
Line	NOx Allowances Inventory	Type I Cy (LFA) I	Current Year	. Report wit	portions	2016	40.			
No.	(Account 158.1) (a)	No. (b)		Amt. (c)	No. (d)	2010	Amt. (e)			
1	Balance-Beginning of Year									
2										
3	Acquired During Year:		<u> </u>							
5	Issued (Less Withheld Allow) Returned by EPA	-								
6	Returned by EFA									
7		A CONTRACTOR OF THE CONTRACTOR								
8	Purchases/Transfers:									
9										
10										
11										
12										
13 14										
15	Total									
16										
17	Relinquished During Year:									
18	Charges to Account 509									
19	Other:									
20										
21	Cost of Sales/Transfers:		<u> </u>	ī						
23		-								
24										
25										
26										
27										
	Total		74							
30	Balance-End of Year									
	Sales:									
	Net Sales Proceeds(Assoc. Co.)					T I				
	Net Sales Proceeds (Other)				***************************************					
34	Gains									
35	Losses									
	Allowances Withheld (Acct 158.2)		,							
	Balance-Beginning of Year									
	Add: Withheld by EPA Deduct: Returned by EPA	-								
	Cost of Sales	1								
	The State of the Control of the Cont									
41						Y				
42	Sales:									
	Net Sales Proceeds (Assoc. Co.)									
	Net Sales Proceeds (Other)									
	Gains	-			*****					
46	Losses									

Name of Respond	lent		This Report Is:	elw el	Date of Repo (Mo, Da, Yr)	ort	Year	/Period of Report	3
Vermont Transco LLC		(1) An Original (2) A Resubmission		12/30/2016		End	of2015/Q4		
		Allow	vances (Accounts 1		(Continued)				
43-46 the net sa 7. Report on Lir	6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).								
9. Report the ne	 Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales. 								
	017		2018	Future			Tota		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No (I)		Amt. (m)	No.
									1
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国际的企业系统									7
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AND DESCRIPTION									42
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Name of Respondent Vermont Transco LLC		(2) X A Resubi	This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/30/2016		Year/Period of Report End of2015/Q4	
		EXTRAORDINARY	PROPERTY LOS	SES (Account 18	2.1)			
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount of Loss	Losses	WRITTEN	WRITTEN OFF DURING YEA		Balance at	
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	34501111 (M419-30)	Losses Recognised During Year	Account Charged		nount	End of Year	
1	(a)	(b)	(c)	(d)		e)	(f)	
2			***************************************					
3				_				
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTAL				-			

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Verm	nont Transco LLC	(1) An Original (2) A Resubmission		12/30/2016	12/30/2016		End of2015/Q4	
	UN	RÉCOVERED PLANT			TS (182.2)		
Line								
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Fotal Amount of Charges	Costs Recognised During Year		OFF DUR	RING YEAR	Balance at	
	in the description of costs, the date of Commission Authorization to use Acc 182.2	of Charges	During Year	Account Charged	Am	nount	End of Year	
	and period of amortization (mo, yr to mo, yr)]	(b)	(0)		,	· - \	(5)	
21	(a)	(b)	(c)	(d)	((e)	(f)	
22								
23		-		_				
24								
25					-1-4			
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39		-						
40								
41								
42								
44								
45								
46				-				
47								
48								
				500000000000000000000000000000000000000	L			
49	TOTAL							

Name of Respondent Vermont Transco LLC		This Report Is: (1) An Origin (2) A Resub	This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/30/2016		eriod of Report 2015/Q4
		EXTRAORDINARY	PROPERTY LOS	SES (Account 18	2.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount of Loss	Losses Recognised During Year		WRITTEN OFF DURING YEAR		Balance at
	and period of amortization (mo, yr to mo, yr).]		1. The second se	Account Charged		ount	End of Year
	(a)	(b)	(c)	(d)	(1	e)	(f)
1							
2							
3							
5							
6							
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8							
9							
10							
11							
12							
13							
14							
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16							
17							
18							
19							
			and the state of t				
20	TOTAL						

Name	e of Respondent	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)		Year/P	Year/Period of Report	
Vermont Transco LLC		(1) An Origir	mission	(No, Da, Yr) 12/30/2016		End of	2015/Q4	
-	UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line								
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year		OFF DUR	RING YEAR	Balance at	
	in the description of costs, the date of	of Charges	During Year	Account Charged	Am	ount	End of Year	
	and period of amortization (mo, yr to mo, yr)]	47.						
	(a)	(b)	(c)	(d)	(e)	(f)	
21				_				
22				_				
23								
24								
26								
27								
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29								
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31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43							-	
44	3							
45								
46								
47								
48								
	*							
49	TOTAL							

Name of Respondent This Report Is: Date of Report Year/Period of Report						eriod of Report	
Vermont Transco LLC (1) An Original (Mo, Da, Yr) (2) X A Resubmission 12/30/2016			End of	2015/Q4			
	Transmis	sion Service and Generation			00,000,000		
1. Rer	port the particulars (details) called for concerning t					n transmi	ssion service and
gener	ator interconnection studies.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. Tot portorium	g transini	ocion convice and
	List each study separately.						
	. In column (a) provide the name of the study In column (b) report the cost incurred to perform the study at the end of period.						
	In column (c) report the account charged with the cost of the study.						
	column (d) report the amounts received for reimbu						
7. In c	column (e) report the account credited with the rein	nbursement received for per	forming the	study.	Dalashaas		
No.	Description	Costs Incurred During			Reimburser Received D the Peri	nents Juring	Account Credited
10000	Description (a)	Period (b)	Account (d		the Peri	od	With Reimbursement (e)
1	Transmission Studies		V STANSAN		(d)	TOWN IN	(C)
2						THE PERSON	STREET,
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Comparation Studies	(5-19-14) - C-46-1-7-76-1-1-1	988 25 VIII (1967)	r vocasterova			
21	Generation Studies	0.402	400			0.400	100
	New England Clean Power Link	2,103				2,103	
23	Grand Isle Intertie Deerfield Wind Q477	36,787	186			36,787	186
24		5,052				5,052	
	Stiles Brook Wind	3,877	186			3,877	186
26							
27							
28							
29							
30							
31		_					
32	<u></u>						
33							
34							
35							
36							
37							
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39							
40							

N. 1	of Decree deat	LTI. D					
Name of Respondent Vermont Transco LLC		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/30/2016		Year/Period of Report End of 2015/Q4	
	Transmis	ssion Service and Generatio	/0000				
gener 2. List 3. In d 4. In d 5. In d 6. In d	Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and nerator interconnection studies. List each study separately. In column (a) provide the name of the study. In column (b) report the cost incurred to perform the study at the end of period. In column (c) report the account charged with the cost of the study. In column (d) report the amounts received for reimbursement of the study costs at end of period. In column (e) report the account credited with the reimbursement received for performing the study.						
Line	containing (e) report the decedant created with the ren		lorning the sto	Reimburs	ements		
No.	Description (a)	Costs Incurred During Period (b)	Account Cha	Received	During riod	Account Credited With Reimbursement (e)	
1	Transmission Studies				Mana		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21	Generation Studies		n diseas traspert	SATAMA INVESTIGATION	10 m		
10000	New England Clean Power Link	2,103	186		2,103	186	
	Grand Isle Intertie	36,787	186		36,787	186	
24	Deerfield Wind Q477	5,052			5,052	Market Market State of the Control o	
25	Stiles Brook Wind	3,877	186		3,877	186	
26							
27							
28							
29					71		
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

e of Respondent	This Report Is:		Date of Report	Year/Per	iod of Report
the start of the s	(2) X A Resubmissi	on	12/30/2016	End of	2015/Q4
nor items (5% of the Balance in Account 182. asses.	3 at end of period, or	amounts less th	iciuding rate ord ian \$100,000 wh	er docket numbe nich ever is less)	er, if applicable. , may be grouped
200 000 000 000			CRE	EDITS	Balance at end of
	of Current	Debits		7.00% (AT 100.00%)	Current Quarter/Year
	Quarter/Year		Quarter /Year Account	the Period Amount	ourion quartor four
(a)	(b)	(c)	Charged (d)	(e)	(f)
Unrecovered Depreciation Expesnes SFAS 71					
Docket No ER06-85-000					
Amortization Period 1/06 - 12/16	425,387		4030	425,387	
Secretaria de describo de la companya del la companya de la compan					
Amortization Period 7/06 - 6/21	948,748		4010	145,962	802,786
Amortization Period 2016-2025	1,540,140				1,540,140
TOTAL :	2 044 075			F74.040	0.010.000
TOTAL.	2,914,2/5	0	Washington and the second	5/1,349	2,342,926
	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses. The Regulatory Assets being amortized, show publication and Purpose of Other Regulatory Assets (a) Unrecovered Depreciation Expesses SFAS 71	nont Transco LLC (1)	nont Transco LLC 1	nont Transco LLC (1)	CREDITS

	of Respondent nt Transco LLC	(2)	n Original Resubmission	12/30	of Report Da, Yr) /2016		r/Period of Report of 2015/Q4
. For	port below the particulars (details) any deferred debit being amortize or item (1% of the Balance at Ends.	called for concernined, show period of a	mortization in colum	ferred debits in (a)	,	r is less) may be grouped
ine No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS Amount		Balance at End of Year
	(a)	(b)	(c)	Account Charged (d)	(e)		(f)
2							
3							
4							
5							
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7							
9							
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11							
12 13							
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15							
16 17							
18							
19							
20							
21							
22		-					
24							
25	(a) 12 (b)	T Y	is .	v			
26							
27 28							
29							
30							
31							
32 33					•		
34							
35							
36							
37 38							
39				77.0 (10.4 - 0.0)			
40							
41 42							
43							
44							
45							
46							
47 N	lisc. Work in Progress						
40 D	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49 7	TOTAL						

Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2015/04						
Vermont Transco LLC (1) An Original (2) X A Resubmission			(Mo, Da, Yr) 12/30/2016	End of2015/Q4		
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. R	1. Report the information called for below concerning the respondent's accounting for deferred income taxes.					
	2. At Other (Specify), include deferrals relating to other income and deductions.					
Line	Description and Location	on	Balance of Begining	Balance at End		
No.	(a)		Balance of Begining of Year (b)	Balance at End of Year (c)		
1	Electric	4	(\$)	(0)		
2						
3						
4						
5						
6						
7	Other					
8	TOTAL Electric (Enter Total of lines 2 thru 7) Gas					
10	Gas					
11						
12						
13						
14						
15						
16	· ·					
17	Other (Specify)					
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	Nata				
		Notes				
	(4)					

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2015/O						
(2) A Resubmission 12/30/2016						
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report t	 Report the information called for below concerning the respondent's accounting for deferred income taxes. 					
2. At Other	(Specify), include deferrals relating to	o other income and deductions.				
				*		
Line	Description and Location	on I	Palance of Pagining	Dolongo at End		
No.		511	Balance of Begining of Year	Balance at End of Year		
1 Electri	(a)		(b)	(c)		
2						
3						
4						
5						
6						
7 Other						
	L Electric (Enter Total of lines 2 thru 7)	240				
9 Gas		The state of the s				
10						
11						
12						
13						
14						
15 Other						
	L Gas (Enter Total of lines 10 thru 15					
	(Specify)					
18 TOTA	L (Acct 190) (Total of lines 8, 16 and 17)					
		Notes				
				1		
				1		

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr)					Report	100000000	r/Period of Report	
Verm	ont Transco LLC	(2) X A Resubmissio	on 12/30/2016 End of 2015/C			of 2015/Q4		
	C	APITAL STOCKS (Account			010			
	1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate							
serie: requi	series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.							
2 Fr	ntries in column (b) should represent the nur	nher of shares authoriz	or boun trie red by the a	rticles of ir	t and this repo	ort are c	ompatible.	
Z. LI	itiles in column (b) should represent the nur	Tiber of shares authoriz	ed by the a	i ticies oi ii	icorporation a	is allieli	ded to end of year.	
Line	Class and Series of Stock a	nd	Number o	f shares	Par or Sta	ted	Call Price at	
No.	Name of Stock Series		Authorized b		Value per s		End of Year	
11.040000000				,	р			
	(a)		(b))	(c)		(d)	
1								
2								
3								
4								
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11		***************************************						
12								
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22								
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24	0.00							
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33			Marie View					
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36							2022000000000	
37								
38								
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41								
42								

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t 1
Vermont Transco LLC		(1) An Original (2) A Resubmission		(Mo, Da, Yr)	End of2015/Q4	
				12/30/2016 (Continued)		
CAPITAL STOCKS (Account 201 and 204) (Continued) 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission						
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (detail	en issued. of each class of preferre if any capital stock which ils) in column (a) of any me of pledgee and purp	d stock should show th ch has been nominally nominally issued capit	e dividend rate and	d whether the dividen	ds are cumulative or	
			HEI D BV	RESPONDENT		Line
(Total amount outstar	ER BALANCE SHEET ading without reduction by respondent)	AS REACQUIRED S			G AND OTHER FUNDS	Line No.
Shares	Amount	Shares	Cost	Shares	Amount	1 1
(e)	(†)	(g)	(h)	(1)	(j)	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
			-			14
						15
						16 17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						29
						30 31
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						40
						41
						42

	of Respondent ont Transco LLC	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4
	ОТ	HER PAID-IN CAPITAL (Accounts 208	3-211, inc.)	
subhe colum chang (a) Do (b) Re amou (c) Ga of yea (d) Mi	It below the balance at the end of the year and the pading for each account and show a total for the a sins for any account if deemed necessary. Explair ge. In a continuous Received from Stockholders (Account 20 aduction in Par or Stated value of Capital Stock (A ants reported under this caption including identification on Resale or Cancellation of Reacquired Capital with a designation of the nature of each credit a scellaneous Paid-in Capital (Account 211)-Classing the general nature of the transactions which get the general nature of the general nature o	account, as well as total of all accounts in changes made in any account during 08)-State amount and give brief explana account 209): State amount and give bation with the class and series of stock tal Stock (Account 210): Report balance and debit identified by the class and ser fy amounts included in this account ac	for reconciliation with balan the year and give the accor- ation of the origin and purpo- orief explanation of the capit to which related. the at beginning of year, crea- cies of stock to which related	nce sheet, Page 112. Add more unting entries effecting such use of each donation. all change which gave rise to dits, debits, and balance at end d.
Line No.		tem (a)		Amount (b)
1	Account 211			
2				
3	Membership Units - Balance forward from 2009			
4	Class A Units			253,725,490
5	Class B Units			46,755,400
6	2010 New Membership Units Issued			
7	Class A Units			61,687,300
8	Class B Units			6,274,980
9	2011 New Membership Units Issued			
10	Class A Units	***************************************		560,050
11	Class B Units			589,950
12	2012 New Membership Units			
13	Class A Units			38,544,630
14	Class B Units			6,455,370
15	2013 New Membership Units			
16	Class A Units			28,332,100
17	Class B Units			1,667,900
18	2014 New Membership Units	**************************************		
19	Class A Units			26,644,200
20	Class B Units			3,355,800
21	2015 Membership Units Retired			
22	Class A Units			-10,000,000
23	2015 New Memberhsip Units			3,800,000
24				
25				
26				
27				
28				
29				
30				
31			House, and the second s	
32				
33				
34				
35				
36				
37				4
38				
39				
40	TOTAL			468,393,170

468,393,170

ı	e of Respondent ont Transco LLC	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4		
		CAPITAL STOCK EXPENSE (Accoun	NAC 200 (1971) 17 (1970) 1970			
2. If	1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.					
Line	Class	and Series of Stock		Balance at End of Year		
No.		(a)		(b)		
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
14						
15						
16						
17						
18		12.1				
19						
20						
21						
22	22 TOTAL					

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Verm	ont Transco LLC	(1) An Original	(Mo, Da, Yr)	End of 2015/Q4		
		(2) A Resubmission	12/30/2016			
LONG-TERM DEBT (Account 221, 222, 223 and 224)						
Reac 2. In 3. Fo 4. Fo dema 5. Fo	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were ssued.					
6. In 7. In 8. Fo Indica 9. Fu issue	column (b) show the principal amount of bo column (c) show the expense, premium or or column (c) the total expenses should be leate the premium or discount with a notation, arnish in a footnote particulars (details) regals is redeemed during the year. Also, give in a fied by the Uniform System of Accounts.	discount with respect to the amoun isted first for each issuance, then the such as (P) or (D). The expenses irding the treatment of unamortized	t of bonds or other long- ne amount of premium (i , premium or discount sh debt expense, premium	n parentheses) or discount. nould not be netted. or discount associated with		
Line	Class and Series of Obliga		Principal Amou	nt Total expense,		
No.	(For new issue, give commission Auth	orization numbers and dates)	Of Debt issued	Premium or Discount		
	(a)		(b)	(c)		
1						
2	First Mortgage Bonds, Series L, 7.3%		12,343	,000 183,521		
3	First Mortgage Bonds, Series O, 6.26%		25,000			
4	First Mortgage Bonds, Series P, 5.72%		30,000	Di HOROTONI ADPOL		
5	First Mortgage Bonds, Series Q, 5.59%		35,000			
_	First Mortgage Bonds, Series R, 5.75%		80,000			
_	First Mortgage Bonds, Series S, 4.81%		135,000			
	First Mortgage Bonds, Series T-1, 3.85%					
			55,000			
	First Mortgage Bonds, Series T-2, 3.90%		65,000			
	Subtotal		437,343	,000 3,596,731		
11						
	KeyBank Unsecured Line of Credit expiring Dece	ember 31, 2017	23,686	,357		
13						
14	Subtotal		23,686	,357		
15						
16						
17						
18						
19						
20						
21		3				
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTAL		15.1	.057		
33	TOTAL		461,029	3,596,731		

Name of Respor	ndent		This Report Is:		Date of Report	Year/Period of Report	
Vermont Transo	co LLC		(1) An Origi		(Mo, Da, Yr) 12/30/2016	End of2015/Q4	
		LOI			I 3 and 224) (Continued)		
11. Explain an on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the respond purpose of 14. If the responder, describe 15. If interest expense in coll Long-Term De	ny debits and credit. Interpretation of the place of the pledge. Interpretation on the pledge on the pledge. Interpretation on the pledge on the pledge. Interpretation on the pledge on the pledge. Interpretation on the pledge of the pledge. Interpretation of the pledge of the pledge. Interpretation of the pledge of the pledge of the pledge. Interpretation of the pledge	edits other than de atory (details) for a pany: (a) principal a authorization nu diged any of its lon long-term debt se in a footnote. curred during the a in a footnote any 430, Interest on E	Accounts 223 and all advanced during mbers and dates. g-term debt securities which have year on any obligate difference between the Associated	428, Amortization 224 of net chang year, (b) interest ties give particula te been nominally tions retired or re en the total of colo Companies.	es during the year. Wi added to principal amounts ars (details) in a footnot issued and are nominated	ted to Account 429, Premeth respect to long-term bunt, and (c) principle reportering including name of pleds ally outstanding at end of year, include such interest Account 427, interest on but yet issued.	aid
		T					
Nominal Date of Issue (d)	Date of Maturity	Date From (f)	Date To	(Total amount reduction fo res	tstanding coutstanding without r amounts held by pondent)	Interest for Year Amount	Line No.
(u)	(e)	(1)	(g)		(11)	(i)	1
04/27/98	04/01/18	04/01/98	04/01/18		2,669,000	220,935	
03/04/04	01/01/34	04/01/04	01/01/34		20,064,000	1,269,638	
04/21/06	01/01/36	04/01/06	01/01/36		30,000,000	1,716,000	
12/08/06	10/01/36	12/01/06	10/01/36		31,500,000	1,823,737	
04/01/07	04/01/37	04/01/07	12/01/37		76,000,000	4,398,750	
10/01/09	10/01/29	5/1/2012	10/31/29		97,000,000	5,008,414	_
4/23/2012	4/1/2042	5/1/2012	4/1/2042		55,000,000		
4/23/2012	4/1/2052	5/1/2012	4/1/2052		65,000,000	2,117,500	_
4/20/2012	4/1/2002	3/1/2012	4/1/2002			2,535,000	
					377,233,000	19,089,974	
					02 606 257	04 700	11
					23,686,357	81,786	
					00 000 057	0.4 700	13
					23,686,357	81,786	
							15
							16
							17
							18
							19
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							31
							32
					400,919,357	19,171,760	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	A CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 12 Column: i \$81,786 was reclassified from Other Interest Expense (431) to Interest on Long-Term Debt (427). The Line of Credit was renewed in December 2014 and the term changed from Short-term to Long-term.

	of Respondent ont Transco LLC	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4
	RECONCILIATION OF REPO	ORTED NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES
the ye 2. If the separate member 3. A separate	port the reconciliation of reported net income for utation of such tax accruals. Include in the reconder. Submit a reconciliation even though there is ne utility is a member of a group which files a condete return were to be field, indicating, however, in er, tax assigned to each group member, and baseubstitute page, designed to meet a particular necove instructions. For electronic reporting purpos	iciliation, as far as practicable, the samino taxable income for the year. Indicat insolidated Federal tax return, reconcile attercompany amounts to be eliminated is of allocation, assignment, or sharing ed of a company, may be used as Long	e detail as furnished on Scl te clearly the nature of each reported net income with to in such a consolidated retu g of the consolidated tax am g as the data is consistent a	hedule M-1 of the tax return for n reconciling amount. exable net income as if a rn. State names of group nong the group members. eand meets the requirements of
Line No.	Particulars (l (a)	Details)		Amount (b)
1	Net Income for the Year (Page 117)			55,571,754
2				
3				
	Taxable Income Not Reported on Books			
	Current Federal Taxes	20070		12,339,315
11.00	Deferred Income Taxes			11,528,138
	Meals & Ent, Deferred Comp/Pension, Other Capitalized Interest			55,556
200	Deductions Recorded on Books Not Deducted fo	or Return		1,294,300
	AFUDC Equity	return		-2,123,134
	Officer's Life Insurance		***************************************	12,570
12	Litigation Reserve			-21,560
13				
14	Income Recorded on Books Not Included in Retu	urn		
15	Depreciation			-37,816,400
	Return to Provision Difference			2,330,324
	Current Year State Tax Expense			-2,938,866
	Federal and State Taxes Payable Adjustment			-33,883
	Deductions on Return Not Charged Against Bool	k Income		
20				
22				
23				
24				
25				
26				
27	Federal Tax Net Income			40,198,114
28	Show Computation of Tax:			
	Current Federal Income Tax @28.70%			11,536,859
	Prior Year Federal Tax Adjustment			802,456
	Total Current Federal Income Tax	**************************************		12,339,315
32				
34				
35				
36				
37				
38				
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42				
43				
44				

Name	e of Respondent		Report Is:	Date of Repor	t Year/Pe	eriod of Report
Verm	nont Transco LLC	(1)	An Original A Resubmission	(Mo, Da, Yr) 12/30/2016	End of	2015/Q4
			CRUED, PREPAID AND CH	Company of the Compan		
the ye actua 2. Inc	ve particulars (details) of the co ear. Do not include gasoline an I, or estimated amounts of such clude on this page, taxes paid o	ombined prepaid and accru d other sales taxes which n taxes are know, show the luring the year and charge	ued tax accounts and show the have been charged to the accessments in a footnote and direct to final accounts, (note that is a counts).	ne total taxes charged counts to which the t designate whether es of charged to prepaid	I to operations and ot axed material was ch timated or actual amo or accrued taxes.)	arged. If the
3. Ind (b)am than a	the amounts in both columns (clude in column (d) taxes charg rounts credited to proportions o accrued and prepaid tax accour st the aggregate of each kind of	ed during the year, taxes of prepaid taxes chargeable of s.	charged to operations and ot e to current year, and (c) taxe	her accounts through es paid and charged d	(a) accruals credited lirect to operations or	to taxes accrued, accounts other
					, 20 0000.1000.	
∟ine No.	Kind of Tax (See instruction 5) (a)		GINNING OF YEAR Prepaid Taxes (Include in Account 165) (c)	l axes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Federal Income	2,144,110		12,339,315	11,941,714	(.)
2	Vermont Income	683,648		2,918,955	2,962,430	
3	Cultitatal	0.007.750				
5	Subtotal	2,827,758		15,258,270	14,904,144	
6	FICA			1,112,880	1,112,880	
$\frac{3}{7}$	Federal Unemployment			6,954	6,954	
8				79,377	79,377	
9	Vermont Gross Revenue	833,575		861,225	831,575	
10	Property	100,258		17,879,219	17,697,870	
11	Subtotal	933,833		19,939,655	19,728,656	
12						
13						
14						
15						
16 17						
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26 27						
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32						
33						
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35						
36						
38						
39						
40						
, 1000						
41	TOTAL	3,761,591		35,197,925	34,632,800	

Name of Respondent		This Report Is: (1) An Origina	1	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Vermont Transco LLC		(2) X A Resubm		12/30/2016	End of 2015/Q2	<u>+</u>
	TAXES A	CCRUED, PREPAID AND				
identifying the year in colu	leral and State income ta ımn (a).	xes)- covers more then on	e year, show the req	uired information separately	(5) 11	tments
7. Do not include on this transmittal of such taxes t	to the taxing authority.			ough payroll deductions or amounts charged to Accour	The second secon	
pertaining to electric opera amounts charged to Acco	ations. Report in column unts 408.2 and 409.2. A	(I) the amounts charged to lso shown in column (I) the	o Accounts 408.1 and taxes charged to uti	d 109.1 pertaining to other ເ lity plant or other balance s	utility departments and heet accounts.	t t
1800 NO. 180		50 (500)		basis (necessity) of apporti	oning such tax.	
(Taxes accrued	END OF YEAR Prepaid Taxes	DISTRIBUTION OF TAX	ES CHARGED Extraordinary Items	Adjustments to Ret.		Line
`Account 236) (g)	(Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	(Account 409.3)	Earnings (Account 439 (k)	Other (I)	No.
2,541,710		12,339,315				1
640,173		2,918,955				2
0.404.000						3
3,181,883	***************************************	15,258,270				4
		1,112,880				5
		6,954				6
		79,377				8
863,225		861,225				9
81,089		17,879,219				10
944,314		19,939,655				11
		,				12
						13
					+	14
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					1000	22
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					+	34
					+	35
					+	36
						37
						38
						39
						40
4,126,197		35,197,925				41

Nam	e of Respondent		This Report	t ls:	Date of Report Year/ (Mo, Da, Yr)		Period of Report	
Verr	mont Transco LLC		(1) Ar (2) XA	n Original Resubmission	(Mo, Da, \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(Mo, Da, Yr) 12/30/2016 End o		
		ACCUMUL		RED INVESTMENT TAX				
Ren	ort below information						actions b	v utility and
non	utility operations. Exp	lain by footnote any o	orrection adia	istments to the accoun	nt halance sho	wn in colun	nn (a) Inc	y utility and
the a	average period over w	hich the tax credits a	re amortized.	iounionio to tho doodu	nt balarioo on	Wil iii colai	iii (g).iiic	nade in column (i)
Line	Account	Balance at Beginning of Year		red for Year	I All	ocations to Year's Incon		
No.	Subdivisions (a)	of Year (b)	Account No.	Amount	Current Account No.	Year's Incon	ne	Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	unt	(g)
1	Electric Utility							DENTAL MADE AND ASS
2	3%							
3	4%							
	7%							
	10%							
6	1070							
7								
	TOTAL							
9	Other (List separately							
	and show 3%, 4%, 7%,							
	10% and TOTAL)							
10								
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Name of Respondent		This	Report Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Rep	
Vermont Transco LLC		(1)	An Original A Resubmis	sion	(Mo, Da, Yr) 12/30/2016	End of2015/0	Q4
	ACCUMULA	TED DEFER	RED INVESTME	NT TAX CRED	ITS (Account 255) (conf	tinued)	
					(((((((((((((((((((andou)	
	I Average Deviced						
Balance at End of Year	Average Period of Allocation to Income			ADJUSTM	MENT EXPLANATION		Line No.
(h)	to Income (i)						INO.
							1
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							47 48
							40

	e of Respondent nont Transco LLC	This Report	n Original	Date of (Mo, Da			ear/Period of Report and of 2015/Q4	
vern	iont Transco LLC		Resubmission	12/30/20)16	End	2010/04	
				S (Account 253)				
	eport below the particulars (details) calle			5.				
	r any deferred credit being amortized, s			0400.000 111		ų.		
3. IVII	nor items (5% of the Balance End of Ye				is greater) ma	y be gro	ouped by classes.	
Line	Description and Other Deferred Credits	Balance at		DEBITS	O dit-		Balance at	
No.		Beginning of Year	Contra Account	Amount	Credits		End of Year	
	(a)	(b)	Account (c)	(d)	(e)		(f)	
1	Stowe Specific Facility - Def Rev	666,029				1,200	667,229	
2	Deferred Oredit OIAC Adder	470,000	404	11.000				
3	Deferred Credit - CIAC Adder	473,822	421	41,202			432,620	
5	Deferred Credit - VT Gas	328,487	400-454	00.000			000 407	
6	Deletted Credit - VT Gas	320,407	400-454	90,000	<u> </u>		238,487	
7	Deferred Credit - Sovernet		400-454	13,991	7	28,962	714,971	
8	Deferred Gredit - Governet		400-434	13,991	· '	20,902	714,971	
9	Deferred Credit - VTEL		400-454	1,416	1	06,164	104,748	
10	Deletica Great - VIEE		400-404	1,410	,1	00,104	104,746	
11	Misc Deferred Credits	-	400-454	46,766		55,238	8,472	
12			100 101	10,700		00,200	0,472	
13								
14			*****					
15								
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"								
47	TOTAL	1,468,338		193,375	8	91,564	2,166,527	

	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
Vern	ont Transco LLC	(2) X A Resubmission	12/30/2016	
		INCOME TAXES - ACCELERATED		
	eport the information called for below conce	rning the respondent's accounting	for deferred income taxe	es rating to amortizable
prop				
2. F	or other (Specify),include deferrals relating to	o other income and deductions.		
Line	Account	Balance at		ES DURING YEAR
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6		· ·		
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
_	Pollution Control Facilities			
12				
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax	ar i eac o i j	vari ener energi	
21	Local Income Tax			
	NOTE	S		
I				

Name of Responde Vermont Transco L	LC		This Report Is: (1) An Original (2) A Resubmissi	on	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of 2015/C	
		RRED INCOM	ME TAXES _ ACCELERA	TED AMORTIZ	ATION PROPERTY (Acc	count 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI	NG YEAR	Γ	AD.IIIS	TMENTS			
Amounts Debited			Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Debited (i)	(j)	(k)	
							1
							2
	***************************************						3
							4
							5
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		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1					9
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							17
		T					18
			6				19
							20
							21
		NOTE	ES (Continued)				
			(00////////////////////////////////////				

Name	of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Verm	ont Transco LLC	(2) X A Resubmission	12/30/2016	End of2015/Q4
		D DEFFERED INCOME TAXES - OTI		
	eport the information called for below concer	ning the respondent's accounting	for deferred income taxes	rating to property not
	ct to accelerated amortization			
2. Fc	r other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at	CHANGE	S DURING YEAR
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited
	(0)	(6)	to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
	Account 282			
	Electric	97,489,440	11,528,1	38
	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	97,489,440	11,528,1	38
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	97,489,440	11,528,1	38
10	Classification of TOTAL			
11	Federal Income Tax	78,245,690	8,810,5	560
12	State Income Tax	19,243,750	2,717,5	
13	Local Income Tax			
		NOTES		
		NOTES		
I				1

Vermont Transco L	LLC		(1) An Original (2) A Resubmissi	on	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4	
		RRED INCOM	E TAXES - OTHER PRO	OPERTY (Acco	unt 282) (Continued)	·	
3. Use footnotes	as required.						
CHANGES DURII	NG YEAR		ADILIS	TMENTS			
Amounts Debited			Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debited (i)	(j)	(k)	
							1
						109,017,578	
						100,011,010	3
							4
						109,017,578	
						109,017,370	6
				-			
							7
						100 047 570	8
						109,017,578	
			T		<u> </u>		10
						87,056,250	
						21,961,328	
							13
			Continued)				

	Name of Respondent Vermont Transco LLC This Report Is: (1) An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2015/Q4					
	ACCUMUL	ATED		FFERED INCOME TAXES - (OTHER (Account 283)	
	eport the information called for below concerded in Account 283.	rning t	the	respondent's accounting	for deferred income taxe	es relating to amounts
2. F	or other (Specify),include deferrals relating to	o othe	r i	ncome and deductions.		
Line Account Balance at Amounts Debited L Amounts						
No.	Account			Beginning of Year	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283		-	(b)	(c)	(d)
2	Electric		_			
	Electric					
3						
4						
5						
6						
7						
8			- 2			
9	TOTAL Electric (Total of lines 3 thru 8)					
	Gas					
11						
12						
13				***************************************		
14						
15			_			
16			_		-	
	TOTAL Gas (Total of lines 11 thru 16)					
18						
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)				
20						
21	Federal Income Tax					
	State Income Tax					
23	Local Income Tax					
				90		
				NOTES		

Vermont Transco I	LLC	(2) X A Resubmission	on	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Repo	
3 Provide in the					count 283) (Continue		
Use footnotes		iations for Page	276 and 277. Inci	ude amounts re	lating to insignificar	t items listed under Ot	her.
CHANGES D Amounts Debited	URING YEAR	Do	ADJUS ⁻	TMENTS C	-114-		T
to Account 410.2	Amounts Credited to Account 411.2	Account	bits Amount	Account	dits Amount	Balance at End of Year	Line No.
(e)	(f)	Account Credited (g)	(h)	Account Debited (i)	(j)	(k)	
							1
		T T	1				2
			-	-			3
				-			5
				-			6
							7
							8
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							10
							11
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			-	-	 		17
							18
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							20
***************************************							21
							22
							23
		NOTES (Continued)				
						18	

	e of Respondent nont Transco LLC	This Report Is: (1) An Original (2) A Resubmis		Date of Report (Mo, Da, Yr) 12/30/2016	Year/Pe End of	eriod of Report 2015/Q4
		THER REGULATORY				
appli 2. Mi by cl	eport below the particulars (details) called fo cable. nor items (5% of the Balance in Account 25 asses.	4 at end of period, or	r amounts less			13
3. Fc	or Regulatory Liabilities being amortized, sho					
Line	Description and Purpose of	Balance at Begining		Balance at End		
No.	Other Regulatory Liabilities	of Current Quarter/Year	Account	Amount	Credits	of Current
	(5)		Credited		7-5	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
6		-				
7		-				
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35						
36						
37						
38						
38		-				
		-				
40		-	-			
300.00	TOTAL					

related to 2. Repo 3. Repo for billing each mo 4. If incr 5. Disclo	ollowing instructions generally apply to the annual versic to unbilled revenues need not be reported separately as int below operating revenues for each prescribed accour int number of customers, columns (f) and (g), on the bas ig purposes, one customer should be counted for each g	required in the annual version of these pag nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flar group of meters added. The -average numb (e), and (g)), are not derived from previously counts 451, 456, and 457.2.	data in columns (c), (e), (f), and (g). Unles. at rate accounts; except that where septer of customers means the average of	arate meter readings are added twelve figures at the close of
related to 2. Repo 3. Repo for billing each mo 4. If incr 5. Disclo	ollowing instructions generally apply to the annual versic of unbilled revenues need not be reported separately as introduced before account number of customers, columns (f) and (g), on the base of purposes, one customer should be counted for each growth. The seases or decreases from previous period (columns (c), ose amounts of \$250,000 or greater in a footnote for account of the seases.	on of these pages. Do not report quarterly of required in the annual version of these pagent, and manufactured gas revenues in total. sis of meters, in addition to the number of flaroup of meters added. The -average number (e), and (g)), are not derived from previously counts 451, 456, and 457.2.	data in columns (c), (e), (f), and (g). Un les. at rate accounts; except that where sep per of customers means the average of y reported figures, explain any inconsist	arate meter readings are added twelve figures at the close of
1 8 2 (4		punt	Operating Revenues Year	
2 (4	(α)		to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly)
3 (4	Sales of Electricity		(0)	(c)
	440) Residential Sales			
`	442) Commercial and Industrial Sales			
4 S	Small (or Comm.) (See Instr. 4)			
5 L	arge (or Ind.) (See Instr. 4)			
6 (4	444) Public Street and Highway Lighting			
	445) Other Sales to Public Authorities			
	446) Sales to Railroads and Railways			
	448) Interdepartmental Sales			
,	OTAL Sales to Ultimate Consumers			
-	447) Sales for Resale			
- '	OTAL Sales of Electricity			
	Less) (449.1) Provision for Rate Refunds			
	OTAL Revenues Net of Prov. for Refunds			
	Other Operating Revenues			
	450) Forfeited Discounts			I
,	451) Miscellaneous Service Revenues			
	453) Sales of Water and Water Power			
	454) Rent from Electric Property		1,378,087	4 404 04
	455) Interdepartmental Rents		1,370,007	1,164,94
	456) Other Electric Revenues			
	456.1) Revenues from Transmission of Electricit	ty of Others	170,866,886	165,149,986
	457.1) Regional Control Service Revenues	y or outdoo	170,000,000	100,149,980
	457.2) Miscellaneous Revenues			
25	,,			
	OTAL Other Operating Revenues		172,244,973	166 244 000
	OTAL Electric Operating Revenues		172,244,973	
			172,244,873	100,314,928

Name of Respondent Vermont Transco LLC		This Report Is: (1) An Origina (2) A Resubmi	ssion	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4	
	F	LECTRIC OPERATIN				
6. Commercial and industrial Sales, Accorespondent if such basis of classification in a footnote.) 7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304 f 9. Include unmetered sales. Provide det	ount 442, may be class is not generally greater es During Period, for in or amounts relating to	sified according to the bas r than 1000 Kw of demand mportant new territory add unbilled revenue by acco	is of classification (\$	Small or Commercial, an 2 of the Uniform System	of Accounts. Explain basis of classif	by the fication
	VATT HOURS SOL				MERS PER MONTH	Line
Year to Date Quarterly/Annual		year (no Quarterly)	Current Ye	ear (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		(e)		(f)	(g)	4
						1
						2
						3
						4
						5
						6
						7
						8
			 			9
			+			10
	Samuel and the same					11
						12
						13
						14
			1			1
Line 12, column (b) includes \$	0	of unbilled revenue	s.			
Line 12, column (d) includes	0	MWH relating to un	billed revenues			

Title of Activations Title of Activations Trible of Activations Title of Activations Trible department Title of Activations Title of Activations reserved to the annual verse related to unbilled revenues need not be reported separately at 2. Report below operating revenues for each prescribed accords. Report number of customers, columns (f) and (g), on the best of the prescribed accords accordingly approached to the prescribed accordingly approached to the prescribed accordingly apply to the annual verse related to the prescribed accordingly apply to the annual verse related to the prescribed accordingly apply to the annual verse related to the prescribed accordingly apply to the annual verse related to the prescribed accordingly apply to the annual verse related to the prescribed accordingly apply to the annual verse related to the prescribed accordingly apply to the annual verse related to the prescribed accordingly apply to the prescribed accordingly acc	as required in the annual version of these runt, and manufactured gas revenues in to asis of meters, in addition to the number of group of meters added. The -average not provided in the country of the	erly data in columns (c), (e), (f), and (g). Under pages. total. of flat rate accounts; except that where senumber of customers means the average of	parate meter readings are added f twelve figures at the close of
1. The following instructions generally apply to the annual verse related to unbilled revenues need not be reported separately at 2. Report below operating revenues for each prescribed accord. Report number of customers, columns (f) and (g), on the bifor billing purposes, one customer should be counted for each each month. 4. If increases or decreases from previous period (columns (c) increases amounts of \$250,000 or greater in a footnote for a cine. Inc. 1 Sales of Electricity 2 (440) Residential Sales 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues	sion of these pages. Do not report quarte as required in the annual version of these ount, and manufactured gas revenues in to asis of meters, in addition to the number of group of meters added. The -average not be asset of the country and (g)), are not derived from previous counts 451, 456, and 457.2.	erly data in columns (c), (e), (f), and (g). Use pages. total. of flat rate accounts; except that where senumber of customers means the average of iously reported figures, explain any inconsitudity. Operating Revenues Year to Date Quarterly/Annual	parate meter readings are added of twelve figures at the close of stencies in a footnote. Operating Revenues Previous year (no Quarterly)
Title of Ac No. 1 Sales of Electricity 2 (440) Residential Sales 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues		to Date Quarterly/Annual	Previous year (no Quarterly)
1 Sales of Electricity 2 (440) Residential Sales 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			The state of the s
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9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
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13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 			T
17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
19 (454) Rent from Electric Property20 (455) Interdepartmental Rents21 (456) Other Electric Revenues			
20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues			
21 (456) Other Electric Revenues		1,378,08	7 1,164,94
221 (456.1) Revenues from Transmission of Electri			
	city of Others	170,866,88	6 165,149,986
23 (457.1) Regional Control Service Revenues			
24 (457.2) Miscellaneous Revenues			
25			
26 TOTAL Other Operating Revenues		172,244,97	
27 TOTAL Electric Operating Revenues		172,244,97	3 166,314,929

Name of Respondent Vermont Transco LLC		This Report Is: (1) An Original (2) A Resubmis		Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Repor	
 Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.) See pages 108-109, Important Changa. For Lines 2,4,5,and 6, see Page 304 Include unmetered sales. Provide de 	count 442, may be class is not generally greate ges During Period, for in for amounts relating to	r than 1000 Kw of demand. mportant new territory adde unbilled revenue by accour	s of classification ((See Account 44 d and important ra	Small or Commercial, and 2 of the Uniform System of	of Accounts. Explain basis of classifi	y the cation
	WATT HOURS SOL			AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual		year (no Quarterly)	Current Ye	ear (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		(e)		(f)	(g)	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
		****				12 13
						14
						'4
Line 12, column (b) includes \$	0	of unbilled revenues				
Line 12, column (d) includes	0	MWH relating to unt				
• • • • • • • • • • • • • • • • • • • •						
						B1
						- 1
					ē	
						- 1

	f Respondent nt Transco LLC	This Report Is: (1) An Original (2) A Resubmissi	Date of (Mo, Date	Report a, Yr) 2016	Year/F End o	Period of Report f 2015/Q4
	REGIONA	L TRANSMISSION SERV	VICE REVENUES (Accou	nt 457.1)		
1. The etc.) pe	respondent shall report below the revenuerformed pursuant to a Commission appro	ue collected for each se	ervice (i.e., control area	administration	, market	t administration,
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at E Quarter (d)		Balance at End of Year (e)
1						
2						
3						
5						
6						
7						
8						
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10						
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45						
46 T	ΓΟΤΑL					

	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yi	•)	eriod of Report
Verm	nont Transco LLC		A Resubmission	12/30/2016		2015/Q4
			LECTRICITY BY RA			
custo 2. Pr 300-3 applic 3. W sched custo 4. Th if all b	eport below for each rate schedule in e mer, and average revenue per Kwh, e- ovide a subheading and total for each 601. If the sales under any rate schedu cable revenue account subheading, here the same customers are served u dule and an off peak water heating sch mers. he average number of customers should billings are made monthly). For any rate schedule having a fuel adjuct perort amount of unbilled revenue as of	excluding date for Sales prescribed operating reports of the are classified in more than one ratedule), the entries in cold be the number of bill strength of the strength of	for Resale which is a evenue account in the re than one revenue at eschedule in the saculumn (d) for the speak rendered during the afootnote the estimate	reported on Pages 310 e sequence followed in account, List the rate s ame revenue account of cial schedule should de e year divided by the n ated additional revenue	-311. "Electric Operating Reschedule and sales dat slassification (such as a enote the duplication ir	evenues," Page a under each a general residential a number of reported s during the year (12
Line I	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1				, ,		
2						
3						
- 4		,				
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
16						
17						
18 19						
20						
21						
22						
23						
24						
25 26						
27						
28						
29						
30			*			
31						
32 33						
34			***************************************			
35						
36						
37						
38						
39 40						
70						
41	TOTAL Billed	0	0			0.0000
42	Total Unbilled Rev.(See Instr. 6) TOTAL	0	0			0.0000
73	IOIAL	U	0	C	0	0.0000

	SALES FOR RESALE (Account 447)								
power for e Purc 2. E owne 3. In RQ - supp be th LF - reason define earlier IF - than SF - one y LU - servi IU - 1	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than bower exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. E for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service from a designated generating unit. "Long-term" means five years or Longer. The availability								
	Name of Commence or Dublic Authority	Statistical	FERC Rate	Δνετασο	Actual Der	mand (MW)			
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand			
	(a)	(b)	(c)	(d)	(e)	(f)			
1			, ,	, ,	()	(1)			
2									
3									
4									
5									
6									
7 8									
9									
10									
11									
12									
13									
14									
	Subtotal RQ			0	0	0			
	Subtotal non-RQ			0	0	0			
	Total			0	0	0			

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 12/30/2016

Year/Period of Report End of 2015/Q4

0

0

Name of Respondent

Vermont Transco LLC

	1 /1	An Original	(Mo Da Vr)	rear/Period of Report			
Vermont Transco LLC	(1)		(Mo, Da, Yr) 12/30/2016	End of2015/Q4			
		S FOR RESALE (Account 447) (C					
OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 5. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum meterad hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a footnote all components of the amount sh							
MegaWatt Hours				Total (\$)	Line		
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.		
And the second of the second o	Demand Charges (\$) (h)		Other Charges (\$) (j)		100000000000000000000000000000000000000		
Sold		Energy Charges	(\$)	(h+i+j)	100000000000000000000000000000000000000		
Sold		Energy Charges	(\$)	(h+i+j)	No.		
Sold		Energy Charges	(\$)	(h+i+j)	No.		
Sold		Energy Charges	(\$)	(h+i+j)	No.		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold		Energy Charges	(\$)	(h+i+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13		
Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k)	No. 1 2 3 4 5 6 7 8 9 10 11 12 13		

Name	Name of Respondent This Report Is: (1) An Original				Date of Report (Mo, Da, Yr) Year/Period of Report 2015/04			
I Vermont Transco I I C:		(2)	All Original All All Signal All All Signal		12/30/2016	End of2015/Q4		
	ELEC		OPERATION AND MAIN	ITENIAL				
If the	amount for previous year is not derived from							
Line	Account	i prev	housiy reported ligure	s, expi		A		
No.					Amount for Current Year	Amount for Previous Year		
	(a)				(b)	(c)		
	1. POWER PRODUCTION EXPENSES							
	A. Steam Power Generation							
	Operation							
	(500) Operation Supervision and Engineering							
	(501) Fuel		· · · · · · · · · · · · · · · · · · ·					
	(502) Steam Expenses							
	(503) Steam from Other Sources (Less) (504) Steam Transferred-Cr.							
	(505) Electric Expenses			-				
	(506) Miscellaneous Steam Power Expenses			-				
	(507) Rents							
	(509) Allowances			_				
	TOTAL Operation (Enter Total of Lines 4 thru 12)			-				
	Maintenance							
	(510) Maintenance Supervision and Engineering							
	(511) Maintenance of Structures							
17	(512) Maintenance of Boiler Plant							
18	(513) Maintenance of Electric Plant							
19	(514) Maintenance of Miscellaneous Steam Plant							
20	TOTAL Maintenance (Enter Total of Lines 15 thru	19)						
	TOTAL Power Production Expenses-Steam Power	er (En	tr Tot lines 13 & 20)					
22	B. Nuclear Power Generation							
23	Operation							
	(517) Operation Supervision and Engineering							
_	(518) Fuel							
-	(519) Coolants and Water							
27	(520) Steam Expenses							
	(521) Steam from Other Sources			_				
	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses							
31	(524) Miscellaneous Nuclear Power Expenses			-				
32	(525) Rents	A company		-				
	TOTAL Operation (Enter Total of lines 24 thru 32	`		\dashv				
	Maintenance	/						
	(528) Maintenance Supervision and Engineering							
	(529) Maintenance of Structures							
37	(530) Maintenance of Reactor Plant Equipment							
38	(531) Maintenance of Electric Plant							
39	(532) Maintenance of Miscellaneous Nuclear Plan	nt						
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)						
	TOTAL Power Production Expenses-Nuc. Power	(Entr	tot lines 33 & 40)					
	C. Hydraulic Power Generation							
	Operation							
	(535) Operation Supervision and Engineering							
	(536) Water for Power							
	(537) Hydraulic Expenses							
47	(538) Electric Expenses							
	(539) Miscellaneous Hydraulic Power Generation	⊏xpei	nses	_				
	(540) Rents))		_				
	TOTAL Operation (Enter Total of Lines 44 thru 49 C. Hydraulic Power Generation (Continued)	")						
	Maintenance							
	(541) Mainentance Supervision and Engineering			and a				
	(542) Maintenance of Structures			_				
	(543) Maintenance of Reservoirs, Dams, and Wa	terway	/S	_				
	(544) Maintenance of Electric Plant		1,22	_				
	(545) Maintenance of Miscellaneous Hydraulic Pl	ant		-				
	TOTAL Maintenance (Enter Total of lines 53 thru							
	TOTAL Power Production Expenses-Hydraulic Po		tot of lines 50 & 58)					

	e of Respondent	This Re	eport Is:]An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Verm	ont Transco LLC		A Resubmission		12/30/2016	6	End of	
	ELECTRIC	OPERAT	TION AND MAINTENA	ANCE E	XPENSES (Continued)	-		
If the	amount for previous year is not derived from	n previo	usly reported figure	s, expla	ain in footnote.			
Line	Account				Amount for Current Year	T	Amount for Previous Year	
No.	(a)				(b)		(c)	
60	D. Other Power Generation							
	Operation			lanu.				
	(546) Operation Supervision and Engineering							
	(547) Fuel							
64	(548) Generation Expenses							
65 66	(549) Miscellaneous Other Power Generation Ex (550) Rents	penses				-		
	TOTAL Operation (Enter Total of lines 62 thru 66	3)				-+		
	Maintenance)						
69	(551) Maintenance Supervision and Engineering							
70	(552) Maintenance of Structures							
71	(553) Maintenance of Generating and Electric Pla	ant						
72	(554) Maintenance of Miscellaneous Other Powe		tion Plant					
73	TOTAL Maintenance (Enter Total of lines 69 thru	172)						
74	TOTAL Power Production Expenses-Other Power	er (Enter 1	Tot of 67 & 73)					
	E. Other Power Supply Expenses							
	(555) Purchased Power							
77	(556) System Control and Load Dispatching							
	(557) Other Expenses	. 70 !!	70)					
	TOTAL Other Power Supply Exp (Enter Total of I							
	TOTAL Power Production Expenses (Total of line 2. TRANSMISSION EXPENSES	es 21, 41,	, 59, 74 & 79)					
82	Operation							
83	(560) Operation Supervision and Engineering					Т		
84	(000) Operation Supervision and Engineering							
	(561.1) Load Dispatch-Reliability				248	3,475	99,841	
86	(561.2) Load Dispatch-Monitor and Operate Tran	smission	System		2,644	_	2,643,772	
87	(561.3) Load Dispatch-Transmission Service and	Schedul	ing			206	282	
88	(561.4) Scheduling, System Control and Dispatch	h Service	S		629	9,374	887,972	
89	(561.5) Reliability, Planning and Standards Deve	lopment			509	9,462	529,900	
90	(561.6) Transmission Service Studies				42	2,752	306,312	
91	(561.7) Generation Interconnection Studies					1,646	20,292	
92	(561.8) Reliability, Planning and Standards Deve	lopment	Services			5,904	484	
	(562) Station Expenses					9,826	305,591	
	(563) Overhead Lines Expenses (564) Underground Lines Expenses				96	3,493	96,637	
96	(565) Transmission of Electricity by Others				15	5,386	24,513	
97	(566) Miscellaneous Transmission Expenses					,,000	24,010	
98	(567) Rents				118	3,951	117,597	
99	TOTAL Operation (Enter Total of lines 83 thru 98	8)			4,648	_	5,033,193	
100	Maintenance							
101	(568) Maintenance Supervision and Engineering				2,560),178	2,389,392	
	(569) Maintenance of Structures				59	9,933	40,008	
	(569.1) Maintenance of Computer Hardware							
_	(569.2) Maintenance of Computer Software							
	(569.3) Maintenance of Communication Equipme							
	(569.4) Maintenance of Miscellaneous Regional	Iransmis	sion Plant		0.05	105	2 227 222	
107 108	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines				2,256		2,007,922	
	(571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines				3,225	5,994	3,502,872	
	(572) Maintenance of Miscellaneous Transmission	on Plant				-		
111	TOTAL Maintenance (Total of lines 101 thru 110)				8,102	2 210	7,940,194	
	TOTAL Transmission Expenses (Total of lines 99		1)		12,750		12,973,387	
					12,700	,,,,,,	12,010,001	
1								

Name	of Respondent	This Re	port Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Verm	ont Transco LLC		A Resubmission	12/30/2016	End of2015/Q4
	ELECTRIC		TON AND MAINTENANCE		
If the	amount for previous year is not derived from				
Line	Account	previou	asiy reported ligures, exp		A
No.				Amount for Current Year	Amount for Previous Year
	(a)			(b)	(c)
113	3. REGIONAL MARKET EXPENSES				
_	Operation		19		
	(575.1) Operation Supervision				
_	(575.2) Day-Ahead and Real-Time Market Facilita	ation			
	(575.3) Transmission Rights Market Facilitation				
	(575.4) Capacity Market Facilitation				
	(575.5) Ancillary Services Market Facilitation				
	(575.6) Market Monitoring and Compliance				
	(575.7) Market Facilitation, Monitoring and Comp	liance Se	rvices		
	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
	Maintenance				
125	(576.1) Maintenance of Structures and Improvem	ents			
	(576.2) Maintenance of Computer Hardware				
	(576.3) Maintenance of Computer Software				
	(576.4) Maintenance of Communication Equipme			1	
	(576.5) Maintenance of Miscellaneous Market Op	eration P	lant		
	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op E.	xpns (Tot	al 123 and 130)		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering				
135	(581) Load Dispatching				
136	(582) Station Expenses				
137	(583) Overhead Line Expenses				
138	(584) Underground Line Expenses				
139	(585) Street Lighting and Signal System Expense	s			
140	(586) Meter Expenses				
141	(587) Customer Installations Expenses				
142	(588) Miscellaneous Expenses				
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 1	43)			
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
100000000000000000000000000000000000000	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment				
149	(593) Maintenance of Overhead Lines				
150	(594) Maintenance of Underground Lines				
	(595) Maintenance of Line Transformers				
	(596) Maintenance of Street Lighting and Signal S	Systems			
	(597) Maintenance of Meters				
$\overline{}$	(598) Maintenance of Miscellaneous Distribution	Plant			
	TOTAL Maintenance (Total of lines 146 thru 154)				
	TOTAL Distribution Expenses (Total of lines 144				
	5. CUSTOMER ACCOUNTS EXPENSES				
	Operation				
	(901) Supervision				
	(902) Meter Reading Expenses				
	(903) Customer Records and Collection Expense	s			
	(904) Uncollectible Accounts				
	(905) Miscellaneous Customer Accounts Expense	es			
	TOTAL Customer Accounts Expenses (Total of li		hru 163)		

ont Transco III C	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
2012 2011 (1014 - 1015)		12/30/2016	
	reported ligures, ex		Amount for
		Current Year	Amount for Previous Year
	L EXPENSES	(6)	(c)
Operation	2711211020		
(907) Supervision		***************************************	
·			
·			
	ses (Total 167 thru 170)		
· · · · · · · · · · · · · · · · · · ·			
(916) Miscellaneous Sales Expenses			
TOTAL Sales Expenses (Enter Total of lines 174	thru 177)		
	S		
Operation			
(920) Administrative and General Salaries		3,696,	
	d-Credit		
• • • • • • • • • • • • • • • • • • • •			
		5,724,	031 4,049,550
		258	279 279,027
(929) (Less) Duplicate Charges-Cr.		200,	210,021
(930.1) General Advertising Expenses		246,	538 371,089
(930.2) Miscellaneous General Expenses		541,	
(931) Rents			
	93)	3,787,	042 3,197,233
A contract of the contract of	Laffina 404 and 400)		
TOTAL Elec Op and Maint Expris (Total 80, 112, 1	31,130,164,171,176,197)	21,103,	842 20,412,972
	ELECTRIC amount for previous year is not derived from Account (a) 6. CUSTOMER SERVICE AND INFORMATIONA Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Inform TOTAL Customer Service and Information Expen 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	ent Transco LLC (1) A Resubmission ELECTRIC OPERATION AND MAINTENANCE amount for previous year is not derived from previously reported figures, exaccount (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses TOTAL Customer Service and Information Expenses (Total 167 thru 170) 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance	(1)

Name	of Respondent	This Rep		Date of Rep	ort	Year/P	eriod of Report	
Verm	ont Transco LLC		An Original A Resubmission	(Mo, Da, Yi		End of	2015/Q4	
			ASED POWER (Accou luding power exchanges	nt 555)				
debit: 2. Er acror	Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of lebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use icronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:							
supp	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the upplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.							
econ enero which	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.							
	or intermediate-term firm service. The sam five years.	e as LF se	ervice expect that "inte	ermediate-term" n	neans long	er than or	ne year but less	
	for short-term service. Use this category fo or less.	r all firm s	ervices, where the du	ration of each per	riod of con	nmitment f	or service is one	
	for long-term service from a designated ger ce, aside from transmission constraints, mu						y and reliability of	
	or intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The same	as LU service ex	pect that "	intermedia	ate-term" means	
	For exchanges of electricity. Use this cated any settlements for imbalanced exchanges.		ansactions involving a	balancing of deb	its and cre	dits for en	ergy, capacity, etc.	
non-f	for other service. Use this category only fo firm service regardless of the Length of the e service in a footnote for each adjustment.							
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average			mand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver Monthly NO	age CP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	, (e		, (f)	
1	=							
2								
3								
5								
6	,							
7								
8								
9	9							
	10							
11	11 12							
13								
14								
	Total							

Name of Despende		I Thi	a Danart Io	I But	(B.)	V 10 : 1 (D			
Name of Responde Vermont Transco I		(1)	s Report Is: An Original	(Mo, D		Year/Period of Report End of 2015/Q4			
vermont transcor		(2)	X A Resubmission	12/30/2	2016				
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)									
		Use this code for a footnote for each	any accounting adjus adjustment.	tments or "true-ups	" for service provi	ded in prior reporting	9		
4. In column (c), designation for the identified in colum 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in columof power exchanged to the total charge of amount for the notal charge of agreement, proving 8. The data in correported as Purcline 12. The total	4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j). energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (m) he total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) neclude credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on the								
	2								

MegaWatt Hours		XCHANGES	Daniel Observe		ENT OF POWER		Line		
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.		
							1		
							2		
							3		
							4		
							5		
							6		
							7		
							8		
							9		
							10		
					 		11 12		
							13		

14

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Verm	ont Transco LLC	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 12/30/2016	End of2015/Q4
	TRANS	SMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe		0.5
1 D	eport all transmission of electricity, i.e., w			r public outborities
	eport all transmission of electricity, i.e., w fying facilities, non-traditional utility suppli			r public authorities,
	se a separate line of data for each distinc			dumn (a) (b) and (c)
	eport in column (a) the company or public			
publi	c authority that the energy was received f	rom and in column (c) the company o	or public authority that the	e energy was delivered to.
	de the full name of each company or pub			nyms. Explain in a footnote
	ownership interest in or affiliation the resp			
4. III FNO	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -	Firm Network Transmission Service	tual terms and conditions	3 Of the service as follows:
	smission Service, OLF - Other Long-Term			
	ervation, NF - non-firm transmission service			
for a	ny accounting adjustments or "true-ups" f	or service provided in prior reporting		
each	adjustment. See General Instruction for o	definitions of codes.		
	Dover out Dv	Frank Dani ad Fran		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy Del (Company of Pu	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	Affiliation) cation
	(a)	(b)	(c)) (d)
1	State of VT Department of Public Service			
2	Barton Village			FNO
3	City of Burlington Electrical Department			FNO
4	Village of Enosburg Falls Water & Light			FNO
5	Green Mountain Power Corp.			FNO
6	Village of Hardwick Electric Department			FNO
7	Village of Hyde Park			FNO
8	Village of Jacksonville Electric Department			FNO
9	Village of Johnson Electric Department			FNO
10	Village of Ludlow Electric Department			FNO
11	Village of Lyndonville Electric Department			FNO
12	Village of Morrisville Water & Light			FNO
13	Village of Northfield Electric Department			FNO
14	Village of Orleans Electric Department			FNO
15	Village of Stowe Water & Light Dept.			FNO
16	Village of Swanton			FNO
17	Vermont Electric Cooperative			FNO
18	Washington Electric Co.			FNO
19	New Hampshire Electric Cooperative	Green Mountain Power	New Hampshire Elect	tric Corp. FNO
20	Public Service Co. of New Hampshire	Green Mountain Power	Public Service Co. of	NH FNO
21				
22	Nepool / ISO			
23	OATT - Regional Network Service	Not Applicable	Not Applicable	OS
24	OATT - Through or Out Service	Not Applicable	Not Applicable	OS
25	OATT - Scheduling & Dispatch	Not Applicable	Not Applicable	OS
26				
27	Unbilled Transmission Revenue	Not Applicable	Not Applicable	OS
28				
29	Green Mountain Power Corp	в		FNO
30	Vermont Electric Cooperative			FNO
31	Washington Electric Co.			FNO
32	Vermont Electric Power Company			FNO
33	Village of Hardwick Electric Department			FNO
34	Village of Hyde Park			FNO
1000000	TOTAL			× 10-

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of R	onort 7		
Vermont Transco LLC (1) An Original (Mo, Da, Yr) End of 2015/O4							
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
quali 2. U 3. R publi Provi any o 4. In FNO Trans	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 5. FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service and AD - Out-of-Period Adjustments. Use this code						
	ny accounting adjustments or "true-ups" fo		periods. Provide an expl	anation in a footno	te for		
each	adjustment. See General Instruction for d	efinitions of codes.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of P (Footnote	Affiliation)	Statistical Classifi- cation (d)		
1	Village of Johnson Electric Department				FNO		
2	Village of Morrisville Water & Light				FNO		
3	Village of Stowe Water & Light Department				FNO		
4	City of Burlington Electric Department				FNO		
5	Village of Lyndonville				FNO		
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19 20							
21							
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29							
30							
31							
32							
33							
34							
	TOTAL						

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
Vermont Trans	co LLC	(1) An Original (2) X A Resubmis	ssion	(Mo, Da, Yr) 12/30/2016	End of2015/Q4	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions rel				
5. In column		e Schedule or Tariff Number,			chedules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in coreported in core	under which service, as id seipt and delivery locations or the substation, or other designation for the substa column (h) the number of a slumn (h) must be in mega	entified in column (d), is provies for all single contract path, "pappropriate identification for valid on, or other appropriate identification, or other appropriate identification appropriate identification appropriate identification for value identification appropriate identification for value identification fo	ided. point to point" tra where energy was ntification for whe that is specified in not stated on a r	nsmission service. In s received as specifie re energy was delived the firm transmission	column (f), report the d in the contract. In colued as specified in the	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
				15	0/	1
Ferc Rate Sch	System	System		2 11	964 11,88	4 2
Ferc Rate Sch	System	System		28 325	341 322,99	
Ferc Rate Sch	System	System		3 21	883 21,72	4 4
Ferc Rate Sch	System	System	6	01 3,253	632 3,230,35	1 5
Ferc Rate Sch	System	System		4 35	191 34,94	2 6
Ferc Rate Sch	System	System		2 11	954 11,87	1 7
Ferc Rate Sch	System	System		1 5	778 5,78	8
Ferc Rate Sch	System	System		1 14	152 14,053	2 9
Ferc Rate Sch	System	System		9 50	170 49,82	0 10
Ferc Rate Sch	System	System		6 62	563 62,113	8 11
Ferc Rate Sch	System	System		4 43	722 43,41	1 12
Ferc Rate Sch	System	System		2 30	861 30,63	6 13
Ferc Rate Sch	System	System		2 14	202 14,103	2 14
Ferc Rate Sch	System	System		16 77	648 77,09	6 15
Ferc Rate Sch	System	System		5 13	714 13,559	9 16
	System	System		51 79	564 78,673	3 17
Ferc Rate Sch	System	System		11 13	139 13,039	9 18
Electric Tariff	System	System		2		19
Electric Tariff	System	System		23		20
						21
						22
	Not Applicable	Not Applicable				23
	Not Applicable	Not Applicable				24
Not Applicable	Not Applicable	Not Applicable				25
	A Control of the Cont					26
Ferc Rate Sch	Not Applicable	Not Applicable				27
Fara Data Cab	Custom	Contant				28
	System	System		_		29
Ferc Rate Sch	System	System	-	-		30
	System	System				31
Ferc Rate Sch	System System	System				32
	System	System				33
TELL MALE SUIT	System	System	-			34
			7	4,065	478 4,036,05	1

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	t
Vermont Trans		(1) An Original (2) X A Resubmis		(Mo, Da, Yr) 12/30/2016	End of2015/Q4	
		SMISSION OF ELECTRICITY FOR (Including transactions ref				
designations 6. Report red designation for (g) report the contract. 7. Report in core	under which service, as identified and delivery locations for the substation, or other appropriation for the substation for the substation for the substation for the substation (h) the number of mediumn (h) must be in megaw	Schedule or Tariff Number, ntified in column (d), is provi for all single contract path, "ppropriate identification for von, or other appropriate idenegawatts of billing demand to vatts. Footnote any demand negawatthours received and	ided. point to point" tran where energy was ntification for wher that is specified in not stated on a m	smission service. In co received as specified in e energy was delivered the firm transmission s	olumn (f), report the the contract. In colars specified in the ervice contract. Dem	
FERC Rate	Point of Receipt	Point of Delivery	Dilling	T TRAVESTE		
Schedule of	(Subsatation or Other	(Substation or Other	Billing Demand		OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received (i)	MegaWatt Hours Deli <u>v</u> ered	No.
(e) Ferc Rate Sch	(f) System	(g) System	(h)	(i)	(j)	
	System	System	-			1
Ferc Rate Sch	System	System				2
Ferc Rate Sch	System					3
	System	System	-			4
-erc Rate Sur	System	System	-			5
			-			6
						7
						8
		3				9
						10
						11
						12
						13
						14
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						18
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						28
					Marine and the second s	29
						30
						31
						32
						33
						34
			78	4,065,478	4,036,051	

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
Vermont Transco LLC	(2) X A Resubmiss	sion 12/30/2016	End of	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Account 456) (Continutered to as 'wheeling')	ied)	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenuing in a footnote all components of the othe entity Listed in column (a). If not the entity Listed in column (a). If not the nature of the non-monetary setters (i) and (j) must be reported as Trans 16 and 17, respectively. explanations following all required designed.	nn (I), provide revenues from en les from all other charges on bill e amount shown in column (m). o monetary settlement was mad tlement, including the amount ar esmission Received and Transm	ergy charges related to the s or vouchers rendered, includ Report in column (n) the total e, enter zero (11011) in colum nd type of energy or service	ding
	REVENUE FROM TRANSMISSIC	N OF ELECTRICITY FOR OTHERS	2	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
362,002	(1)	(111)	362,002	1
42,804			42,804	
683,299			683,299	
58,874			58,874	
14,193,183			14,193,183	
76,948			76,948	_
50,665			50,665	_
11,239			11,239	
28,214			28,214	
184,856			184,856	10
136,088			136,088	
99,091			99,091	12
56,996			56,996	13
35,210			35,210	14
371,990			371,990	
120,007			120,007	16
1,195,500			1,195,500	17
246,034			246,034	18
62,584			62,584	19
607,064			607,064	20
				21
				22
138,053,324			138,053,324	23
135,165			135,165	24
2,710,577			2,710,577	25
				26
				27
				28
5,299,310			5,299,310	
919,115			919,115	
40,971			40,971	
866,948			866,948	
209,219			209,219	-
112,767			112,767	34
170 866 886	0	0	170 866 886	

Name of Recondent		This Report Is:		Dots of Day	T v	m/Devie 1 - f D	
Name of Respondent Vermont Transco LLC		(1) An Original	22	Date of Report (Mo, Da, Yr)	Yea	ar/Period of Report	
Volimont Handoo LLO	TRANSMISSION	(2) X A Resubmis	Sion	12/30/2016			
		OF ELECTRICITY FO					
In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand harges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the imount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total harge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. O. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 1. Footnote entries and provide explanations following all required data.							
	DEV/ENITE	FROM TRANSMISSIO	N OF ELECTR	ICITY EOD OTHERS	2		
Demand Charges		y Charges		r Charges)		evenues (\$)	Line
(\$) (k)	Lifeig	(\$) (I)	(Oute	(\$) (m)		evendes (φ) (+l+m) (n)	No.
134,375						134,375	1
519,996						519,996	2
2,358,354						2,358,354	3
494,223						494,223	4
389,894			14			389,894	5
							6
							7
							8
							9
							10
							11
							12
							13
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							15
						4	16
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							19
							20
							21
							22
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							24
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							26
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							28
							29
							30
							31
							32
							33
							34
170,866,886		0		0		170,866,886	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	•
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: b

Respondent provides transmission services for the State of Vermont acting by and through the Vermont Department of Public Service for all the electric distribution utilities in the State of Vermont. This includes the receipt and delivery of power for the Vermont Distribution Utilities participation in the New England Power Pool. Transmission service is provided on a continuing basis and normally cannot be terminated unless there is no longer power or energy to transmit.

Schedule Page: 328 Line No.: 1 Column: c

Respondent provides transmission services for the State of Vermont acting by and through the Vermont Department of Public Service for all the electric distribution utilities in the State of Vermont. This includes the receipt and delivery of power for the Vermont is provided on a continuing basis and normally cannot be terminated unless there is no

Distribution Utilities participation in the New England Power Pool. Transmission service longer power or energy to transmit. Schedule Page: 328 Line No.: 2 Column: a Holds memberhsip units of respondent. Line No.: 3 Schedule Page: 328 Column: a Holds memberhsip units of respondent. Line No.: 4 Column: a Schedule Page: 328 Holds memberhsip units of respondent. Line No.: 5 Schedule Page: 328 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 6 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 7 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 8 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 9 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 10 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 11 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 12 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 13 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 14 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 15 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 16 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 17 Column: a Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 18 Column: a Holds memberhsip units of respondent. Column: b Schedule Page: 328 Line No.: 19 Holds memberhsip units of respondent. Schedule Page: 328 Line No.: 19 Column: i MWH received are included in Green Mountain Power.

Line No.: 19 Schedule Page: 328 Column: j

MWH delivered are included in Green Mountain Power.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
~~	(1) _ An Original	(Mo, Da, Yr)	A TOTAL MANAGEMENT AND CONTRACTOR OF BEINGE AND
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 328			
Holds memberhsip	units of res	spondent.	
Schedule Page: 328	Line No.: 20	Column: i	
MWH received are	included in	Green Mountain	Power.
Schedule Page: 328	Line No.: 20	Column: j	

MWH delivered are included in Green Mountain Power.

	e of Respondent		Original	Date of F (Mo, Da,	Yr) End	r/Period of Report of 2015/Q4
100 2000000	T		Resubmission	12/30/20 CITY BY ISO/RTOs	16	
2. Use 3. In Control Netwo Long-Tother reporti 4. In control service	ort in Column (a) the Transmission Owner receiving a separate line of data for each distinct type of the column (b) enter a Statistical Classification code burk Service for Others, FNS – Firm Network Transmission Service, SFP – Short-Te Transmission Service and AD- Out-of-Period Adjuing periods. Provide an explanation in a footnote column (c) identify the FERC Rate Schedule or tarte, as identified in column (b) was provided.	ing revenue for ansmission sepased on the openies on Service of the commission Service of the commission Service of the commission of the	or the transmission the transmission of the triginal contracture of Self, LFP of the Transment of the Code for a structure of the transment. See Generate lines,	on of electricity by the he entities listed in Coal terms and condition Long-Term Firm Poinission Reservation, Now accounting adjustmental Instruction for de	olumn (a). Is of the service as foll Int-to-Point Transmissi IF – Non-Firm Transmi Ients or "true-ups" for soften to the soften the sof	on Service, OLF – Other ssion Service, OS – service provided in prior
	port in column (e) the total revenues distributed to					
Line No.	Payment Received by (Transmission Owner Name) (a)		Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rat Schedule or Tarirff (d)	e Total Revenue
1						
2						
3						
5						
6						
7						
8						
9						
10						and the second
11						
12						
13 14						
15						-
16						
17						
18						
19						
20						
21				-		
22						
23						
25						
26						
27						
28						
29						
30						
31						
32						
33 34						-
35						
36						
37						
38						
39						
40	TOTAL					

Nam	e of Respondent		This Repor] [Date of Report	Year/Pe	eriod of Report
Vern	nont Transco LLC	(2) XA	n Original Resubmission		Mo, Da, Yr) I2/30/2016	End of	2015/Q4	
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY sactions referred	BY OTHERS (And to as "wheeling	Account 565) g")		
auth 2. In abbr trans trans 3. In FNS Long Serval 4. Ro dem othe com mon inclu 6. En	eport all transmission, i.e. who orities, qualifying facilities, an column (a) report each compeviate if necessary, but do not smission service provider. Usignission service for the quarticolumn (b) enter a Statistical - Firm Network Transmission Serice, and OS - Other Transmission, and (d) the eport in column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (f) or charges on bills or voucher ponents of the amount shown etary settlement was made, eding the amount and type of the "TOTAL" in column (a) as potnote entries and provide experiences.	d others for the pany or public as a truncate name additional coer reported. Classification a Service for Service, SFP - Sesion Service. Service at total megawa expenses as energy charges rendered to a in column (g) enter zero in column (g) at the last line.	e quarter. authority that he or use act flumns as ne code based elf, LFP - Lo hort-Term Fi See Genera att hours rec shown on b hes related to the responde . Report in c column (h). Pr ice rendered	t provided transcronyms. Explained and the original of the original of the original of the amount of	nsmission servin in a footnot port all compared contractual from the point to-Point Transmisfor definitions of the point to the point total charge serving to the point total charge serving to the point total charge serving in the point to	vice. Provide the eany ownershiphies or public anterms and conditorers and conditorers. On column and conditorers and conditor	e full name of the printerest in or authorities that pritions of the ser Reservations. One, NF - Non-Fresifications. transmission set. In column (e) rumn (g) report the Explain in a formal condered to the result of the server in the server	he company, affiliation with the rovided vice as follows: DLF - Other irm Transmission ervice. report the ne total of all botnote all espondent. If no
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification		R OF ENERGY Magawatt- hours Delivered	EXPENSES Demand Charges (\$)	FOR TRANSMIS Energy Charges (\$)	SION OF ELECT Other Charges (\$)	RICITY BY OTHERS Total Cost of Transmission
1	(a) Vermont Electric	(b)	(c)	(d)	(e)	(f)	(g)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
2	Cooperative, Inc.	SFP	38,534	38,534	15,386			15,386
3	ocoporativo, mo.	OFF	00,004	00,004	13,300			15,360
4								
5								
6								
7								
8						9.		
9								
10								
11								
12								
13								
14								

15 16

TOTAL

38,534

15,386

15,386

38,534

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

	e of Respondent nont Transco LLC	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
		(2) X	A Resubmission	12/30/2016	End of
Line	IVIISCELLAN		NERAL EXPENSES (Accouription	int 930.2) (ELECTRIC)	Amount
No.		(2	a)		(b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe				
4	Pub & Dist Info to Stkhldrsexpn servicing outst				
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000		
6	Landing to the state of the sta				
7	Director Fees				184,50
8					
9	Directors Meeting Expense				10,86
10					
11	Directors Life Insurance				30,58
12					
13	Salaries - Directors Deferred Compensation				128,69
14					
15	Change in cash surrender value of life insurance		**************************************		
16	policies				-51,95
17					
18	Pension Accrual - Directors				9,49
19					
20	Trustee Services - Deutsche Bank				32,79
21					
22	Edison Electric Institute				193,03
23					
24	Membership Dues				3,29
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42				77. T.	
43					
44					
45				02000	
46	TOTAL				541,30

Nam	e of Respondent	This Depart les		Data of Danast	Vaar/Daria	d of Donard
	nont Transco LLC	This Report Is: (1) An Origir (2) A Resub		Date of Report (Mo, Da, Yr) 12/30/2016	Year/Perior	2015/Q4
		ND AMORTIZATION	OF ELECTRIC PLA	ANT (Account 403, 40	4, 405)	
Retii Plan 2. F com 3. F to cc Unle acccinclu In cc com meti For (a). sele com 4. If	(Except amortization of aquisition adjustments) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes of columns (c) through (g) from the complete report of the preceding year. Pulses composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant noclumn (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bo					
Line		nary of Depreciation Depreciation	and Amortization Ch Depreciation Expense for Asset	arges Amortization of Limited Term	Amortization of	
No.	Functional Classification (a)	Expense (Account 403) (b)	Retirement Costs (Account 403.1) (c)	Electric Plant (Account 404) (d)	Other Electric Plant (Acc 405) (e)	Total (f)
	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	21,318,106				21,318,106
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	12,015,866				12,015,866
11	Common Plant-Electric					
12	TOTAL	33,333,972				33,333,972
		B. Basis for Am	ortization Charges			

Name	e of Respondent		This Report Is: (1) An Original		Date of Rep (Mo, Da, Yr)	ort		eriod of Report			
Vern	ont Transco LLC		(2) A Resubmis	ssion	12/30/2016 En			2015/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)											
	C. Factors Used in Estimating Depreciation Charges										
Line	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Mort	ality	Average			
No.	(a)	(In Thousands)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cu Ty (f	pe	Remaining Life (g)			
12	(4)	(0)	(0)	(u)	(0)	, ,	,	(9)			
13											
14											
15											
16											
17											
18											
19											
20				187							
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50											
								=			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Obligations (ARO's).

e of Respondent	This Report Is:		Date of Report	Year/Period	d of Report
mont Transco LLC	(1) An Origin		(Mo, Da, Yr)	End of _	2015/Q4
	AND AMORTIZATION	N OF ELECTRIC PLA	ANT (Account 403, 40	04, 405)	
				· —	
rement Costs (Account 403.1; (d) Amortization (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes have Report all available information called for insolumns (c) through (g) from the complete report all available information accounting for to composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Solumn (b) report all depreciable plant balance apposite total. Indicate at the bottom of section of averaging used. Columns (c), (d), and (e) report available information of the account are presented as most appropriate for the account are posite depreciation accounting is used, rep	tion of Limited-Territe amortization chave been made in the Section C every fift sport of the preceding the procession of the preceding the preciable plants are to which a rate on C the manner in formation for each passist in estimating and in column (g), if ort available inform	arges for electric plane basis or rates us th year beginning vang year. ant is followed, list is applied. Identifiare applied showing which column ball average service Livavailable, the weighation called for in	ccount 404); and (example count 404); and (example counts 404); and (example counts 404); and (example count or function counts, show in column thed average remarks and (example columns (b)); and (example columns (b)); and (example columns (columns (colum	e) Amortization of and 405). State the ding report year. 11, reporting annual mn (a) each plant Section C the type etional Classification. If average balar all classification Lin (f) the type mortalining life of survivice (g) on this basis	Other Electric the basis used to ally only change subaccount, of plant ons and showing nces, state the sted in column ality curve ing plant. If
bottom of section C the amounts and nature	e of the provisions	and the plant items	it provided by appli s to which related.	санон онгеропед	rales, state at
A Sumi	mary of Depreciation	and Amortization Ch	arges		
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
Intangible Plant	, ,	, ,	(10)	(-)	(1)
Steam Production Plant					
Nuclear Production Plant					
Hydraulic Production Plant-Conventional					
Hydraulic Production Plant-Pumped Storage					
Other Production Plant					
Transmission Plant	21,318,106				21,318,10
Distribution Plant					
Regional Transmission and Market Operation					
General Plant	12,015,866				12,015,86
Common Plant-Electric					,-,-,-
TOTAL	33,333,972				33,333,97
	B. Basis for Am	ortization Charges			
	D. 2400 (0.74)	O dization only			
	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortizati (Account 405). Report in Section 8 the rates used to compupute charges and whether any changes has Report all available information called for in plumns (c) through (g) from the complete resess composite depreciation accounting for the point or functional classification, as appropriated in any sub-account used. Polumn (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used. Polumn (c), (d), and (e) report available information of averaging used. Polumns (c), (d), and (e) report available information accounting is used, report available information of account are posite depreciation accounting is used, report available information of section of the amounts and nature for the account are posited depreciation accounting is used, report available information of section of the amounts and nature for the account are posited depreciation accounting is used, report available information of section of the amounts and nature for the account are posited depreciation accounting is used, report available information of section of the amounts and nature for the account are posited depreciation accounting is used, report available information of section of the amounts and nature for the account are posited as a position of the account are posited as a position of the account are posit	DEPRECIATION AND AMORTIZATION (Except amortization of Limited-Territ (Account 405). Report in section 8 the rates used to compute amortization of Limited-Territ (Account 405). Report in Section 8 the rates used to compute amortization of his pute charges and whether any changes have been made in the Report all available information called for in Section C every fift ollumns (c) through (g) from the complete report of the preceding ses composite depreciation accounting for total depreciable plant or functional classification, as appropriate, to which a rate added in any sub-account used. Ollumn (b) report all depreciable plant balances to which rates uposite total. Indicate at the bottom of section C the manner in the first of averaging used. Columns (c), (d), and (e) report available information for each of a smost appropriate for the account and in column (g), if posite depreciation accounting is used, report available informations for depreciation accounting is used, report available informations for depreciation accounting is used, report available informations for depreciation were made during the year in additional bottom of section C the amounts and nature of the provisions. A. Summary of Depreciation Functional Classification (a) Depreciation Expense (Account 403) Distribution Plant Hydraulic Production Plant Transmission Plant Transmission Plant Regional Transmission and Market Operation General Plant Common Plant-Electric TOTAL 33,333,972	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLA (Except amortization of aquisition adjustn Report in section A for the year the amounts for: (b) Depreciation Expense (Accept amortization of Section Expense) Report in section 8 the rates used to compute amortization charges for electric plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Account 405). Report all available information called for in Section C every fifth year beginning volumns (c) through (g) from the complete report of the preceding year. Resond sub-account used. Solumn (b) report all depreciation, as appropriate, to which a rate is applied. Identificated in any sub-account used. Solumn (b) report all depreciable plant balances to which rates are applied showin posite total. Indicate at the bottom of section C the manner in which column balence of averaging used. Columns (c), (d), and (e) report available information for each plant subaccount, if plant mortality studies are prepared to assist in estimating average service Liveted as most appropriate for the account and in column (g), if available, the weig posite depreciation accounting is used, report available information called for in forovisions for depreciation were made during the year in addition to depreciation bottom of section C the amounts and nature of the provisions and the plant items A. Summary of Depreciation Functional Classification Functional Classification Functional Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant Hydraulic Production Plant Transmission Plant Regional Transmission and Market Operation General Plant Common Plant-Electric	mont Transco LLC (1) A Resubmission DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 40 (Except amortization of aquisition adjustments) Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Superior (Account 403); (d) Amortization of Limited-Term Electric Plant (Account 404); and (it (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Account 404) pute charges and whether any changes have been made in the basis or rates used from the preceival available information called for in Section C every fifth year beginning with report year 197 olumns (c) through (g) from the complete report of the preceding year. Personal description of the section of the preceding year. Personal description of the section of the preceding year. Personal description of the section of the preceding year. Personal description of the section of the preceding year. Personal description of the section of the preceding year. Personal description of the preceding year and year year year year. Personal description of the preceding year. Personal description of the preceding year. Personal description of the preceding year. Personal description of the year in addition to depreciation provided by application of the provisions for depreciation were made during the year in addition to depreciation provided by application of the year year. Person	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403, (c) Depreciation Expense (forment Costs (Account 403, 1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of the (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Account 404); and (e) Amortization of the (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the public charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annual public charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annual public charges and whether any changes have been made in the basis or rates used from the proceeding report year. Report available plant is followed, list numerically in column (a) each plant bunt or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type ded in any sub-account used. Journ (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classification posite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balar hoof of severaging used. Columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Life plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortacted as most appropriate for the account and in column (g), if available, the wei

Nam	e of Respondent		This Report Is: (1) An Original		Date of Repo (Mo, Da, Yr)	ort		eriod of Report		
Vern	nont Transco LLC	(1) All Original (Mo, Da (Mo,			12/30/2016	(Mo, Da, Yr) 12/30/2016 End of 2015/Q4				
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)										
	C. Factors Used in Estimating Depreciation Charges									
Line	Account No.	Depreciable	Estimated	Net	Applied	Moi	rtality	Average		
No.		Depreciable Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	T ₁	rtality urve ype (f)	Average Remaining Life (g)		
12	(a)	(b)	(c)	(d)	(e)		(†)	(g)		
13						 				
14		***************************************								
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 7 Column: b \$2,912,398 was reclassified from Transmission Plant Depreciation Asset Retirement Costs (403.1) to Transmission Plant Depreciation Expense (403) as we have no Asset Retirement Obligations (ARO's).

Nam	e of Respondent	This Report Is:	Т	Date of Report	Vear/Perio	od of Report
	nont Transco LLC	(1) An Origin		(Mo, Da, Yr)	End of	2015/Q4
	DEPRECIATION A	(2) X A Resub		12/30/2016 ANT (Account 403, 404	1 405)	
		Except amortization			+, 403)	
Retit Plar 2. F F Common 3. F to cc Unlead according including the form of the common selection of the common 4. It is a common for the common form of the common for	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortization (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes have Report all available information called for in Solumns (c) through (g) from the complete repress composite depreciation accounting for to count or functional classification, as appropriated in any sub-account used. Following (b) report all depreciable plant balance posite total. Indicate at the bottom of section and of averaging used. If plant mortality studies are prepared to associed as most appropriate for the account an posite depreciation accounting is used, report of the amounts and nature potential of the amounts and nature potential.	e amortization chare been made in the Section C every fift port of the preceding tall depreciable plate, to which a rate es to which rates an C the manner in commation for each pasist in estimating a d in column (g), if ort available informing the year in add	arges for electric pare basis or rates us hyear beginning wang year. ant is followed, list is applied. Identifiare applied showing which column ball plant subaccount, everage service Liverage service Liverage to the weight of the weight of the depreciation to depreciation.	lant (Accounts 404 a sed from the preced with report year 197 numerically in colur fy at the bottom of S ag subtotals by funct ances are obtained. account or functional yes, show in column ghted average remain columns (b) through an provided by applied	Amortization of and 405). State in the ing report year. It, reporting annum (a) each plant ection C the type in the inglife at leastification L (f) the type mortining life of surviving (g) on this basis	the basis used to ally only changes t subaccount, e of plant ons and showing nces, state the isted in column ality curve ving plant. If s.
	A. Sumn	nary of Depreciation	and Amortization Ch	narges		
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					, i
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	21,318,106				21,318,106
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	12,015,866				12,015,866
11	Common Plant-Electric					
12	TOTAL	33,333,972				33,333,972
		B. Basis for Am	ortization Charges			

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2015/Q4						eriod of Report		
Vern	nont Transco LLC		(2) X A Resubmis	ssion	ion 12/30/2016 –			2015/Q4
		DEPRECIATION	ON AND AMORTIZAT	TON OF ELEC	TRIC PLANT (Cor	ntinued)		
	C. Factors Used in Estimating Depreciation Charges							
Line	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Moi	rtality	Average Remaining
No.	(a)	(In Thousands)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	T	urve ype (f)	Remaining Life (g)
12	(u)	(6)	(6)	(u)	(e)		.1)	(g)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 7 Column: b \$2,912,398 was reclassified from Transmission Plant Depreciation Asset Retirement Costs (403.1) to Transmission Plant Depreciation Expense (403) as we have no Asset Retirement Obligations (ARO's).

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2015/Q4						
		(2) X A Resubmission EGULATORY COMMISSION EXPEN	12/30/2016				
being 2. R	1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.						
Line No.	Description (Furnish name of regulatory commission or body docket or case number and a description of the commission of	Assessed by Regulatory Commission	Expenses of Utility	Total Expense for Current Year (b) + (c)	Deferred in Account 182.3 at Beginning of Year		
1	(a)	(b)	(c)	(d)	(e)		
2							
3							
4							
5 6							
7							
8					3		
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45							
46	TOTAL						

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Vermont Transco LLC			(1) An Original (2) A Resubmission		(Mo, Da, Yr) 12/30/2016	End of2015/Q4	1
		REG	JLATORY COMMISSION E	XPENSES (C			
3 Show in column	(k) any exper		orior years which are beir			the period of amortization	on
			ed during year which wer				
 Minor items (less 			• 100-000	e charged c	dirently to income, p	iant, or other accounts.	
o. Millor items (less	5 triair \$25,00	o) may be group	eu.				
		D DURING YEAR		-	AMORTIZED DURIN		
Department	NTLY CHARG	Amount	Deferred to Account 182.3	Contra Account		Deferred in Account 182.3 End of Year	Line
(f)	Account No. (g)	(h)	(i)	1	(k)	End of Year	No.
(1)	(9)	(11)	(1)	(j)	(K)	(1)	1
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Name	of Respondent	This Report	ls:	Date of Report	Year/Period of Report		
Vermont Transco LLC (1) An Original (Mo, Da, Yr) End of 2015/04							
	DECEAE	7.	Resubmission PMENT, AND DEMONS	12/30/2016			
1 Do					ant and dament to the CD D O		
D) pro recipie others	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify ecipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to thers (See definition of research, development, and demonstration in Uniform System of Accounts). Indicate in column (a) the applicable classification, as shown below:						
A. Eld (1) G a. i. ii b. c. d. e. f. §	Classifications: A. Electric R, D & D Performed Internally: a. Overhead b. Underground a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) Transmission a. Overhead b. Underground (3) Distribution (4) Regional Transmission and Market Operation (5) Environment (other than equipment) (6) Other (Classify and include items in excess of \$50,000.) (7) Total Cost Incurred B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute						
Line No.	Classification			Description			
100.	(a) Transmission		Weather Data Analytic	(b)			
2	Halishiission		Weather Data Analytic	System			
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	of Respondent	This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Verm	ont Transco LLC	(2) XAF	Resubmission	12/30/2016	End of2015/Q4		
	RESEAR		PMENT, AND DEMONS				
D) pro recipie others	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify ecipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to there (See definition of research, development, and demonstration in Uniform System of Accounts). Indicate in column (a) the applicable classification, as shown below:						
Classifications: A. Electric R, D & D Performed Internally: a. Overhead b. Underground a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) Transmission Classification a. Overhead b. Underground (3) Distribution (4) Regional Transmission and Market Operation (5) Environment (other than equipment) (6) Other (Classify and include items in excess of \$50,000.) (7) Total Cost Incurred B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute Description							
No.	Classification (a)		=	Description (b)			
38							

Name of Respondent	(A) Da Original (Ma Da Vi)						
Vermont Transco LLC		(1) An Original (2) A Resubmission	(Mo, Da, Yr) 12/30/2016	End of2015/Q4	<u> </u>		
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$50,0 D activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been "Est."	include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, iefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). roup items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & activity. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, sting Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, evelopment, and Demonstration Expenditures, Outstanding at the end of the year. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by						
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARG	ED IN CURRENT YEAR	Unamortized	Line		
Current Year (c)	Current Year	Account	Amount	Accumulation	No.		
1,767,490	(d) 2,437,253	(e) 107	(f) 4,204,743	(g)	1		
1,707,490	2,437,233	107	4,204,743				
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Name of Respondent		This Report Is:	Data of Banart	Voor/Doried of D	· m+
Vermont Transco LLC		(1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
	DESEADON DE	(2) A Resubmission	12/30/2016 TRATION ACTIVITIES (Continu		_
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe Group items under \$50,0 D activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been "Est."	all R, D & D items performed it cific area of R, D & D (such as 00 by classifications and indice account number charged wite truction Work in Progress, first e total unamortized accumulationstration Expenditures, Outstates segregated for R, D &D activities.	s safety, corrosion control, pollu ate the number of items groupe th expenses during the year or st. Show in column (f) the amou ting of costs of projects. This to anding at the end of the year.	te items performed outside the contion, automation, measurement, and. Under Other, (A (6) and B (4) the account to which amounts wounts related to the account chargotal must equal the balance in Access for columns (c), (d), and (f) with the second columns (c), (d), and (d) with the second columns (c), (d), (d), (d), (d), (d), (d), (d), (d	insulation, type of appliance) classify items by type of learning the year capitalized during the year in column (e) account 188, Research,	e, etc.). R, D & ear,
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARG	ED IN CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year	Account	Amount	Accumulation	No.
(-)	(d)	(e)	(f)	(g)	37
					38

	e of Respondent nont Transco LLC		eport Is: Date of Mo, D. (Mo, D. A Resubmission 12/30/2		Da, Yr) _{Er}		Year/Period of Report End of2015/Q4	
		DISTRIBUTION OF		D. 78000000	2010			
Utility provi	ort below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of sala g substantially correct results may be used.	wages for the years, and Other Accor	r. Segregate ar	nounts ori	unts in the appr	opriate	e lines and columns	
Line No.	Classification		Direct Payı Distributio	roll	Allocation of Payroll charged Clearing Accou	f I for ints	Total	
- 1	Electric (a)		(b)		(c)		(d)	
2	Operation							
3	Production							
4	Transmission			2,607,036				
5	Regional Market		-	2,007,030				
6	Distribution							
7	Customer Accounts							
8	Customer Service and Informational							
9	Sales							
10	Administrative and General			2,862,039				
11	TOTAL Operation (Enter Total of lines 3 thru 10)			5,469,075				
12	Maintenance			3, 100,010				
13	Production							
14	Transmission			3,763,039				
15	Regional Market							
16	Distribution							
17	Administrative and General			1,190,735				
18	TOTAL Maintenance (Total of lines 13 thru 17)			1,953,774				
19	Total Operation and Maintenance							
20	Production (Enter Total of lines 3 and 13)							
21	Transmission (Enter Total of lines 4 and 14)			5,370,075				
22	Regional Market (Enter Total of Lines 5 and 15)							
23	Distribution (Enter Total of lines 6 and 16)					10 e (1 e)		
24	Customer Accounts (Transcribe from line 7)							
25	Customer Service and Informational (Transcribe	from line 8)						
26	Sales (Transcribe from line 9)							
27	Administrative and General (Enter Total of lines			1,052,774				
28	TOTAL Oper. and Maint. (Total of lines 20 thru 2	7)	10),422,849			10,422,849	
29	Gas							
30	Operation							
31	Production-Manufactured Gas							
32	Production-Nat. Gas (Including Expl. and Dev.)							
33	Other Gas Supply							
34 35	Storage, LNG Terminaling and Processing Transmission							
	Distribution							
37	Customer Accounts							
38	Customer Service and Informational							
39	Sales							
40	Administrative and General	-						
41	TOTAL Operation (Enter Total of lines 31 thru 40	\						
42	Maintenance)						
43	Production-Manufactured Gas			T				
44	Production-Manufactured Gas Production-Natural Gas (Including Exploration an	d Develonment\						
45	Other Gas Supply	a Dovolopinient)						
46	Storage, LNG Terminaling and Processing							
47	Transmission							
		18				T		

Name	e of Respondent	Name of Respondent This Report Is: Date of Report Year/Period of Report					
Vermont Transco LLC (1) An Origi			l (N	lo, Da, Yr)	I	nd of2015/Q4	
	DIOT	(2) A Resubmi		/30/2016			
	DIST	RIBUTION OF SALAR	RIES AND WAGES (Co	ntinued)			
		¥0					
Line	Classification		Direct Payroll	Allocation	of I		
No.	Glassification		Distribution	Allocation Payroll charge Clearing Acce (c)	ed for	Total	
	(a)		(b)	(c)	ounto	(d)	
	Distribution						
49	Administrative and General						
50	TOTAL Maint. (Enter Total of lines 43 thru 49)						
51	Total Operation and Maintenance						
52	Production-Manufactured Gas (Enter Total of line						
53	Production-Natural Gas (Including Expl. and Dev						
54	Other Gas Supply (Enter Total of lines 33 and 45						
55	Storage, LNG Terminaling and Processing (Total	l of lines 31 thru					
56	Transmission (Lines 35 and 47)						
57	Distribution (Lines 36 and 48)						
58	Customer Accounts (Line 37)						
59	Customer Service and Informational (Line 38)						
60	Sales (Line 39)						
61	Administrative and General (Lines 40 and 49)						
62	TOTAL Operation and Maint. (Total of lines 52 th	nru 61)					
63	Other Utility Departments						
64	Operation and Maintenance						
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	d 64)	10,422,8	49		10,422,849	
66	Utility Plant						
67	Construction (By Utility Departments)						
68	Electric Plant		4,214,2	:38		4,214,238	
69	Gas Plant						
70	Other (provide details in footnote):						
71	TOTAL Construction (Total of lines 68 thru 70)		4,214,2	38		4,214,238	
72	Plant Removal (By Utility Departments)						
	Electric Plant						
	Gas Plant						
	Other (provide details in footnote):						
76	TOTAL Plant Removal (Total of lines 73 thru 75)						
77	Other Accounts (Specify, provide details in footn	ote):	392,8	60		392,860	
78							
79							
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93							
94							
95	TOTAL Other Accounts		392,8			392,860	
96	TOTAL SALARIES AND WAGES		15,029,9	147		15,029,947	

Name of Respondent Vermont Transco LLC	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year/Period of Report
vermont transco LLC	(2) X A Resubmission	12/30/2016	End of2015/Q4
	COMMON UTILITY PLANT AND EX	PENSES	
1. Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Commor the respective departments using the common utility p 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintended by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation used. 4. Give date of approval by the Commission for use of authorization.	In Utility Plant, of the Uniform System of lant and explain the basis of allocation of and amortization at end of year, show its using the Common utility plant to which anance, rents, depreciation, and amortizine allocation of such expenses to the delised and give the factors of allocation.	Accounts. Also show the a used, giving the allocation fing the amounts and classi ch such accumulated proving tation for common utility plate epartments using the common	allocation of such plant costs to actors. fications of such accumulated sions relate, including ant classified by accounts as on utility plant to which such

Name of Respondent Vermont Transco LLC		This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
		(2) X A Resubmission		12/30/2016		
		OUNTS INCLUDED IN IS			70.57.0	The second secon
Resa for pu whet	e respondent shall report below the details called ele, for items shown on ISO/RTO Settlement State erposes of determining whether an entity is a net ther a net purchase or sale has occurred. In each rately reported in Account 447, Sales for Resale,	ements. Transactions shous seller or purchaser in a given monthly reporting period,	uld be separately r ven hour. Net meg the hourly sale and	netted for each ISO/R awatt hours are to be d purchase net amour	TO adminis	stered energy market e basis for determinin
ine No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at En Quarter 2 (c)		er 3	Balance at End of Year (e)
1	Energy	(6)	(6)	(4)	,	(e)
2	Net Purchases (Account 555)					
3	Net Sales (Account 447)		-			
	Transmission Rights					
	Ancillary Services					
	Other Items (list separately)					
7						
9					- William Control	
10						
11			*			
12						
13						
14						
15						
16						
17						
18						
19 20		*				
21						
22						
23						
24						
25						
26						
27						
28						
29 30						
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41 42						
43						
44						
45						

	ne of Respondent mont Transco LLC	(1)	eport Is: An Original ⊼_A Resubmis	reion	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Pe End of	riod of Report 2015/Q4		
				OF ANCILLAR					
Rep	ort the amounts for each type of ar					er No. 888 an	d defined in the		
	ondents Open Access Transmission		With the Column	ir (a) for the ye	ar as specified in Ord	ci 140. 000 ai	id delined in the		
In columns for usage, report usage-related billing determinant and the unit of measure.									
(1) (On line 1 columns (b), (c), (d), (e), (f) and (g) report th	ne amount of	ancillary servi	ces purchased and so	old during the	year.		
	(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.								
	On line 3 columns (b) (c), (d), (e), (fing the year.), and (g) report th	ne amount of	regulation and	I frequency response	services purc	hased and sold		
(4)	On line 4 columns (b), (c), (d), (e), (f), and (g) report t	he amount of	f energy imbala	ance services purchas	sed and sold	during the year.		
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	d), (e), (f), and (g)	report the ar	mount of opera	ating reserve spinning	and supplem	ent services		
	(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.								
		Amount F	Purchased for t	the Year	Amo	unt Sold for the	Year		
		Usage - R	elated Billing [Determinant	Usage - F	Related Billing I	Determinant		
			Unit of			Unit of			
Line	Type of Ancillary Service (a)	Number of Units (b)	Measure (c)	Dollars (d)	Number of Units	Measure	Dollars		
No.	Scheduling, System Control and Dispatch	(6)	(0)	(u)	(e)	(f)	(g)		
_	Reactive Supply and Voltage								
	Regulation and Frequency Response								
_	Energy Imbalance								
_	Operating Reserve - Spinning								
	Operating Reserve - Supplement								
_	Other								
	Total (Lines 1 thru 7)								

Nam	Name of Respondent This Report Is: Date of Report Year/Period of Report										
	nont Transco L					Original	(Mo, I	Da, Yr)		2015/Q4	
	(2) X A Resubmission 12/30/2016 End of MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
(1) D	lonart the mont	hly poak load on	the reene								
integ	rated, furnish ti	niy peak load on ne required inform	nation for	each no	n-integrated sys	stem. If the resp stem.	ondent has two or	more power sys	stems which are no	ot physically	
integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load.											
(3) R	eport on Colum	nns (c) and (d) th	ne specifie	ed inform	ation for each r	nonthly transmi	ssion - system pea	k load reported	on Column (b).		
		nns (e) through (j h statistical class		n the sys	stem' monthly m	iaximum megav	vatt load by statisti	cal classification	s. See General Ins	struction for	
1100	icililition of cac	ii statisticai ciass	incation.								
						-					
NAM	IE OF SYSTEM	1:									
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other	
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service	
	140.4	200	Peak	Peak	9200.20	Others	Reservations	Service	Reservation		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January	955,529			955,529						
2	February	936,605			936,605						
	March	877,462	and the same of		877,462						
4	Total for Quarter 1	775 704			2,769,596						
_	April	775,721			775,721						
	May	821,928			821,928						
-	June	792,830		***************************************	792,830						
	Total for Quarter 2	004 570			2,390,479						
	July	904,573			904,573						
2 30.00	August	904,452			904,452						
11	September	913,278			913,278						
12	Total for Quarter 3	775.050			2,722,303						
	October	775,356			775,356						
		855,755			855,755						
A 100	December	930,185	275 C S S S S S S S S S S S S S S S S S S		930,185						
	Total for Quarter 4	到			2,561,296						
17	Total Year to Date/Year				10,443,674						
	Date/Teal				10,445,074						

Nam	ame of Respondent This Report Is: Date of Report Year/Period of Report										
	e of Responde nont Transco L				(1) An (Original	(Mo, [Da, Yr)		of Report 2015/Q4	
veili	TOTAL FIATISCO L					esubmission	12/30		Lild OI		
/4: -	MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD 1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically										
							spondent has two	or more power s	systems which are	not physically	
100	integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load.										
							ion - system peak	load reported or	n Column (b).		
(4) R	eport on Colum	nns (e) through (i) by mont	h the sys	tem's transmis	sion usage by c	lassification. Amo	unts reported as	Through and Out	Service in	
		e excluded from									
(5) A	mounts reporte	ed in Column (j) fo	or Lotal U	sage is t	ne sum of Colu	mns (h) and (i).					
NAM	E OF SYSTEM	1:									
Line		Monthly Peak	Day of	Hour of	Imports into	Exports from	Through and	Network	Point-to-Point	Total Usage	
No.	Month	MW - Total	Monthly	Monthly	ISO/RTO	ISO/RTO	Out Service	Service Usage	Service Usage	Total Osage	
	1.000 (Ann. 1.000)		Peak	Peak		27.25 - 41.00 - 4.00 - 4.00 - 6.00 - 6.00					
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
_	January	12									
2	February										
3	March										
	Total for Quarter 1										
5	April										
_	May										
7	June								*		
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to										
17	Total Year to Date/Year										

	e of Respondent nont Transco LLC	This Report Is: (1) An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of2015/Q4
		ELECTRIC EN			Т	
Rej	port below the information called for concernin	g the disposition of electr	ic ene	ergy generat	ed, purchased, exchanged	d and wheeled during the year.
Line No.	Item	MegaWatt Hours	Line	Wiegavvalt		
INO.	(a)	(b)	No.		(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includi	ing
3	Steam			Interdepart	mental Sales)	
4	Nuclear		23	Requireme	nts Sales for Resale (See	
5	Hydro-Conventional		15	instruction	4, page 311.)	
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale	(See
7	Other				4, page 311.)	
8	Less Energy for Pumping		25	Energy Fur	nished Without Charge	
9	Net Generation (Enter Total of lines 3		26		ed by the Company (Electr	ric
	through 8)				Excluding Station Use)	
	Purchases			Total Ener		
11	Power Exchanges:				nter Total of Lines 22 Throu	ugh
V.00400.	Received			27) (MUST	EQUAL LINE 20)	
	Delivered					
	Net Exchanges (Line 12 minus line 13)					
15	Transmission For Other (Wheeling)					
16	Received	4,065,478				
	Delivered	4,036,051				
	Net Transmission for Other (Line 16 minus line 17)	29,427				
19	Transmission By Others Losses		•8			
20	TOTAL (Enter Total of lines 9, 10, 14, 18	29,427				
	and 19)					
			20.			
		l				
		l				

	(5)		I TILL B							
Name of Respondent This Report Is: (1) An Original (Mo, Da, Yr) End of 2015/Q4										
Verr	nont Transco LL0		(2) X A Resubmission	12/30/2016	End of —	2015/Q4				
MONTHLY PEAKS AND OUTPUT										
 Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. Report in column (b) by month the system's output in Megawatt hours for each month. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d). 										
	E OF SYSTEM:		Monthly Non Dogwirmonto							
ine			Monthly Non-Requirments Sales for Resale &	M	ONTHLY PEAK					
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour				
	(a)	(b)	(c)	(d)	(e)	(f)				
	January				0					
	February				0					
	March				0					
_	April				0					
	May				0					
	June				0					
35	July				0					
36	August				0					
37	September				0					
38	October				0					
39	November				0					
40	December				0					

TOTAL

Name	e of Respondent	This Report Is:			Date of Report		ear/Period of Report
Verm	nont Transco LLC	(1) An Original (2) A Resubmission			(Mo, Da, Yr) 12/30/2016	E	nd of2015/Q4
		ELECTRIC EN					
Re	port below the information called for concerni					and w	heeled during the year
				3, 3	, p		neered daring the year.
Line	Item	MegaWatt Hours	Line	Item			MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includia	ng	
3	Steam			Interdepart	mental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional			instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (See	
7	Other			instruction	4, page 311.)		
8	Less Energy for Pumping			5377	rnished Without Charge		
9	Net Generation (Enter Total of lines 3		26	62.50	ed by the Company (Electri	ic	
	through 8)				Excluding Station Use)		
10	Purchases			Total Energ	3 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
11	Power Exchanges:				nter Total of Lines 22 Throu	ıgh	
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	4,065,478					
17	Delivered	4,036,051					
18	Net Transmission for Other (Line 16 minus	29,427					
	line 17)						
	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18	29,427					
	and 19)						
	e						
		l					

Nam	ne of Respondent		This Report Is:	Date of Report	Year/Period	of Report						
Ven	mont Transco LL0	0	(1) An Original (2) X A Resubmission	(Mo, Da, Yr) 12/30/2016	End of	2015/Q4						
	MONTHLY PEAKS AND OUTPUT											
1 R												
infor	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.											
2. R	2. Report in column (b) by month the system's output in Megawatt hours for each month.											
3. R	3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.											
4. R	4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).											
3. K	eport in column (e	e) and (i) the specified information	on for each monthly peak load	reported in column (d).								
NAN	ME OF SYSTEM:											
Line			Monthly Non-Requirments Sales for Resale &	М	ONTHLY PEAK							
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour						
	(a)	(b)	(c)	(d)	(e)	(f)						
29	January				0							
30	February				0							
31	March				0							
	April				0							
33	May				0							
	June				0							
	July				0							
	August				0							
	September				0							
	October				0							
39	November				0	=						
40	December				0							
41	TOTAL											
						January Company						

		_							
	e of Respondent	This Report Is	: riginal		Date of Report (Mo, Da, Yr)		Year/Perio	d of Report	
Verm	ont Transco LLC		submission		12/30/2016		End of _	2015/Q4	
	STEAM-EL			L L	STICS (Large Plar	utc)			
this pass a jumore therm per un	Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in his page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated is a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend nore than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a nerm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost er unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one usel is burned in a plant furnish only the composite heat rate for all fuels burned.								
Line	Item		Plant			Plant			
No.			Name:			Name:			
	(a)			(b)			(c)		
	10 1 10 10 10 10 10 10								
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	->							
	Type of Constr (Conventional, Outdoor, Boiler, et	C)							
	Year Originally Constructed								
	Year Last Unit was Installed Total Installed Con (May Con Name Plate Reting	o MMA()			2.63				
	Total Installed Cap (Max Gen Name Plate Rating	S-IVIVV)			0.00			0.00	
	Net Peak Demand on Plant - MW (60 minutes)				0			0	
1211	Plant Hours Connected to Load				0			0	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				0			0	
10	When Limited by Condenser Water				0			0	
27/02	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh				0			0	
50000	Cost of Plant: Land and Land Rights				0			0	
14	Structures and Improvements				0			0	
15	Equipment Costs				0			0	
16	Asset Retirement Costs				0			0	
17	Total Cost				0			0	
	Cost per KW of Installed Capacity (line 17/5) Incl	uding			0			0	
	Production Expenses: Oper, Supv, & Engr				0			0	
20	Fuel				0			0	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0			0	
23	Steam From Other Sources				0			0	
	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			0	
26	Misc Steam (or Nuclear) Power Expenses				0			0	
27	Rents				0			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				0			0	
31	Maintenance of Boiler (or reactor) Plant				0			0	
32	Maintenance of Electric Plant				0			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0	
34	Total Production Expenses				0 0000			0	
35	Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear)				0.0000			0.0000	
36		ato)							
38	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	0	10		0	-	0	
	Quantity (Units) of Fuel Burned	oar)	0	0	0	0	0	0	
39	Avg Cost of Fuel/unit as Delvid for hydring vest		0	0	0	0	0	0	
40	Avgrage Cost of Fuel par Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel Purpod per Million BTLL		0.000	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000	
43			0.000	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000	

Name of Re	espondent	TTT III - CONTROL OF THE OWN	This	Report Is:		Date of Report	· v	ear/Period of Report	t
Vermont Tr	20		(1)	An Original	ei-mi	(Mo, Da, Yr)		and of 2015/Q4	
			(2)	X A Resubmis		12/30/2016			
0 4	10- (5)				STATISTICS (Lar				
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	, and Other Expe on Line 25 "Ele r peak load servi o, internal comb iion with a conve accounting meth various compon	t are based on U. S. enses Classified as Cectric Expenses," and ice. Designate automustion or gas-turbine entional steam unit, in nod for cost of power nents of fuel cost; and	Other Power S Maintenance natically oper equipment, r clude the ga- generated in d (c) any othe	Supply Expenses a Account Nos. 5 ated plants. 11 report each as a s-turbine with the cluding any excer informative dat	5. 10. For IC and 153 and 554 on Line 156 and 554 on Line 156. For a plant equip 158 separate plant. How 158 steam plant. 12. 158 costs attributed	GT plants, repo 32, "Maintenar ped with combin wever, if a gas-t If a nuclear po to research and	ort Operating Ence of Electric nations of foss turbine unit fur ower generatin d development	expenses, Account N Plant." Indicate plan sil fuel steam, nuclea nctions in a combine g plant, briefly explai t; (b) types of cost un	nts or d in by nits
Plant	and other phys	ical and operating ch	Plant	or plant.		Plant			Lina
Name:			Name:			Name:			Line No.
	(d)			(e)			(f)		
									1
									3
									4
		0.00			0.00			0.00	5
		0			0			0	6
		0			0			0	7
		0			0			0	8
		0			0			0	10
		0			0			0	11
		0			0			0	12
		0			0	_		0	13
		0			0			0	14
		0			0			0	15 16
		0			0	_		0	17
		0			0			0	18
		0			0			0	19
		0			0			0	20
		0			0			0	
		0			0			0	22
		0			0			0	24
		0			0			0	25
		0			0			0	26
		0			0	_		0	27
		0			0			0	28 29
		0			0			0	30
		0			0			0	31
		0			0			0	32
		0		-	0			0	33
		0.0000			0.0000			0.0000	34
		0.0000			0.0000	+	1	0.0000	35 36
						1			37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44
		1		<u>-</u>	1				

	e of Respondent nont Transco LLC		: Priginal esubmission	(Mo,	of Report Da, Yr) 0/2016	Year/Period of Report End of2015/Q4	
	HYDROEL	ECTRIC GENER	RATING PLANT	STATISTICS (L	arge Plants	3)	
2. If a a footi 3. If n	rge plants are hydro plants of 10,000 Kw or more any plant is leased, operated under a license from note. If licensed project, give project number. net peak demand for 60 minutes is not available, gargoup of employees attends more than one general	of installed capa the Federal End ive that which is	acity (name plate ergy Regulatory C s available specif	ratings) commission, or	operated as	s a joint facility, indica	
Line	Item		FERC Licensed	Project No.	o le	EDC Licensed Brain	et No. O
No.	item		Plant Name:	Floject No.		ERC Licensed Proje Plant Name:	ct No. 0
	(a)			(b)		(c)	
-	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor	.)					
3	Year Originally Constructed						
4	Year Last Unit was Installed						
	Total installed cap (Gen name plate Rating in MV				0.00		0.00
	Net Peak Demand on Plant-Megawatts (60 minut	es)			0		0
	Plant Hours Connect to Load				0		0
	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions				0		0
10	(b) Under the Most Adverse Oper Conditions				0		0
	Average Number of Employees				0		0
	Net Generation, Exclusive of Plant Use - Kwh				0		0
5038	Cost of Plant						
14	Land and Land Rights				0		0
15	Structures and Improvements				0		0
16	Reservoirs, Dams, and Waterways				0		0
17	Equipment Costs				0		0
18	Roads, Railroads, and Bridges				0		0
19	Asset Retirement Costs				0		0
20	TOTAL cost (Total of 14 thru 19)				0		0
21	Cost per KW of Installed Capacity (line 20 / 5)				0.0000		0.0000
200000	Production Expenses						
23	Operation Supervision and Engineering				0		0
24	Water for Power				0		0
25	Hydraulic Expenses				0		0
26	Electric Expenses			***************************************	0		0
27 28	Misc Hydraulic Power Generation Expenses Rents				0		0
29	Maintenance Supervision and Engineering				0		0
30	Maintenance of Structures						0
31	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterwa	vs			0		0
32	Maintenance of Electric Plant	ys			0		0
33	Maintenance of Misc Hydraulic Plant				0		0
34	Total Production Expenses (total 23 thru 33)				0		0
35	Expenses per net KWh				0.0000		0.0000
							3.5550
			I				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
Vermont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 12/30/2016	End of2015/Q4	
HYDROFLE	ECTRIC GENERATING PLANT STATISTICS		1)	
 The items under Cost of Plant represent accoudo not include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Proje Plant Name:	ect No. 0 (f)	Line No.
	1-7		(1)	
				1
				3
				4
0.00	0.	00	0.00	
0		0	0	6
0		0	0	
0		0	0	8
0		0	0	
0		0	0	
0		0	0	20000
ol				13
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0.0000	0.00	1720	0.0000	
				22
0		0	0	
0		0	0	0.000
0		0	0	
0		0	0	
0		0	0	28
0		0	0	0.00000000
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0.0000	0.00	00	0.0000	35

Ness	of Decreased and	I This Day of									
	e of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
verm	ont Transco LLC	(2) X A Resubmission	12/30/2016	End of							
	PUMPED S	TORAGE GENERATING PLANT STAT	ΓISTICS (Large Plants)								
1. La	rge plants and pumped storage plants of 10,000 I	Kw or more of installed capacity (name	plate ratings)								
2. If a	any plant is leased, operating under a license fron	n the Federal Energy Regulatory Comn	nission, or operated as a joi	nt facility, indicate such facts in							
	footnote. Give project number. If net peak demand for 60 minutes is not available, give the which is available, specifying period.										
4. If a	a group of employees attends more than one gen	erating plant, report on line 8 the appro	ximate average number of e	employees assignable to each							
plant.											
5. Th	e items under Cost of Plant represent accounts o	or combinations of accounts prescribed	by the Uniform System of A	Accounts. Production Expenses							
do no	t include Purchased Power System Control and L	oad Dispatching, and Other Expenses	classified as "Other Power	Supply Expenses."							
Line	Item		FERC Licensed Pro	icot No.							
No.			Plant Name:	ject No. 0							
	(a)		- Traine Traine	(b)							
	Type of Plant Construction (Conventional or Outo	door)									
	Year Originally Constructed										
	Year Last Unit was Installed										
	Total installed cap (Gen name plate Rating in MV										
	Net Peak Demaind on Plant-Megawatts (60 minu	tes)									
	Plant Hours Connect to Load While Generating										
-	Net Plant Capability (in megawatts)										
	Average Number of Employees										
9	Generation, Exclusive of Plant Use - Kwh										
	Energy Used for Pumping										
	Net Output for Load (line 9 - line 10) - Kwh										
12	Cost of Plant										
13	Land and Land Rights										
14	Structures and Improvements										
15	Reservoirs, Dams, and Waterways										
16 17	Water Wheels, Turbines, and Generators Accessory Electric Equipment										
18	Miscellaneous Powerplant Equipment										
19	Roads, Railroads, and Bridges										
20	Asset Retirement Costs		_								
21	Total cost (total 13 thru 20)										
22	Cost per KW of installed cap (line 21 / 4)										
	Production Expenses										
24	Operation Supervision and Engineering										
25	Water for Power										
26	Pumped Storage Expenses										
27	Electric Expenses										
28	Misc Pumped Storage Power generation Expens	ses									
29	Rents										
30	Maintenance Supervision and Engineering										
31	Maintenance of Structures										
32	Maintenance of Reservoirs, Dams, and Waterwa	ys									
33	Maintenance of Electric Plant										
34	Maintenance of Misc Pumped Storage Plant										
35	Production Exp Before Pumping Exp (24 thru 34	ł)									
36	Pumping Expenses										
37	Total Production Exp (total 35 and 36)										
38	Expenses per KWh (line 37 / 9)										

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
Vermont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 12/30/2016	End of2015/Q4	
PUMPED ST	ORAGE GENERATING PLANT STATISTIC	CS (Large Plants) (Continue	d)	
6. Pumping energy (Line 10) is that energy meas 7. Include on Line 36 the cost of energy used in pand 38 blank and describe at the bottom of the so station or other source that individually provides neported herein for each source described. Group energy. If contracts are made with others to purc	cured as input to the plant for pumping purpo coumping into the storage reservoir. When the chedule the company's principal sources of p more than 10 percent of the total energy used to together stations and other resources which	ises. nis item cannot be accurately bumping power, the estimated for pumping, and production individually provide less the second control of the second c	y computed leave Lines 36 ed amounts of energy from on expenses per net MWH nan 10 percent of total pur	each
FERC Licensed Project No. 0	FERC Licensed Project No.	0 FERC Licensed Proje	ect No. 0	Line
Plant Name:	Plant Name:	Plant Name:	ect No.	No.
(c)	(d)	1 101111 1 10111 -	(e)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18 19
				20
				21
				22
				23
		-		24
				25
				26
				27
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				29
				30
				31
				32
				33
				34
				35
				36
				37
				38

	of Respondent ont Transco LLC	(2) X A	n Original Resubmission	Date of F (Mo, Da, 12/30/20	Report Y Yr) E	ear/Period of Report nd of2015/Q4
1. Sm	all generating plants are steam plants of, less that	an 25,000 Kv	PLANT STATISTICS v; internal combustion	and gas turbine-	olants, conventional	hydro plants and pumped
he Fe	e plants of less than 10,000 Kw installed capacity deral Energy Regulatory Commission, or operate roject number in footnote.	/ (name plate ed as a joint f	e rating). 2. Design acility, and give a con	nate any plant leas ncise statement of	ed from others, ope the facts in a footno	rated under a license from te. If licensed project,
ine No.	Name of Plant	Const.		Net Peak Demand MW (60 min.)	Net Generation Excluding Plant Use	Cost of Plant
1	(a)	(b)	(c)	(d) /	(e)	(f)
2					-	
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14 15						
16						
17					-	
18					-	
19						
20					-	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30			-			
31		_			+	
33		-	-		-	
34					-	
35					-	
36					 	
37						
38						
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40						
41						
42						
43						
44						
45						

Name of Respondent		This Report Is:	2.10	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Vermont Transco LLC		(1) An Origina (2) X A Resubn		(Mo, Da, Yr) 12/30/2016	End of2015/Q4	
	GEN	NERATING PLANT STAT		ants) (Continued)		
Page 403. 4. If net pe combinations of steam,	ely under subheadings for eak demand for 60 minutes hydro internal combustion eam turbine regenerative fe	steam, hydro, nuclear, in s is not available, give the or gas turbine equipment	ternal combustion which is available , report each as a	and gas turbine plants. For specifying period. 5. In separate plant. However,	f any plant is equipped with if the exhaust heat from th	n
Plant Cost (Incl Asset	Operation	Production	Expenses		Fuel Costs (in cents	Lina
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenanc	e Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(1)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						25
						26
						27
						28
						29
						30
						31
		-				32
						33
						34
						35
						36
						37
						38
						39
0.1						40
						41
						42
						43
						44
						45
						46
	l	I	I:	1	I	1

Name of Respondent Vermont Transco LLC	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/30/2016	Year/Period of Report End of 2015/Q4
	TRANSMISSION LINE STATI		
kilovolts or greater. Report transmission	ission lines, cost of lines, and expenses for year. lines below these voltages in group totals only for vered by the definition of transmission system pla	each voltage.	2798 III (1970 - 1980
substation costs and expenses on this pa			

- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGN	ATION	VOLTAGE (K\ (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	VT/NH STATE LINE	VERNON, VT	345.00	37 37	TOWER	0.17	(9)	(11)
2		VERNON, VT	345.00		TOWER	0.14		
	VERNON, VT	CAVENDISH, VT	345.00		H-FRAME	51.20		
4		W. RUTLAND, VT	345.00		H-FRAME	27.40		
5		NEW HAVEN, VT	345.00		H-FRAME	35.63		
6				0.0.00		00.00		
7	MONROE, NH	WILLIAMSTOWN, VT	230.00	230.00	H-FRAME	32.50		
8						02.00		
9	VT/NY STATE LINE	BENNINGTON, VT	115.00	115.00	H-FRAME	6.04		
10	RUTLAND, VT	WEST RUTLAND, VT	115.00		H-FRAME	5.05		
11		CLAREMONT, NH	115.00		H-FRAME	1.33		
12		HIGHGATE, VT	115.00		H-FRAME	17.90		
13	GRAND ISLE, VT	ESSEX, VT	115.00		H-FRAME	20.44		
14		ESSEX, VT	115.00	I SEASTDON'S	UNDERGROU	2.01		
15	ESSEX, VT	BARRE, VT	115.00		H-FRAME	36.80		
16	BARRE, VT	WILDER, VT	115.00		H-FRAME	39.60		
	RUTLAND, VT	ASCUTNEY, VT	115.00		H-FRAME	37.74		
18	MIDDLEBURY, VT	ESSEX, VT	115.00		H-FRAME	33.61		
19	WILLISTON, VT	GEORGIA, VT	115.00		H-FRAME	18.10		
20	VT/NH STATE LINE	ASCUTNEY, VT	115.00		H-FRAME	0.22		
21	WEST RUTLAND, VT	MIDDLEBURY, VT	115.00		H-FRAME	28.03		
22	VT/NY STATE LINE	GRAND ISLE, VT	115.00		SUBMARINE	3.26		
23	VT/NH STATE LINE	VERNON, VT	115.00	115.00	H-FRAME	0.16		
24	ST JOHNSBURY, VT	LITTLETON, NH	115.00	115.00	H-FRAME	9.50		
25	GEORGIA, VT	FAIRFAX, VT	115.00	115.00	H-FRAME	14.55		
26	BENNINGTON, VT	E ARLINGTON, VT	46.00	115.00	H-FRAME	11.40		
27	ST JOHNSBURY, VT	IRASBURG, VT	115.00	115.00	H-FRAME	36.50		
28	BENNINGTON, VT	MA STATE LINE	115.00	115.00	H-FRAME	12.04		
29	MILTON, VT	GEORGIA, VT	115.00	115.00	H-FRAME	8.90		
30	WILLISTON, VT	S BURLINGTON, VT	115.00	115.00	H-FRAME	6.20	0.66	
31	ASCUTNEY, VT	WINDSOR, VT	115.00	115.00	H-FRAME	7.98		
32	WEST RUTLAND, VT	VT/NY STATE LINE	115.00	115.00	H-FRAME	13.24		
33	NEW HIGHGATE, VT	RICHFORD, VT	120.00	120.00	H-FRAME	22.55		
34	DERBY, VT	RICHFORD, VT	46.00	120.00	SINGLE	27.73		
35	NEWPORT, VT	RICHFORD, VT	120.00	120.00	SINGLE	25.40		
36					TOTAL	712.80	1.32	

Nam	e of Respondent		s Report			Date of Report	Ye	ar/Period of Rep	ort
Vern	nont Transco LLC	(1)		n Original Resubmission		(Mo, Da, Yr) 12/30/2016	En	d of2015/0	24
		(2)		MISSION LINE		12/30/2010			
1 -	on out information as a second of					10 1701 (1904 1904		SECTION CONTRACTOR	
	eport information concerning tra						line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line						um Custom of	A	
	tation costs and expenses on the		ווסוו טו נופ	ansmission syst	em plant as gr	ven in the Unito	orm System of A	Accounts. Do no	ot report
	eport data by individual lines for		ed by a	State commission	on.				
	clude from this page any trans					I. Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure reported	d in colur	mn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower:
or (4)	underground construction If a	transmission line has m	ore than	one type of sup	porting structu	re, indicate the	mileage of each	ch type of constr	uction
	e use of brackets and extra line	es. Minor portions of a tr	ansmiss	sion line of a diff	erent type of c	onstruction nee	ed not be disting	guished from the	,
	inder of the line.								
6. R	eport in columns (f) and (g) the	total pole miles of each	transmis	ssion line. Show	w in column (f)	the pole miles	of line on struc	tures the cost of	which is
repor	ted for the line designated; con	versely, show in column	(g) the	pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
	miles of line on leased or partly ect to such structures are include					sis of such occu	ipancy and star	te whether expe	nses with
respe	set to such structures are includ	ied iii tile expelises rept	nted for	the line designa	neu.				
Line	DESIGNATION	ON		VOLTAGE (K)	/)	Type of	LENGTH	(Pole miles) case of ound lines	Niversia
No.				(Indicate when other than			undergro	ound lines	Number
		T		60 cycle, 3 ph	ase)	Supporting	On Structure	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	NEWPORT, VT	DERBY, VT		120.00	120.0	0 SINGLE	7.05		
2	IRASBURG, VT	MOSHER'S TAP (NEV	VPORT,	46.00	115.0	0 SINGLE	6.99		
3	IRASBURG, VT	MOSHER'S TAP (NEV		115.00		0 SINGLE	6.48		
4	NEW HAVEN, VT	BURLINGTON, VT		115.00		0 H-FRAME	24.37	0.66	
	SHELBURNE, VT	BAY ROAD		115.00	1011000000	0 UNDERGROU	1.73		
	CHARLOTTE, VT	FERRY ROAD		115.00		0 UNDERGROU	0.45		
	DUXBURY, VT	STOWE, VT		115.00		0 SINGLE	9.80		
	VERNON, VT	NEWFANE, VT		345.00		0 H-FRAME	17.44		
	ESSEX, VT	BURLINGTON, VT		115.00		0 SINGLE	4.59		
	VERNON, VT	VT YANKEE		345.00		0 TOWER	0.46		
	NEWFANE, VT	COOLIDGE, VT		345.00	2000	0 H-FRAME			
_	WILLISTON, VT			115.00	A STATE OF SERVICE AND SERVICE	Alte (Baranasanas-sanapasas)	35.39		
13	WILLISTON, VT	BURLINGTON, VT		115.00	115.0	0 SINGLE	4.73		
7000						1			
14									
15									
16						-			
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
20						TOTAL	740.00	1.00	
36		I		CONTRACTOR OF THE CONTRACTOR O		LIVIAL	712.80	1.32	

Name of Respor			This Report Is:		Date of Repo (Mo, Da, Yr)		ear/Period of Repor	
vermont transc				ubmission	12/30/2016			
			TRANSMISSION					
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage I primary structure y transmission lin sor, date and term dent is not the so d giving particulars Line, and how the associated comp y transmission linecify whether less	lines with higher vole in column (f) and the or portion thereof as of Lease, and anote owner but which is (details) of such me expenses borne by any.	tage lines. If two of the pole miles of the for which the respondent of rent for ye the respondent operatters as percent of the respondent are company and give company.	or more transmissing other line(s) in common the sar. For any transmerates or shares in commership by respere accounted for, are name of Lessee,	sole owner. If such promission line other that in the operation of, fur condent in the line, national accounts affected date and terms of least	oport lines of the stroperty is leased in a leased line, or inish a succinct same of co-owner, d. Specify wheth	same voltage, repo from another comp or portion thereof, for tatement explaining basis of sharing er lessor, co-owner	any, or g the
	COST OF LIN	E (Include in Colum	nn (i) Land.					
Size of		and clearing right-o	٠, ,	EXP	ENSES, EXCEPT DE	EPRECIATION A	ND TAXES	
Conductor								_
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(0)	(p)	No.
927ACAR/954ACS	2,203	452,047	454,250					1
954 ACSR		415,876	415,876					2
927.2ACAR/954AC	2,123,721	1 22,065,485	24,189,206					3
954 ACSR	1,763,023	8,619,321	10,382,344					4
954 ACSR	699,701	1 48,949,327	49,649,028					5
								6
927.2/954 ACSR	1,369,974	6,741,793	8,111,767					7
								8
795 ACSR	76,630	935,607	1,012,237					9
795ACSR/927ACA	53,638	1,086,090	1,139,728					10
477 ACSR	12,023	1,519,584	1,531,607					11
556.5/1272	286,707	2,870,804	3,157,511					12
954 AA/ACSR	190,371	8,925,377	9,115,748					13
1750 MCM COOP		3,533,421	3,533,421					14
795 ACSR	191,353	7,846,174	8,037,527					15
795	314,961	6,902,384	7,217,345					16
795	218,121	7,441,722	7,659,843	***************************************				17
954/1272	590,102	11,876,985	12,467,087					18
954 ACSR	105,546		4,487,789					19
795 ACSR	9,063		583,484					20
927.2 ACAR	794,678		7,961,090					21
500/1000	13,831		42,682					22
1272 ACSR		205,592	205,592					23
927.2 ACAR	173,165		2,585,735					24
927.2 ACAR	403,415		1,469,089		-			25
927.2 ACAR	278,437		1,069,046		-			26
927.2 ACAR	1,069,206		3,569,962					27
927.2 ACAR	231,349		1,797,804		-			28
927.2 ACAR	177,393		1,953,794					29
927.2ACAR/1272A	1,033,446		3,091,958				-	30
927.2 ACAR	257,898		2,839,407		-			_
795	94,215		3,860,118		-			31
100000					-			32
556 ACSR	212,530		11,685,130		-			33
336/556/795 ACSR	32,513		2,175,139					34
556/795 ACSR	34,851	3,322,952	3,357,803					35

43,336,310

361,256,779

36

404,593,089

Name of Respor	ndent		This Report Is:	(Date of Rep	ort T	Year	r/Period of Report	
Vermont Transc			(1) An O	riginal submission	(Mo, Da, Yr)		End		
				LINE STATISTICS					
7 Do not report	the came transm	iccion line etructure					- D		
you do not include pole miles of the 8. Designate any give name of less which the responsive arrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage I primary structure y transmission lin sor, date and term dent is not the so digiving particulars. Line, and how the associated comp y transmission linecify whether less	ines with higher vo in column (f) and to e or portion thereof ans of Lease, and are alle owner but which is (details) of such a e expenses borne be any. e leased to another ee is an associated	Itage lines. If two of the pole miles of the for which the respondent or the respondent or natters as percent by the respondent and company and given the respondent and company.	or more transmission or more transmission of the condent is not the scear. For any transminerates or shares in ownership by response accounted for, and	ole owner. If such p ission line other that the operation of, fundent in the line, na and accounts affecte date and terms of le	roperty is lean a leased rnish a successed of co-ord. Specify was a successed of co-ord.	of the sa cased fro line, or p cinct state wner, ba whether	me voltage, report om another compa cortion thereof, for tement explaining asis of sharing lessor, co-owner,	the ny, the
	COST OF LIN	E (Include in Colun	nn (j) Land,	FXPF	:NSES, EXCEPT D		ION ANI	TAYES	_
Size of Conductor	Land rights,	and clearing right-o	of-way)	LATE		LINCOIATI	ON AND	> 170.LO	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	S	Total Expenses (p)	Line No.
795 ACSR	46,724	446,100	492,824						1
556 ACSR	197,582	4,029,723	4,227,305						2
1272 ACSR	247,183		4,553,702						3
1272	15,311,664		36,369,929						4
2500 MCM	1,727,335		15,052,087						5
2500 MCM	1,366,663		5,086,402						6
1272 ACSR	9,432,795		28,752,061						7
954 ACSR	159,395		39,122,985						8
1272 ACSR	519,989	The state of the s	17,085,208						9
927ACAR/954ACS	4.540.046	239,395	239,395						10
954 ACSR	1,512,916	51,288,128	52,801,044						11
1272ACSR				-					12
									13
									14
									15
									16
-									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
-	43,336,310	361,256,779	404,593,089						36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) _ An Original	(Mo, Da, Yr)	The second secon
Vermont Transco LLC	(2) X A Resubmission	12/30/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 34 Column: c

The 46kV line between Derby Center and Richford Vermont is leased to Vermont Electric Cooperative (VEC). The lease began when VEC purchased asset from Citizen's Utilities (CU) in april 2004. The lease will remain in effect until such time that the 46kV facilities become reclassified as either Common Transmission Facilities or as Pool Transmission Facilities (PTF). Annual lease payments vary depending on the carrying costs, O&M costs and taxes apportioned to the 46kV infrastructure.

Schedule Page: 422.1 Line No.: 2 Column: c

The 46kV line between Irasburg and Mosher's Tap is leased to Vermont Electric Cooperative (VEC). The lease with VEC began when VEC purchased assets from Citizen's Utilities (CU) in April 2004. Phase I of the lease, based on the original asset net book value, will remain in effect until 2013, at which time the lease basis will convert to new construction book values. Annual lease payments vary depending on carrying costs, O&M costs and taxes apportioned to the 46kV infrastructure.

	of Respondent nt Transco LLC		This Report Is: (1) An Original (2) A Resubmi	ssion	12/30	of Report Da, Yr) /2016	Year/Period of2	of Report 2015/Q4
minor r 2. Pro	port below the information revisions of lines. Vide separate subheading of competed construction a	called for concerns	nd under- ground co	lines added or	altered d	uring the year. I	line separately	. If actual
		SIGNATION				TRUCTURE		
Line			Line Lengt in	h		Average	CIRCUITS PE	
No.	From	То	In Miles	Typ	e	Average Number per	Present	Ultimate
1	(a)	(b)	(c)	(d))	Miles (e)	(f)	(g)
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Name of F	Respondent		This R	eport Is:		Date of Report	t Ye	ar/Period of Report	
Vermont 7	Transco LLC		(1) [An Original A Resubmission	on	(Mo, Da, Yr) 12/30/2016	En	d of2015/Q4	
				N LINES ADDE					
		r, if estimated am					Rights-of-Way	, and Roads and	
		opropriate footnot							
indicate s	gn voltage dillers uch other charac	from operating v	oitage, indica	ite such fact by	footnote; also	o where line is o	other than 60 o	cycle, 3 phase,	
illuicate s	CONDUCTO		1						
Size		Configuration	Voltage	Land and	Poles, Towers	LINE CO	Asset		Line
	Specification	and Spacing	KV (Operating) (k)	Land Rights	and Fixtures	and Devices	Retire. Costs	Total	No.
(h)	(i)	(j)	(K)	(1)	(m)	(n)	(0)	(p)	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Vermont Transco LLC	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 12/30/2016	End of2015/Q4
	SUBSTATIONS		

- 1. Report below the information called for concerning substations of the respondent as of the end of the year.
- 2. Substations which serve only one industrial or street railway customer should not be listed below.
- 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

ine	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)			
No.	(a)	(b)	Primary	Secondary	Tertiary	
1	COOLIDGE - CAVENDISH, VT	TRANSMISSION	(c) 345.00	(d) 115.00	(e) 13.80	
2	GRANITE - WILLIAMSTOWN, VT	TRANSMISSION	230.00		13.80	
	HIGHGATE - HIGHGATE, VT	TRANSMISSION	115.00	46.00	10.00	
	IRASBURG - IRASBURG, VT	TRANSMISSION	115.00	46.00		
	BLISSVILLE(PST to NY) - POULTNEY, VT	TRANSMISSION	115.00	115.00		
		TRANSMISSION	115.00	46.00	15.00	
7	COLD RIVER - CLARENDON, VT	TRANSMISSION	115.00	46.00	13.80	
	FLORENCE - PITTSFORD, VT	TRANSMISSION	115.00	46.00	10.00	
	HARTFORD - HARTFORD, VT	TRANSMISSION	115.00	46.00	6.60	
	MIDDLEBURY - MIDDLEBURY, VT	TRANSMISSION	115.00	46.00	10.00	
	NEW HAVEN - NEW HAVEN, VT	TRANSMISSION	115.00	46.00	13.80	
12	NORTH RUTLAND - RUTLAND, VT	TRANSMISSION	115.00	46.00	7.70	
13		TRANSMISSION	115.00	46.00	15.00	
18888	BARRE - BARRE, VT	TRANSMISSION	115.00	34.50	6.60	
	BERLIN - BERLIN, VT	TRANSMISSION	115.00	34.50	7.20	
	ESSEX - WILLISTON, VT	TRANSMISSION	115.00	34.50	7.20	
17	ESSEX (STATCOM) - WILLISTON, VT	TRANS SUPP. UNATTEND	115.00	3.20		
	FAIRFAX - FAIRFAX, VT	TRANSMISSION	115.00	34.50	7.2	
19	MIDDLESEX - MORETOWN, VT	TRANSMISSION	115.00	34.50	13.8	
20	ST ALBANS - ST ALBANS, VT	TRANSMISSION	115.00	34.50	10.0	
21	ST JOHNSBURY - ST JOHNSBURY, VT	TRANSMISSION	115.00	34.50	10.00	
22	QUEEN CITY - SOUTH BURLINGTON, VT	TRANSMISSION	115.00	34.50	13.80	
23	QUEEN CITY - SOUTH BURLINGTON, VT	TRANSMISSION	115.00	13.80	10.0	
24	EAST AVENUE - BURLINGTON, VT	TRANSMISSION	115.00	13.80		
	SOUTH HERO - SOUTH HERO, VT	TRANSMISSION	115.00	13.20		
26	GEORGIA - GEORGIA, VT	TRANSMISSION	115.00	34.50	6.04	
27	SANDBAR (PST TO NY) - MILTON, VT	TRANSMISSION	115.00	115.00	0.0-	
28	WILLISTON - WILLISTON, VT	TRANSMISSION	115.00	110.00		
29	NEWPORT, VT- NEWPORT, VT	TRANSMISSION	120.00	46.00		
30	BORDER - DERBY, VT	TRANSMISSION	120.00	10.00	VI-900/010-00-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	
	TAFT CORNERS - WILLISTON, VT	TRANSMISSION	115.00	34.50		
	WEST RUTLAND - WEST RUTLAND, VT	TRANSMISSION	345.00	115.00	13.80	
_	NEW HAVEN - NEW HAVEN, VT	TRANSMISSION	345.00	115.00	10.00	
	BLISSVILLE - POULTNEY, VT	TRANSMISSION	115.00	46.00		
35	SHELBURNE - SHELBURNE, VT	TRANSMISSION	115.00	12.47		
36		TRANSMISSION	115.00	12.47		
37	NORTH FERRISBURG - NORTH FERRISBURG, VT	TRANSMISSION	115.00	12.47		
38	VERGENNES - VERGENNES, VT	TRANSMISSION	115.00			
39		2 - 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1.1.00	0 1.00		
40	VERMONT YANKEE 345 - VERNON, VT	TRANSMISSION	345.00	115.00	13.80	

Name of Respondent This Report Is: Date of Report Year/Period of Report							Report	
Vermont Transco LLC		(1) An Original		(Mo, Da, Yr)		End of 2015/Q4		
	(2) X A Resubmission 12/30/2016 End of							
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 								
4. Ir	edicate in column (b) the functional character	of each subs	tation, designating w	hether transm	ission or dist	ribution and w	hether	
atter	nded or unattended. At the end of the page, mn (f).	summarize ac	cording to function t	ne capacities i	eported for t	he individual s	tations in	
Colui	TIIT (1).							
Line	Line VOLTAGE (In MVa)							
No.	Name and Location of Substation (a)		Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)	
1	VERMONT YANKEE 115KV - VERNON, VT		TRANSMISSION		115.00		(6)	
2	STOWE - STOWE, VT		TRANSMISSION		115.00			
	TAFTS CORNERS - WILLISTON, VT		TRANSMISSION		115.00	20100315050		
	EAST AVENUE - BURLINGTON, VT		TRANSMISSION		115.00		7.67	
	LIMEKILN - SOUTH BURLINGTON, VT		TRANSMISSION		115.00		7.67	
	LYNDONVILLE - LYNDON, VT		TRANSMISSION		115.00		8.05	
	NEWFANE - NEWFANE, VT		TRANSMISSION		345.00		13.80	
	NEWFANE - NEWFANE, VT		TRANSMISSION		115.00		6.00	
	NEW HAVEN - NEW HAVEN, VT		TRANSMISSION		115.00		0.00	
10	GRANITE - WILLIAMSTOWN, VT		TRANSMISSION		115.00			
11	SHEFFIELD - SHEFFIELD, VT		TRANSMISSION		115.00			
12			TRANSMISSION		345.00		12.00	
	JAY - JAY, VT		TRANSMISSION		115.00		13.80	
	BENNINGTON (NEW)		TRANSMISSION		115.00		6.60	
	BENNINGTON (NEW)		TRANSMISSION		115.00		7.21	
	ASCUTNEY (NEW)		TRANSMISSION		115.00		13.80	
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Name of Respondent		This Report Is		d Danasia I V	/DiI (D				
Vermont Transco LLC		(1)	Original (Mo, E	Da, Yr) En	Year/Period of Report End of 2015/Q4				
VOITION TIANSCO LLC			esubmission 12/30/	2016					
SUBSTATIONS (Continued) 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by									
reason of sole ownership period of lease, and ann of co-owner or other part	p by the respondent ual rent. For any su ty, explain basis of s	 For any substation ubstation or equipment sharing expenses of 	on or equipment operated und nent operated other than by re or other accounting between the se whether lessor, co-owner, co	er lease, give name of ason of sole ownersh he parties, and state a	of lessor, date and ip or lease, give amounts and accordance.	d name ounts			
Capacity of Substation	Number of	Number of	CONVERSION APPAR	RATUS AND SPECIAL E	EQUIPMENT	Line			
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.			
(f)	(g)	(h)	(i)	(j)	(III MVa) (k)				
448	1		REACTORS/CAPACIT		4 170	1			
700	2	1	4CAP, 4 SYNC C		8 200				
92	2	-	CAPACI	TOR	1 6	3			
350	1					5			
56	1					6			
56	1		CAPACI	TOR	1 5	5 7			
50	1		CAPACI	TOR	1 5	8			
56	1		CAPACI	TOR	1 25	9			
56	1		CAPACI	TOR	1 23	10			
56	1	2				11			
56	1		CAPACI	TOR	1 24				
56	1					13			
56	1		CAPACI		1 16				
56	1		CAPACI		1 25				
106	2		CAPACIT		6 148				
86 51	2	1	6 VSC, 2 FILT		8 85				
56	1		CAPACI	TOR	1 5	18 19			
58	2	1				20			
50	1	1				21			
56	1					22			
56	1					23			
106	2					24			
22	1					25			
56	1		CAPACIT	ORS	1 25	26			
350	1		CAPACIT	ORS	1 25	27			
			CAPACIT	ORS	1 25	Lance and the same			
56	1	1				29			
	7.0					30			
56	1					31			
672 672	2		CAPACIT		50				
56	2		REAC	TOR	1 60	33			
20	1					35			
20	1					36			
10	1				-	37			
50	1	1				38			
					 	39			
448	1					40			

Name of Respondent		This Report Is		Date of Rep	oort Yea	ar/Period of Report			
Vermont Transco LLC			(1) An Original		·) En	End of 2015/Q4			
(2) X A Resubmission 12/30/2016 End of 25/30/2016 SUBSTATIONS (Continued)									
 Show in columns (I), increasing capacity. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other par affected in respondent's 	is or major items of p by the responden rual rent. For any s ty, explain basis of	equipment such as equipment leased t. For any substation ubstation or equipn sharing expenses o	rotary converters, red from others, jointly ov on or equipment oper nent operated other the or other accounting be	vned with other rated under lean nan by reason etween the pa	ers, or operated o ase, give name o of sole ownershi rties, and state a	therwise than by f lessor, date and p or lease, give a mounts and acco	d name		
Capacity of Substation Number of Transformers Spare CONVERSION APPARATUS AND SPECIAL EQUIPMENT Line									
(In Service) (In MVa)	Transformers In Service	oment Number of Units Total Capacity							
(f)	(g)	(h)	(i)	2	(j)	(In MVa) (k)			
				CAPACITORS	3	60	· ·		
56	1						2		
42	1	1					3		
56	1						4		
56 56	1			OADAOITODO			5		
200	1			CAPACITORS	2	25	6 7		
75	1				_		8		
		1					9		
700	2						10		
							11		
336	1			REACTOR	1	60	12		
							13		
70	1	1					14		
112	2			CAPCAITORS	2	25	15		
56	1						16		
7114	59	10			49	1,092	17		
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Name of Respondent This Repo					Date of Repor	rt	Year/Peri	od of Report
Vermont Transco LLC (1) (2)			⊠A	n Original (Mo, Da, Yr) Resubmission 12/30/2016			End of2015/Q4	
	TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
2. The	 Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote. 							
88 88		•		Name		P	Account	Amount
Line No.	Description of the Non-Power Good or Service	ce		Associated/. Compa			narged or Credited	Charged or Credited
	(a)			(b)		1155	(c)	(d)
1	Non-power Goods or Services Provided by Af	filiated	d L					
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20	Non-power Goods or Services Provided for A							
21	1991 Transmission Agreement - VTA Transmissi				ntain Power Corp		456	14,193,183
22	1991 Transmission Agreement - VTA Specific Fa 1991 Transmission Agreement - VTA Specific Fa				ntain Power Corp		456	5,299,310
23	1991 Transmission Agreement - VTA Specific Fa				ectric Cooperative own of Morrisville		456 456	919,115
25	1991 Transmission Agreement - VTA Specific Fa				ectric Department		456	519,996 2,358,354
26	1991 Transmission Agreement - VTA Specific Fa				ectric Department		456	494,223
27	1991 Transmission Agreement - VTA Specific Fa				le Electric & Light		456	389,894
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