THIS FI	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Vermont Electric Power Company, Inc.

Year/Period of Report

End of 2021/Q2

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION								
01 Exact Legal Name of Respondent Vermont Electric Power Company, Inc.		02 Year/Perio	od of Report 2021/Q2					
03 Previous Name and Date of Change (if	name changed during year)	End of	2021/Q2					
11								
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 366 Pinnacle Ridge Road, Rutland, VT 05701								
05 Name of Contact Person	55701	06 Title of Contact	Person					
Michele Willis		Senior Financial A	A RE DESCRIPTION OF THE PROPERTY AND A SECOND					
07 Address of Contact Person (Street, City 366 Pinnacle Ridge Road, Rutland, VT 0								
08 Telephone of Contact Person, <i>Including</i> Area Code (802) 770-6382	09 This Report Is (1) ★ An Original (2)	Resubmission	10 Date of Report (Mo, Da, Yr) 08/30/2021					
QU	ARTERLY CORPORATE OFFICER CERTIFIC	CATION	33.33.23.					
The undersigned officer certifies that:								
I have examined this report and to the best of my known of the business affairs of the respondent and the finant respects to the Uniform System of Accounts.	wledge, information, and belief all statements cial statements, and other financial informatio	of fact contained in this re n contained in this report	eport are correct statements , conform in all material					
O4 Nove								
01 Name Michele C. Nelson	03 Signature		04 Date Signed (Mo, Da, Yr)					
02 Title CFO and Treasurer	Michele C. Nelson							
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any materials.	to knowingly and willingly to make to any Age	ency or Department of the	08/30/2021 United States any					

	e of Respondent nont Electric Power Company, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 08/30/2021	Year/Period of Report End of 2021/Q2
	r in column (c) the terms "none," "not applica in pages. Omit pages where the respondent		e no information or amo	unts have been reported for
Line No.	Title of Sched	ule	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter		108-109	NONE
2	Comparative Balance Sheet		110-113	
3	Statement of Income for the Quarter		114-117	
4	Statement of Retained Earnings for the Quarter		118-119	
5	Statement of Cash Flows		120-121	
6	Notes to Financial Statements		122-123	NONE
7	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122 (a)(b)	NONE
8	Summary of Utility Plant & Accumulated Provisio	ns for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision Fo	r Depr by Function	208	
10	Transmission Service and Generation Interconne	ction Study Costs	231	NONE
11	Other Regulatory Assets		232	
12	Other Regulatory Liabilities		278	
13	Elec Operating Revenues (Individual Schedule Li	nes 300-301)	300-301	NONE
14	Regional Transmission Service Revenues (Accou	unt 457.1)	302	NONE
15	Electric Prod, Other Power Supply Exp, Trans an	d Distrib Exp	324a-324b	NONE
16	Electric Customer Accts, Service, Sales, Admin a	and General Expenses	325	NONE
17	Transmission of Electricity for Others		328-330	NONE
18	Transmission of Electricity by ISO/RTOs		331	NONE
19	Transmission of Electricity by Others		332	NONE
20	Deprec, Depl and Amort of Elec Plant (403,403.1	,404,and 405) (except A	338	NONE
21	Amounts Included in ISO/RTO Settlement Statem	nents	397	NONE
22	Monthly Peak Loads and Energy Output		399	NONE
23	Monthly Transmission System Peak Load		400	NONE
24	Monthly ISO/RTO Transmission System Peak Lo	ad	400a	NONE

N			
Name of Respondent	This Report Is: (1) [X] An Original	Date of Report	Year/Period of Report
Vermont Electric Power Company, Inc.	(1) X An Original (2) A Resubmission	08/30/2021	End of
IM		OLIA PTER AVEA P	
	PORTANT CHANGES DURING THE		
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the traccommission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual in new continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sidebt and commercial paper having a maturity of or appropriate, and the amount of obligation or guara 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important trans director, security holder reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data real policiable in every respect and furnish the data	d be answered. Enter "none," "no ewhere in the report, make a refere e rights: Describe the actual constitute payment of consideration, stay reorganization, merger, or consome ansactions, name of the Commission: Give a brief description of the playment of give date journal ear natural gas lands) that have been, rents, and other condition. State on or distribution system: State terms authorization, if any was required to an authorization, if any was required to an authorization, if any was required revenues of each class of services to a from purchases, development, procedure or assumption of liabilities are year or less. Give reference to antee. The nents to charter: Explain the natural from any important wage scale changements to charter: Explain the natural from the proceedings pending at the from the proceedings pending at the proposition of the respondent company appears to the respondent company appears to the respondent company appears to the respondent company appeared by Instructions 1 to 11 abouts, major security holders and votired a cash management program(s) can sactions causing the proprietary and or money advanced to its parents of the respondent to its parents and or money advanced to its parents	t applicable," or "NA" wheelence to the schedule in westeration given therefore atte that fact. Ididation with other comparion authorizing the transactoroperty, and of the approximate of Commission autritory added or relinquished. State also the approximate contract or other and such arrangements, etces or guarantees including a FERC or State Commission of FERC or State Commission of the year, and the closed elsewhere in this result of the transactoric pearing in the annual report, such notes may be in an appowers of the respondant its proprietary capital ratio to be less that, subsidiary, or affiliated	ere applicable. If hich it appears. and state from whom the unies: Give names of action, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give used and date operations simate number of any must also state major wise, giving location and c. ag issuance of short-term sion authorization, as thanges or amendments. The results of any such appears of any such app
PAGE 108 INTENTIONALLY LEFT BLANI			
SEE PAGE 109 FOR REQUIRED INFORM	MATION.		

Name of Respondent		This Report Is:	Date of F	Date of Report		Year/Period of Report	
Vermo	ont Electric Power Company, Inc.	(1) X An Original	(Mo, Da,				
		(2) A Resubmission	08/30/20	08/30/2021		f <u>2021/Q2</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS	3)		
Line				Curre	nt Year	Prior Year	
No.	Title of A convent		Ref.	- Company of the Control of the Cont	uarter/Year	End Balance	
	Title of Account (a)		Page No. (b)		ance	12/31	
1	UTILITY PLA	NT	(6)		c)	(d)	
2	Utility Plant (101-106, 114)		200-201		360,813	586,832	
3	Construction Work in Progress (107)		200-201		0	0	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)			360,813	586,832	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 110, 111, 115)	200-201		360,813	586,832	
6	Net Utility Plant (Enter Total of line 4 less 5)				0	0	
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,		202-203		0	0	
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)				0	0	
13	(Less) Accum. Prov. for Amort. of Nucl. Fuel As Net Nuclear Fuel (Enter Total of lines 7-11 less	1	202-203		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)	12)			0	0	
15	Utility Plant Adjustments (116)				0	0	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS			U _I	0	
18	Nonutility Property (121)			514 A 2 1 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ol	0	
	(Less) Accum. Prov. for Depr. and Amort. (122)				0	0	
20	Investments in Associated Companies (123)				42,516,786	41,987,675	
	Investment in Subsidiary Companies (123.1)		224-225		206,449	206,791	
	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)					
	Noncurrent Portion of Allowances		228-229		0	0	
24	Other Investments (124)				0	0	
-	Sinking Funds (125)				0	0	
	Depreciation Fund (126)				0	0	
	Amortization Fund - Federal (127)				0	0	
	Other Special Funds (128)				0	0	
	Special Funds (Non Major Only) (129) Long-Term Portion of Derivative Assets (175)				0	0	
	Long-Term Portion of Derivative Assets (173)	es (176)			0	0	
	TOTAL Other Property and Investments (Lines				12 722 225	0	
33	CURRENT AND ACCRU				42,723,235	42,194,466	
34	Cash and Working Funds (Non-major Only) (13				nl	0	
	Cash (131)				728,012	727,884	
36	Special Deposits (132-134)				2,286	2,286	
37	Working Fund (135)				0	0	
38	Temporary Cash Investments (136)				0	0	
39	Notes Receivable (141)				0	0	
	Customer Accounts Receivable (142)				0	0	
	Other Accounts Receivable (143)				10,749	14,514	
	(Less) Accum. Prov. for Uncollectible AcctCree				0	0	
	Notes Receivable from Associated Companies				0	0	
	Accounts Receivable from Assoc. Companies (146)		(39,706,423	5,024,986	
	Fuel Stock (151)		227		0	0	
	Fuel Stock Expenses Undistributed (152)		227		0	0	
	Residuals (Elec) and Extracted Products (153) Plant Materials and Operating Supplies (154)		227		0	0	
	Merchandise (155)		227		0	0	
	Other Materials and Supplies (156)		227		0	0	
	Nuclear Materials Held for Sale (157)		227 202-203/227	-	0	0	
	Allowances (158.1 and 158.2)		202-203/22/		0	0	
			220-229		U	0	
FERG	C FORM NO. 1 (REV. 12-03)	Page 110					

Name	e of Respondent	This Re	port Is:		Date of Report Yea		ar/Period of Report	
Vermo	nt Electric Power Company, Inc.	(1) 🛛	An Original	(Mo, Da,				
		(2) A Resubmission 08/30/20			Liid			2021/Q2
	COMPARATIVE	BALAN	CE SHEET (ASSETS	S AND OTHER DEBITS)Continued)			(k	
Line				Ref.	Curren End of Qu			Prior Year End Balance
No.	Title of Account			Page No.	Bala	STATES AND STATES		12/31
	(a)			(b)	(0	c)		(d)
53	(Less) Noncurrent Portion of Allowances					0		0
54 55	Stores Expense Undistributed (163) Gas Stored Underground - Current (164.1)			227		0		0
	Liquefied Natural Gas Stored and Held for Proc	essing (16/	2-164 3)			0	_	0
	Prepayments (165)	essing (104	.2-104.3)			859,693		1 046 222
						009,090		1,046,222
	Interest and Dividends Receivable (171)			0		0		
60	Rents Receivable (172)				0		0	
	Accrued Utility Revenues (173)					0		0
	Miscellaneous Current and Accrued Assets (17	4)				5,654,161		5,255,484
63	Derivative Instrument Assets (175)					0		0
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets	175)			0		0
	Derivative Instrument Assets - Hedges (176)					0		0
66	(Less) Long-Term Portion of Derivative Instrum		Hedges (176			0		0
67 68	Total Current and Accrued Assets (Lines 34 thr				4	6,961,324		12,071,376
	Unamortized Debt Expenses (181)	BIIS						
	Extraordinary Property Losses (182.1)			220-		0		0
	Unrecovered Plant and Regulatory Study Costs	(182.2)		230a 230b		0	_	0
	Other Regulatory Assets (182.3)		232	1	4,484,884		0	
	Prelim. Survey and Investigation Charges (Elec	tric) (183)		232	<u> </u>	4,404,004		14,484,884
	Preliminary Natural Gas Survey and Investigation		183.1)			0		0
	Other Preliminary Survey and Investigation Cha					0		0
	Clearing Accounts (184)		,			0		0
	Temporary Facilities (185)					0		0
	Miscellaneous Deferred Debits (186)			233		6,029		0
	Def. Losses from Disposition of Utility Plt. (187)					0		0
	Research, Devel. and Demonstration Expend. (188)		352-353		0		0
	Unamortized Loss on Reaquired Debt (189)					0		0
	Accumulated Deferred Income Taxes (190)			234		0		0
	Unrecovered Purchased Gas Costs (191) Total Deferred Debits (lines 69 through 83)					0		0
	TOTAL ASSETS (lines 14-16, 32, 67, and 84)					4,490,913		14,484,884
	10 1/12 / 100 E 10 (illies 14-10, 32, 07, and 64)				10	4,175,472		68,750,726
1								
								1
								1
FFR	C FORM NO. 1 (REV. 12-03)		Page 111					
- Im11/			i age i i i					

Company Inc. (1)	Name	e of Respondent	This Report is:	Date of F	Date of Report		Year/Period of Report	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) Ref. Page No. (a)	Vermo	ont Electric Power Company, Inc.	(1) 🗵 An Original	(mo, da,	yr)			
Title of Account (a) Ref. Page No. (b) ROPRIETARY CAPITAL Ommon Stock Issued (201) 280-251 23,987,800 23,987,800 23,987,800 23,987,800 23,987,800 24,9			(2) A Resubmission	08/30/20	021	end o	of2021/Q2	
Title of Account (a) (b) (c) (c) (d) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e		COMPARATIVE B	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)		
Title of Account (a) (b) (b) (c) (c) (d) (2/31) ROPRIETARY CAPITAL (b) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Line						Prior Year	
(a) (b) (c) (d) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	No.			Ref.	End of Qua	arter/Year		
ROPRIETARY CAPITAL ommon Stock Issued (201) 250-251 23,987,800 23,987,800 23,987,800 20,3987,800 250-251 145,602 160 160 160 160 160 160 160								
common Stock Issued (201) 260-251 23,987,800 29,987,800 referend Stock Issued (204) 250-261 145,602 145,602 apital Stock Subscribed (202,005) 0 0 0 tock Liability for Conversion (203, 208) 0 0 0 remision on Capital Stock (207) 0 0 0 ther Paid-In Capital (208-211) 253 0 0 stallments Received on Capital Stock (212) 252 0 0 ess.) Discount on Capital Stock (213) 254 0 0 ess.) Discount on Capital Stock (213) 254 0 0 ess.) Discount on Capital Stock (213) 254 0 0 ess.) Capital Stock Expense (214) 254b 0 0 ess.) Capital Stock (217) 255 118-119 7-4,160,881 7-2,252,888 nappropriated Undistributed Subsidiary Earnings (216.1) 118-119 7-4,60,881 7-2,252,888 nappropriated Undistributed Subsidiary Earnings (216.1) 118-119 7-4,60,081 7-2,252,888 nappropriated Undistributed Subsidiary Earnings	_			(b)	(0	;)	(d)	
referred Stock Issued (204) apital Stock Subscribed (202, 205) tock Lability for Conversion (203, 206) tock Lability for Conversion (203, 206) to 0 0 0 conversion (203, 206) conversion (203, 206) conversion on Capital Stock (207) ternium on Capital Stock (207) ternium on Capital Stock (207) stallments Received on Capital Stock (212) assi Discount on Capital Stock (213) assi Discount on Capital Stock (214) assi Discount on Capital Stock (215) assi Discount on Capital Stock (215) assi Discount on Capital Stock (216) assi Discount on Capital Stock (217) assi Paguired Stock (217) assi Paguired Bonds (222) assi Paguired Bonds (223) assi Paguired Bonds (223) assi Paguired Premium on Long-Term Debt (225) assi Paguired Premium on Long-Term Debt (225) assi Paguired Premium on Long-Term Debt (225) assi Diagnorized Discount on Long-Term Debt-Debit (226) assi Paguired Premium on Long-Term Debt-Debit (226) assi Pa	2							
apital Stock Subscribed (202, 205) 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				2003/2005 2005/200	2			
tock Liability for Conversion (203, 206) 0 0 remium on Capital Stock (207) 0 0 other Paid-In Capital (208-211) 253 0 0 stallments Received on Capital Stock (212) 252 0 0 ess) Discount on Capital Stock (213) 254 0 0 ess) Discount on Capital Stock (214) 254b 0 0 ess) Discount on Capital Stock (214) 254b 0 0 ess) Discount on Capital Stock (217) 256-261 0 0 ess) Reaquired Capital Stock (217) 250-261 0 0 ess) Reaquired Capital Stock (217) 250-261 0 0 0 concurrent of Comprehensive Income (219) 122(a)(b) 0				250-251	-	145,602		
remium on Capital Stock (207) the Paid-In Capital (200-211) 253 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-	0		
ther Paid-In Capital (208-211) stallments Received on Capital Stock (212) 252 0 0 0 stallments Received on Capital Stock (212) 252 0 0 0 cess) Discount on Capital Stock (213) 254 0 0 cess) Discount on Capital Stock (213) 254 0 0 cess) Discount on Capital Stock (213) 254 0 0 cess) Discount on Capital Stock (214) 254b 0 0 cess) Capital Stock Expense (214) 254b 0 0 254b 0 0 cess) Capital Stock Expense (214) 118-119 -74,160,881 -72,252,689 nappropriated Undistributed Subsidiary Earnings (216.1) 118-119 -74,160,881 -72,252,689 100 0 0 100 0 0 100 0 0 0 101 0 0 0 0						0		
stallments Received on Capital Stock (212) 252 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7			253		0		
ess) Discourt on Capital Stock (213) 254 0 0 ess) Capital Stock (214) 254b 0 0 ess) Capital Stock (214) 254b 0 0 ess) Rappropriated Undistributed Subsidiary Earnings (216.1) 118-119 74,160,881 72,252,689 ess) Reaquired Capital Stock (217) 250-251 0 0 0 council and Companies of Capital Stock (217) 250-251 0 0 0 council and Companies of Capital Stock (217) 250-251 0 0 0 council and Companies (218) 122(a)(b) 0 0 0 Obded Text Debt Capital (lines 2 through 15) 24,642,746 24,643,730 24,642,746 24,643,730 Donds (221) 256-257 0	8							
cess) Capital Stock Expense (214) 254b 0 0 etalined Earnings (215, 215.1, 216) 118-119 -74,160,881 -72,252,689 nappropriated Undistributed Subsidiary Earnings (216.1) 118-119 74,670,225 72,763,017 ess) Reaquired Capital Stock (217) 250-251 0 0 loncorporate Proprietorship (Non-major only) (218) 0 0 communidated Other Comprehensive Income (219) 122(a)(b) 0 otal Proprietary Capital (lines 2 through 15) 24,642,746 24,643,730 NMG-TERM DEBT 0 0 onds (221) 256-257 0 0 ess) Reaquired Bonds (222) 256-257 0 0 divances from Associated Companies (223) 256-257 0 0 twances from Associated Companies (223) 256-257 0 0 twances from Debt (249) 256-257 0 0 0 namoritized Premium on Long-Term Debt (225) 256-257 0 0 0 ass) Unamoritized Discount on Long-Term Debt-Debt (125) 0 0 0 0 </td <td>9</td> <td></td> <td></td> <td></td> <td> </td> <td>0</td> <td></td>	9				 	0		
etained Earnings (215, 215.1, 216) 118-119	10	(Less) Capital Stock Expense (214)				0		
nappropriated Undistributed Subsidiary Earnings (216.1)					-7	4 160 881		
Sess Reaquired Capital Stock (217) 250-251 0 0 0 0 0 0 0 0 0			ngs (216.1)					
Denocroprate Proprietorship (Non-major only) (218)		(Less) Reaquired Capital Stock (217)			<u> </u>	0		
122(a)(b) 0 0 0 0 0 0 0 0 0	14	Noncorporate Proprietorship (Non-major only)	(218)		1	0		
otal Proprietary Capital (lines 2 through 15) 24,642,746 24,643,730 ONG-TERM DEBT 0 0 onds (221) 256-257 0 0 dess) Reaquired Bonds (222) 256-257 0 0 divances from Associated Companies (223) 256-257 0 0 their Long-Term Debt (224) 256-257 0 0 namortized Premium on Long-Term Debt (225) 0 0 ess) Unamortized Discount on Long-Term Debt-Debit (226) 0 0 oss) Unamortized Discount on Long-Term Debt-Debit (226) 0 0 ess) Unamortized Discount on Long-Term Debt-Debit (226) 0 0 osal Long-Term Debt (lines 18 through 23) 0 0 THER NONCURRENT LIABILITIES 0 0 obligations Under Capital Leases - Noncurrent (227) 0 0 comunilated Provision for Property Insurance (228.1) 0 0 comunilated Provision for Property Insurance (228.1) 0 0 comunilated Provision for Pensions and Benefits (228.3) 9,100,062 8,505,797 comunilated Provision for Pensions and Bene	15	Accumulated Other Comprehensive Income (21	9)	122(a)(b)		0		
DNG-TERM DEBT	16	Total Proprietary Capital (lines 2 through 15)			2	4,642,746		
256-257	17	LONG-TERM DEBT					1,-,-1,	
Section Sect	18	Bonds (221)		256-257		0	0	
ther Long-Term Debt (224) 256-257 0 0 0 namortized Premium on Long-Term Debt (225) 256-257 0 0 0 namortized Premium on Long-Term Debt (225) 256-257 0 0 0 256-257 0 0		(Less) Reaquired Bonds (222)		256-257		0		
ther Long-Term Debt (224) namortized Premium on Long-Term Debt (225) namortized Premium on Long-Term Debt (226) otal Long-Term Debt (lines 18 through 23) THER NONCURRENT LIABILITIES oligations Under Capital Leases - Noncurrent (227) ocumulated Provision for Property Insurance (228.1) ccumulated Provision for Property Insurance (228.2) ocumulated Provision for Injuries and Damages (228.2) ccumulated Provision for Property Insurance (228.3) ccumulated Provision for Property Insurance (228.4) ccumulated Provision for Rate Refunds (229) ccumulated Provision for Rate Refunds (230) ccumulated Provision of Derivative Instrument Liabilities ocumulated Provision of Derivative Instrument Liabilities - Hedges set Retirement Obligations (230) otal Other Noncurrent Liabilities (lines 26 through 34) property Insurance (231) ocumulated Provision of Accrued Liabilities (lines 26 through 34) property Insurance (231) ocumulated Provision of Derivative Instrument Liabilities (lines 26 through 34) property Insurance (231) ocumulated Provision of Derivative Instrument Liabilities - Hedges ocumulated Provision of Derivative Instrument Liabilities (lines 26 through 34) property Insurance (231) ocumulated Provision of Derivative Instrument Liabilities (lines 26 through 34) property Insurance (231) ocumulated Provision of Derivative Instrument Liabilities (lines 26 through 34) property Insurance (231) ocumulated Provision for Rate Refunds (231) ocumulated Provision for Rate Refunds (232) property Insurance (233) ocumulated Provision for Rate Refunds (234) derivative Insurance (234) ocumulated Provision for Rate Refunds (236) ocumulated Provision for Rate Refunds (238) ocumulated Provision for Rate Refunds (238) ocumulated Provision for Rate Refunds (238) ocumulated Provision for Rate Refunds (228) ocumulated Provision for Rate Refunds (238) ocumulated Provision fo				256-257		0		
ess) Unamortized Discount on Long-Term Debt-Debit (226) 0 0 otal Long-Term Debt (lines 18 through 23) 0 0 THER NONCURRENT LIABILITIES 0 0 bigliations Under Capital Leases - Noncurrent (227) 0 0 commulated Provision for Property Insurance (228.1) 0 0 commulated Provision for Injuries and Damages (228.2) 0 0 commulated Provision for Pensions and Benefits (228.3) 9,100,062 8,505,797 commulated Provision for Rate Refunds (229) 0 0 commulated Provision for Rate Refunds (229) 0 0 ong-Term Portion of Derivative Instrument Liabilities 0 0 ong-Term Portion of Derivative Instrument Liabilities - Hedges 0 0 oset Retirement Obligations (230) 0 0 otal Other Noncurrent Liabilities (lines 26 through 34) 9,100,062 8,505,797 JRRENT AND ACCRUED LIABILITIES 0 0 otes Payable (231) 0 0 counts Payable (232) 77,330 92,370 otes Payable to Associated Companies (234) 45,131,102 9,64		Other Long-Term Debt (224)		256-257		0		
obtal Long-Term Debt (lines 18 through 23) 0 0 THER NONCURRENT LIABILITIES 0 0 Digations Under Capital Leases - Noncurrent (227) 0 0 Commulated Provision for Property Insurance (228.1) 0 0 Commulated Provision for Injuries and Damages (228.2) 0 0 Commulated Provision for Pensions and Benefits (228.3) 9,100,062 8,505,797 Commulated Miscellaneous Operating Provisions (228.4) 0 0 Commulated Provision for Rate Refunds (229) 0 0 Commulated Provision for Rate Refunds (229) 0 0 Comp.Term Portion of Derivative Instrument Liabilities 0 0 Ong.Term Portion of Derivative Instrument Liabilities - Hedges 0 0 State (Identifications) 0 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td>						0	0	
THER NONCURRENT LIABILITIES			bt-Debit (226)			0	0	
Digations Under Capital Leases - Noncurrent (227)						0	0	
Commulated Provision for Property Insurance (228.1)								
Commulated Provision for Injuries and Damages (228.2)						0	0	
Secural lated Provision for Pensions and Benefits (228.3) 9,100,062 8,505,797			the state of the s			0	0	
Commutated Miscellaneous Operating Provisions (228.4)						0		
Commutated Provision for Rate Refunds (229) 0 0 0 0 0 0 0 0 0								
Supplement Sup			IS (228.4)			0		
Supplement Derivative Instrument Liabilities - Hedges Desire Retirement Obligations (230) Detail Other Noncurrent Liabilities (lines 26 through 34) 9,100,062 8,505,797			nilitiae			0		
Seet Retirement Obligations (230) 0 0 0					-	0		
State Other Noncurrent Liabilities (lines 26 through 34) 9,100,062 8,505,797			miles Fledges		 	0		
URRENT AND ACCRUED LIABILITIES			ah 34)			9 100 063		
Cocounts Payable (232) 77,330 92,370 Otes Payable to Associated Companies (233) 0 0 Cocounts Payable to Associated Companies (234) 45,131,102 9,643,562 Instrumer Deposits (235) 0 0 Instrumer Deposits (236) 262-263 -2,930 1,877 Instrumer Deposits (237) 0 0 Instrumer Deposits (238) 0 0 Instrumer Deposits (239) 0 Instrumer Deposits (239) 0 0 Instrumer Deposits (239) 0 0 Instrumer Deposits (239) 0 Instrumer Deposits (CURRENT AND ACCRUED LIABILITIES	g.: 0.1,			9,100,002	0,505,797	
200		Notes Payable (231)			 	0	0	
otes Payable to Associated Companies (233) 0 0 ocounts Payable to Associated Companies (234) 45,131,102 9,643,562 ustomer Deposits (235) 0 0 oxes Accrued (236) 262-263 -2,930 1,877 cerest Accrued (237) 0 0 0 vidends Declared (238) 0 0 0 otured Long Term Debt (239) 0 0 0	_	Accounts Payable (232)				77 330		
System S	39	Notes Payable to Associated Companies (233)				77,000	92,370	
Section Sect	40	Accounts Payable to Associated Companies (23	34)		4	5.131.102	9 643 562	
rerest Accrued (237) 0 0 vidends Declared (238) 0 0 output Long Term Debt (239)	41	Customer Deposits (235)				0	0,010,002	
rerest Accrued (237) orderest Accrued (238) orderest Accrued (238) orderest Accrued (238) orderest Accrued (238)	42	Taxes Accrued (236)		262-263		-2,930	1.877	
otured Long Term Dobt (230)	43	Interest Accrued (237)					0	
atured Long-Term Debt (239) 0 0		Dividends Declared (238)			0	0		
	45	Matured Long-Term Debt (239)			0	0		
	44						0	

Nam	e of Respondent	This Report is:	Date of R		Year/	Year/Period of Report		
Vermo	ont Electric Power Company, Inc.	(1) X An Original		(mo, da,	8.3		months and	
	2 2 Francisco	(2) A Resubmis	sion	08/30/20	21	end c	of2021/Q2	
	COMPARATIVE B	ALANCE SHEET (LIAE	BILITIES	AND OTHE	R CREDI	T(S)ntinued	1)	
Line					Curren		Prior Year	
No.	T:H= -5.0			Ref.	End of Qua		End Balance	
	Title of Account (a)			Page No.	Bala		12/31	
46	Matured Interest (240)			(b)	(с		(d)	
47	Tax Collections Payable (241)					0.755	0	
48	Miscellaneous Current and Accrued Liabilities (242)				9,755 2,625,167	649	
49	Obligations Under Capital Leases-Current (243)				2,025,167	3,471,482		
50	Derivative Instrument Liabilities (244)					0	0	
51	(Less) Long-Term Portion of Derivative Instrum				0	0		
52	Derivative Instrument Liabilities - Hedges (245)					0	0	
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities-Hedges				0	0	
54	Total Current and Accrued Liabilities (lines 37 tl			-	4	7,840,424	13,209,940	
55	DEFERRED CREDITS					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10,200,040	
56	Customer Advances for Construction (252)					0	0	
57	Accumulated Deferred Investment Tax Credits	255)		266-267		19,832	19,832	
58	Deferred Gains from Disposition of Utility Plant	(256)				0	0	
59	Other Deferred Credits (253)			269		0	0	
60	Other Regulatory Liabilities (254)			278		7,885,542	7,885,542	
61	Unamortized Gain on Reaquired Debt (257)					0	0	
62	Accum. Deferred Income Taxes-Accel. Amort.(2			272-277		0	0	
63	Accum. Deferred Income Taxes-Other Property	(282)			1	4,686,866	14,485,885	
64	Accum. Deferred Income Taxes-Other (283)					0	0	
65	Total Deferred Credits (lines 56 through 64)				2	2,592,240	22,391,259	
66	TOTAL LIABILITIES AND STOCKHOLDER EQ	JITY (lines 16, 24, 35, 54 ar	nd 65)		10	4,175,472	68,750,726	
FER	C FORM NO. 1 (rev. 12-03)	Page 113						

	1	his Report Is: 1) X An Origin	al	Dat (Mo	e of Report , Da, Yr)	Year/Period	** ****
Vern	iont Electric Power Company Inc	2) A Resubn			30/2021	End of	2021/Q2
		STATEME	NT OF IN	COME		!	
Quart							
1. Re	port in column (c) the current year to date balance. C	olumn (c) equals	the total o	f adding the data	in column (g) plu	s the data in colu	mn (i) plus the
uata i 2. Ent	n column (k). Report in column (d) similar data for the ter in column (e) the balance for the reporting quarter	and in column (f)	the balan	ation is reported ce for the same	in the annual fillh	g only. d for the prior yea	ır
3. Re	port in column (g) the quarter to date amounts for ele	ectric utility functio	n; in colur	nn (i) the quarter	to date amounts	for gas utility, and	l in column (k)
the qu	uarter to date amounts for other utility function for the	current year quar	ter.				2.5
	port in column (h) the quarter to date amounts for ele parter to date amounts for other utility function for the			nn (j) the quarter	to date amounts	for gas utility, and	l in column (I)
	dditional columns are needed, place them in a footno						
	al or Quarterly if applicable						
	not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues a	nd Expenses from	Litility Pla	ant Leased to Ot	hers in another u	tility columnin a si	milar mannar ta
a utilit	by department. Spread the amount(s) over lines 2 thr	u 26 as appropria	te. Includ	e these amounts	s in columns (c) a	nd (d) totals.	imilai mannei to
7. Re	port amounts in account 414, Other Utility Operating	Income, in the sa	me manne	er as accounts 4	12 and 413 above		
Line				Total	Total	Current 3 Months	Prior 3 Months
No.	*			Current Year to	Prior Year to	Ended	Ended
	Title of Account	10.00	(Ref.)	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only	Quarterly Only
	(a)		age No. (b)	(c)	(d)	No 4th Quarter (e)	No 4th Quarter (f)
1	UTILITY OPERATING INCOME		(5)	(6)	(u)	(0)	(1)
2	Operating Revenues (400)		300-301				
3	Operating Expenses						
4	Operation Expenses (401)		320-323				
5	Maintenance Expenses (402)		320-323				
	Depreciation Expense (403)		336-337				
	Depreciation Expense for Asset Retirement Costs (403.1)		336-337				
	Amort. & Depl. of Utility Plant (404-405)		336-337				
	Amort. of Utility Plant Acq. Adj. (406)		336-337				
	Amort. Property Losses, Unrecov Plant and Regulatory Study C						
	Amort. of Conversion Expenses (407)	7000 (101)					
	Regulatory Debits (407.3)						
_	(Less) Regulatory Credits (407.4)						
	Taxes Other Than Income Taxes (408.1)		262-263				
	Income Taxes - Federal (409.1)		262-263	227,346	331,934	113,682	150,403
16	- Other (409.1)		262-263	100,568		50,288	66,532
17	Provision for Deferred Income Taxes (410.1)		1, 272-277	200,980	166,292	100,498	47,622
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		1, 272-277		100,202	100,100	41,022
	Investment Tax Credit Adj Net (411.4)		266				
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 2	4)		528,894	645,061	264,468	264,557
_	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 2			-528,894	-645,061	-264,468	-264,557
A	, , , , , , , , , , , , , , , , , , , ,			320,004	540,001	204,400	-204,037
		1					

3 4 4 5 5 5 6 6 6 6 7 7 7 7 8 8 9 9 9 9 9 9 9 9	Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	rt			
Use page 122 for important notes regarding the statement of income for any account thereof. O. O've concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be nade to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected regress revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 1 of love concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate roceeding affecting revenues received or costs incurred for power or gas purchases. 2. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 3. Effer on page 122 a concise explanation of only those changes in accounting methods made during the year resulting from settlement of any rate roceeding the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. 4. Explain in a footnote if the provious year's quarter figures are different from that reported in prior reports. 5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to its inschedule. Figure 1. If the provious Year to Date (in dollars) (i	Vermont Electric Power	Company, Inc.		sion		End of2021	Q2			
Provided the properties of the protection of the provided the provided the provided to provided the provided to provided the provided to provided the provided to provided to provided to the utility's customers or which may result in material refund to the utility's customers or which may result in material refund to the utility's customers or which may result in material refund to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected he gross revenues or costs to which the contringency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. 1 disconcious explanations concerning significant mounts of any returned sender or received during the year resulting from settlement of any rate roceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts. 2. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. 3. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, related the basis of allocations and apportionments from those used in the preceding vera. Also, give the appropriate dollar effect of such changes. 4. Explain in a footnote if the previous year's quarters figures are different from that repords in prior reports. 5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to his schedule. ELECTRIC UTILITY Current Year to Date (in dollars) (in dollars) (i) 1. In a supplied to the provided the provided to the provided transport of the provided transport of the provided transport of the provided transpo										
0. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be unade to the utility of the respect to power or gas purchases. If since concise explanations concerning significant amounts paid with respect to power or gas purchases. If Give concise explanations concerning significant amounts paid with respect to power or gas purchases. If Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate recovered in the respect of power or gas purchases. If Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate received concess including the paids of the adjustments made to balance sheet, income, and expense accounts. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such any to the previous search of the major that the previous search to the concentration of the major that the previous search and the previous search that the previous search quarter's figures are different from that reported in prior reports. If the Children of the previous search quarter's figures are different from that reported in prior reports. If the children of the previous se	Llos nago 100 for impe	rtant notes reserving the st			EAR (Continued)					
Current Year to Date (in dollars) (in doll	D. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be add to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected are gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate occeeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, cluding the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to									
Current Year to Date (in dollars) (in doll										
(in dollars) No. (g) (h) (in dollars)	ELECT	SOUND CONTROL OF THE		JTILITY		OTHER UTILITY	T			
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		Previous Year to Date			Date Current Year to	Date Previous Year to Date				
1 22 3 3 3 4 4 4 5 528,894 645,061 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		18000 00000000000	ANADID INCIDENTIAL SE		(in dollars)	(in dollars)	No.			
3 4 4 55 66 77 88 9 10 11 11 12 12 13 14 227,346 331,934 14 227,346 331,934 15 100,568 146,835 166 200,980 166,292 17 18 19 19 19 20 21 22 24 528,894 645,061	(g)	(h)	(i)	(j)	(k)	(l)				
3 4 4 55 66 77 88 9 10 11 11 12 12 13 14 227,346 331,934 14 227,346 331,934 15 100,568 146,835 166 200,980 166,292 17 18 19 19 19 20 21 22 24 528,894 645,061							1			
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66							3			
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17										
8 8 9 9 9 100 100 101 11 11 12 12 12 13 13 13 13 14 14 15 15 100,568 146,835 166,292 177 178 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19										
9 9 10 10 11 11 12 12 13 13 13 14 15 15 166,292 1 17 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							7			
10							8			
11 12 13 14 227,346 331,934 15 100,568 146,835 16 200,980 166,292 177 17 18 19 20 20 21 21 22 23 24 528,894 645,061 212							9			
11 12 13 14 227,346 331,934 15 100,568 146,835 16 200,980 166,292 177 17 18 19 20 20 21 21 22 23 24 528,894 645,061 212							10			
12 13 14 227,346 331,934 100,568 146,835 200,980 166,292 17 18 19 20 21 22 23 528,894 645,061										
13 227,346 331,934 15 100,568 146,835 16 200,980 166,292 17 18 19 20 20 21 21 23 24 528,894 645,061 25										
227,346 331,934 15 100,568 146,835 16 200,980 166,292 17 18 19 20 20 20 21 21 22 23 24 528,894 645,061 25										
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100,568 146,835 16 200,980 166,292 17 18 19 20 20 21 22 23 24 528,894 645,061 25							14			
200,980 166,292 18 20 20 20 21 22 23 528,894 645,061 17 18 19 20 21 22 23 24 528,894 645,061	227,346	331,934					15			
200,980 166,292 17 18 18 20 19 20 21 21 22 23 23 528,894 645,061 25	100,568	146,835					16			
18 19 20 21 22 23 24 528,894 645,061 18 19 20 21 22 23 24 528,894 645,061	200,980	166,292								
19 20 21 22 23 24 528,894 645,061 19 20 21 22 23 24 528,894										
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21 22 23 24 528,894 645,061 21 22 23 24 25										
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528,894 645,061 25										
	528 894	645.061								
-525,054							1 1			
	-520,094	-045,001					26			

	e of Respondent nont Electric Power Company, Inc.	This F (1) (2)	X	An O	: riginal submission		(Mo	e of Report , Da, Yr) 60/2021	Year/Period End of	of Report 2021/Q2
	STA	2.0			COME FOR T	HE VEA				
Line	JIA	ATEMENT OF IN		COMETOK	TOTAL			Current 3 Months	Prior 3 Months	
No.	Title of Account (a)				(Ref.) Page No. (b)	Curren	0. 004.	Previous Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114	4)				:	-528,894	-645,061	-264,468	-264,557
28	Other Income and Deductions									Charte Silver Mail
29	Other Income									
30	Nonutilty Operating Income							* or bully provided to the		
31	Revenues From Merchandising, Jobbing and Contract Work									
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	ork (416))							
33	Revenues From Nonutility Operations (417) (Less) Expenses of Nonutility Operations (417.1)									
- 22	Nonoperating Rental Income (418)									
	Equity in Earnings of Subsidiary Companies (418.1)				119		,914,973	1 057 940	057.000	057.040
37	Interest and Dividend Income (419)				113		1,314,373	1,957,840	957,093	957,843
	Allowance for Other Funds Used During Construction (419.1	1)		_						
39	Miscellaneous Nonoperating Income (421)	.,								
40	Gain on Disposition of Property (421.1)									
41	TOTAL Other Income (Enter Total of lines 31 thru 40)					-	,914,973	1,957,840	957,093	957,843
42	Other Income Deductions									
43	Loss on Disposition of Property (421.2)									
44	Miscellaneous Amortization (425)									
45	Donations (426.1)									
46	Life Insurance (426.2)									
47	Penalties (426.3)									
48	Exp. for Certain Civic, Political & Related Activities (426.4)									
49	Other Deductions (426.5)			_						
50 51	TOTAL Other Income Deductions (Total of lines 43 thru 49) Taxes Applic. to Other Income and Deductions					DESCRIPTION OF THE PERSON OF T				
52	Taxes Other Than Income Taxes (408.2)				262-263					
	Income Taxes-Federal (409.2)				262-263					-
	Income Taxes-Other (409.2)				262-263					
	Provision for Deferred Inc. Taxes (410.2)				234, 272-277					
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)				234, 272-277					
57	Investment Tax Credit AdjNet (411.5)									
58	(Less) Investment Tax Credits (420)									
59	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58))							
	Net Other Income and Deductions (Total of lines 41, 50, 59)						,914,973	1,957,840	957,093	957,843
_	Interest Charges									
	Interest on Long-Term Debt (427)									
	Amort. of Debt Disc. and Expense (428) Amortization of Loss on Reaquired Debt (428.1)									
_		1)		-						
	Interest on Debt to Assoc. Companies (430)	'/		-						
	Other Interest Expense (431)									
	(Less) Allowance for Borrowed Funds Used During Construct	ction-Cr. ((432))						
	Net Interest Charges (Total of lines 62 thru 69)		•							
71	Income Before Extraordinary Items (Total of lines 27, 60 and	170)				1	,386,079	1,312,779	692,625	693,286
72	Extraordinary Items									
	Extraordinary Income (434)									
	()									
_	Net Extraordinary Items (Total of line 73 less line 74)									
_	Income Taxes-Federal and Other (409.3)				262-263					
	Extraordinary Items After Taxes (line 75 less line 76)						000 0==			
10	Net Income (Total of line 71 and 77)					1	,386,079	1,312,779	692,625	693,286
				- 1			- 1	1		

Name	e of Respondent	This Report Is:	Date of F	Report	Year/	Period of R	eport			
Vern	nont Electric Power Company, Inc.	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 08/30/2021		End of2021/Q				
			S 0.850.54 (8.90.889.636)	21						
		STATEMENT OF RETAINED	EARNINGS							
	not report Lines 49-53 on the quarterly vers									
	eport all changes in appropriated retained ea	arnings, unappropriated retain	ied earnings, yea	ir to date, ar	nd unappr	opriated				
	stributed subsidiary earnings for the year.									
3. E	ach credit and debit during the year should b	e identified as to the retained	earnings accour	nt in which re	ecorded (Accounts 4	433, 436			
	inclusive). Show the contra primary accour		39 595							
	tate the purpose and amount of each reserva						0.0			
	st first account 439, Adjustments to Retained	d Earnings, reflecting adjustm	ents to the openi	ng balance	of retaine	d earnings	s. Follow			
	edit, then debit items in that order.									
	how dividends for each class and series of c									
7. S	'. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.									
8. E	xplain in a footnote the basis for determining	the amount reserved or appr	opriated. If such	reservation	or approp	oriation is	to be			
recui	rent, state the number and annual amounts	to be reserved or appropriate	d as well as the t	otals eventu	ally to be	accumula	ated.			
9. It	any notes appearing in the report to stockho	lders are applicable to this sta	atement, include	them on pag	ges 122-1	23.				
			T	Curre	nt	Prev	ioue			
				Quarter/		Quarte				
			Contra Primary	Year to	, (1000 Feb.	Year to				
Line	Item		Account Affected	Balan		Bala				
No.	(a)		(b)	(c)		(d				
	UNAPPROPRIATED RETAINED EARNINGS (Ad	200 mt 216)	(8)		3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(0	9			
		ccount 216)			0.000.000		00.000.000			
	Balance-Beginning of Period			-/2	2,252,689	(68,899,860)			
	Changes									
3	Adjustments to Retained Earnings (Account 439)									
4										
5										
6										
7										
8										
9	TOTAL Credits to Retained Earnings (Acct. 439)									
10										
11										
12										
13										
14										
15	TOTAL Debits to Retained Earnings (Acct. 439)									
16	Balance Transferred from Income (Account 433 le	ess Account 418.1)			-528,894	(645,061)			
17	Appropriations of Retained Earnings (Acct. 436)				医 建设置					
18	Class B Common Stock			-	1,264,868	(1,264,868)			
	Class C Common Stock				-114,430	1	114,430)			
20	Velco Retained Earnings Dividend				111,100	1	1,000,000)			
21						1	1,000,000)			
	TOTAL Appropriations of Retained Earnings (Acc	t 436)	 	 	1,379,298	1	2,379,298)			
	Dividends Declared-Preferred Stock (Account 437				1,57 5,230		2,373,230)			
24	Dividends Bediared Freiened Stock (Account 45)		Marie Company of the State of the							
25				-						
26										
27										
28										
	TOTAL Dividends Declared Professed Charle (Ass	427)								
	TOTAL Dividends Declared-Preferred Stock (Acc				1040-1041-1041-1041					
	Dividends Declared-Common Stock (Account 438	3)								
31										
32										
33										
34										
35										
	TOTAL Dividends Declared-Common Stock (Acc									
37	Transfers from Acct 216.1, Unapprop. Undistrib. S	Subsidiary Earnings								
38	Balance - End of Period (Total 1,9,15,16,22,29,36	3,37)		-74	4,160,881	(71,924,219)			
	APPROPRIATED RETAINED EARNINGS (Accou	unt 215)								

e of Respondent	This Report Is:	Date of Re	eport		Period of Report
iont Electric Power Company, Inc.	(2) A Resubmission			End o	f2021/Q2
	STATEMENT OF RETAINED I	EARNINGS			
eport all changes in appropriated retained extributed subsidiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary account tate the purpose and amount of each reserve st first account 439, Adjustments to Retained edit, then debit items in that order. How dividends for each class and series of contract the series of contract the state and Federal incomposition in a footnote the basis for determining trent, state the number and annual amounts	arnings, unappropriated retained to identified as to the retained at affected in column (b) ation or appropriation of retained Earnings, reflecting adjustmentable at the tax effect of items shown in a part of the amount reserved or appropriated to be reserved or appropriated	earnings account ed earnings. ents to the openir account 439, Adju priated. If such it d as well as the to	t in which re ng balance of ustments to reservation of	ecorded (/ of retained Retained or appropally to be	Accounts 433, 436 d earnings. Follow l Earnings. oriation is to be accumulated.
	1	Contra Primary Account Affected	Quarter/\ Year to I Balance	Year Date	Previous Quarter/Year Year to Date Balance
(a)		(b)	(c)		(d)
				$\overline{}$	
			_74	160 891	(71,924,219
			-/4	,100,001	(71,924,218
Report only on an Annual Basis, no Quarterly		ROBAGO LA SERVICIO		THE PARTY	
Balance-Beginning of Year (Debit or Credit)				mar bridge of the	the secret is southern the deposit
Equity in Earnings for Year (Credit) (Account 418	3.1)				
(Less) Dividends Received (Debit)					
Balance-End of Year (Total lines 49 thru 52)					
t s e l	nont Electric Power Company, Inc. o not report Lines 49-53 on the quarterly verse port all changes in appropriated retained eastributed subsidiary earnings for the year. Cach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reservent first account 439, Adjustments to Retaine edit, then debit items in that order. The mow dividends for each class and series of conceptation of the parameters of the purpose and annual amounts any notes appearing in the report to stockhows any notes appearing in the report to stockhows any notes appearing in the report to stockhows any notes appearing and the report to stockhows any notes appearing the report to stockhows any notes appearing and annual amounts and notes and notes are reported to stockhows any notes appearing and notes a	nont Electric Power Company, Inc. (1) An Original A Resubmission STATEMENT OF RETAINED B on not report Lines 49-53 on the quarterly version. eport all changes in appropriated retained earnings, unappropriated retained earnings, unappropriated retained inclusive). Show the contra primary account affected in column (b) itate the purpose and amount of each reservation or appropriation of retainest first account 439, Adjustments to Retained Earnings, reflecting adjustments that order. now dividends for each class and series of capital stock. now separately the State and Federal income tax effect of items shown in a cyclain in a footnote the basis for determining the amount reserved or appropriated any notes appearing in the report to stockholders are applicable to this state the number and annual amounts to be reserved or appropriated any notes appearing in the report to stockholders are applicable to this state that the number and annual amounts are applicable to this state that the number and annual amounts are applicable to this state that the number and annual amounts are applicable to this state and Federal (Account 215.1) TOTAL Appropriated Retained Earnings (Account 215) APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 38, 47) (216.1) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit)	Annote Electric Power Company, Inc. (1) X An Original (2) A Resubmission 08/30/202	tont Electric Power Company, Inc. (1) X An Original (2) Resubmission 08/30/2021 STATEMENT OF RETAINED EARNINGS on the original changes in appropriated retained earnings, unappropriated retained earnings, year to date, an stributed subsidiary earnings for the year. ach credit and debit during the year should be identified as to the retained earnings account in which re inclusive). Show the contra primary account affected in column (b) tate the purpose and amount of each reservation or appropriation of retained earnings. It is that corder. The own dividends for each class and series of capital stock. The own separately the State and Federal income tax effect of items shown in account 439, Adjustments to retained Earnings the amount reserved or appropriated. If such reservation rent, state the number and annual amounts to be reserved or appropriated. If such reservation any notes appearing in the report to stockholders are applicable to this statement, include them on page them on the report to stockholders are applicable to this statement, include them on page them on the proposition of the propo	and Electric Power Company, Inc. (1)

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Vern	nont Electric Power Company, Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 08/30/2021	End of2021/Q2
		STATEMENT OF CASH FLO		
(1) Co	ides to be used:(a) Net Proceeds or Payments;(b)Bonds,			lentify separately such itoms as
invest	ments, fixed assets, intangibles, etc.			
(2) Int Equiva	ormation about noncash investing and financing activities alents at End of Period" with related amounts on the Balar	must be provided in the Notes to the Financ nce Sheet.	ial statements. Also provide a rec	onciliation between "Cash and Cash
(3) Op	perating Activities - Other: Include gains and losses pertain	ning to operating activities only. Gains and lo	osses pertaining to investing and f	nancing activities should be reported
in thos (4) Inv	se activities. Show in the Notes to the Financials the amountersting Activities: Include at Other (line 31) net cash outflo	unts of interest paid (net of amount capitalize w to acquire other companies. Provide a re	ed) and income taxes paid. conciliation of assets acquired wit	h liabilities assumed in the Notes to
the Fir	nancial Statements. Do not include on this statement the	dollar amount of leases capitalized per the l	JSofA General Instruction 20; inst	ead provide a reconciliation of the
	amount of leases capitalized with the plant cost.		Current Year to Date	Drovious Voor to Data
Line No.	Description (See Instruction No. 1 for E	xplanation of Codes)	Quarter/Year	Previous Year to Date Quarter/Year
	(a)		(b)	(c)
	Net Cash Flow from Operating Activities:			
	Net Income (Line 78(c) on page 117)		1,386,07	9 1,312,779
	Noncash Charges (Credits) to Income:			
	Depreciation and Depletion			
6	Amortization of			
7				
	Deferred Income Taxes (Net)		200,98	166 201
	Investment Tax Credit Adjustment (Net)		200,90	166,291
	Net (Increase) Decrease in Receivables		-34,677,67	2 -93,500
-	Net (Increase) Decrease in Inventory		-04,077,07	-93,300
	Net (Increase) Decrease in Allowances Inventory	6		
13	Net Increase (Decrease) in Payables and Accrue	d Expenses	34,630,48	-121,511
14	Net (Increase) Decrease in Other Regulatory Ass	sets		
15	Net Increase (Decrease) in Other Regulatory Lial	pilities		
16	(Less) Allowance for Other Funds Used During C	onstruction		
17	(Less) Undistributed Earnings from Subsidiary Co	ompanies	-34	2 -475
	Other (provide details in footnote):			
	Change in Accumulated Provision for Pension an	d Postretirement	594,26	-299,194
	Change in Other Assets and Liabilities		180,50	-85,548
	Equity Interest on Earnings of Associated Compa	·*/	-529,11	
100000	Net Cash Provided by (Used in) Operating Activit	ies (Total 2 thru 21)	1,785,86	8 383,480
23	Cook Flour from Investment Astriction			
	Cash Flows from Investment Activities: Construction and Acquisition of Plant (including la	and):		
	Gross Additions to Utility Plant (less nuclear fuel)			
	Gross Additions to Nuclear Fuel			
	Gross Additions to Common Utility Plant			
	Gross Additions to Nonutility Plant			
30		onstruction		
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)		
35				
	Acquisition of Other Noncurrent Assets (d)			
	Proceeds from Disposal of Noncurrent Assets (d)			
38		70		
	Investments in and Advances to Assoc. and Sub-			
40	Contributions and Advances from Assoc. and Su	bsidiary Companies		
	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
	Purchase of Investment Securities (a)			
	Proceeds from Sales of Investment Securities (a)			
70	resource from Saids of investment Securities (a)			
				1

	e of Respondent nont Electric Power Company, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 08/30/2021	Year/Period of Report End of2021/Q2
		STATEMENT OF CASH FLOV	VS	
nvestr 2) Info Equiva 3) Op n thos 4) Inv he Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, of ments, fixed assets, intangibles, etc. promation about noncash investing and financing activities alents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain activities. Show in the Notes to the Financials the amount activities: Include at Other (line 31) net cash outflown ancial Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	must be provided in the Notes to the Financince Sheet. ning to operating activities only. Gains and lose unts of interest paid (net of amount capitalized we to acquire other companies. Provide a rec	al statements. Also provide a records sees pertaining to investing and find) and income taxes paid. Onciliation of assets acquired with	nciliation between "Cash and Cash ancing activities should be reported liabilities assumed in the Notes to
Line No. Description (See Instruction No. 1 for Explanation of Codes) (a) Current Year to Date Quarter/Year Quarter Quarter/Year (b) (c)				
46	Loans Made or Purchased			(-)
47	Collections on Loans			
	Net (Increase) Decrease in Cash Surrender Value	e of Life Insurance	-398,677	2,008,357
	Net (Increase) Decrease in Receivables			
	Net (Increase) Decrease in Inventory			
	Net (Increase) Decrease in Allowances Held for S			
	Net Increase (Decrease) in Payables and Accrue	d Expenses		
53	Other (provide details in footnote):			
54				
55				
_	Net Cash Provided by (Used in) Investing Activities	es		
57	Total of lines 34 thru 55)		-398,677	2,008,357
58				
	Cash Flows from Financing Activities:			
	Proceeds from Issuance of:			
	Long-Term Debt (b)			
	Preferred Stock			
	Common Stock			
	Other (provide details in footnote):			
65	N. I. T. B. I. (.)			
	Net Increase in Short-Term Debt (c)	TO COMPANY OF THE PARTY OF THE		
	Other (provide details in footnote):			
68 69				
	Cash Provided by Outside Sources (Total 61 thru	(60)		
71	Cash Provided by Cutside Sources (Total of this	109)		
	Payments for Retirement of:			
_	Long-term Debt (b)			
	Preferred Stock		-7,765	-7,765
	Common Stock		-1,379,298	-1,379,298
76	Other (provide details in footnote):		1,010,200	-1,075,290
77	Retained Earnings Dividend Lamoille County			-1,000,000
78	Net Decrease in Short-Term Debt (c)			.,,000,000
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activit	ies		
83	(Total of lines 70 thru 81)		-1,387,063	-2,387,063
84		4)		
85	Net Increase (Decrease) in Cash and Cash Equiv	valents		
86	(Total of lines 22,57 and 83)		128	4,774
87				
88	Cash and Cash Equivalents at Beginning of Perio	od	727,884	722,742
89				A TOTAL PARTY OF THE STATE OF T
90	Cash and Cash Equivalents at End of period		728,012	727,516

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Vermont Electric Power Company, Inc.	(1) X An Original (2) A Resubmission	08/30/2021	End of2021/Q2
	S TO FINANCIAL STATEMENTS	4 - F l F - 11	04.1
1. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significar any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material and on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explication contemplated, giving references to Conadjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given 5. Give a concise explanation of any retained earnestrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instruct 7. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially omitted. 8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting principations of long-term contracts; capitalization includic changes resulting from business combinations or matters shall be provided even though a significant 9. Finally, if the notes to the financial statements applicable and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data	rding the Balance Sheet, Statement was, or any account thereof. Classifut where a note is applicable to more that contingent assets or liabilities excee involving possible assessment of mount initiated by the utility. Give a plain the origin of such amount, delarmission orders or other authorizatereof. The eacquired Debt, and 257, Unamort of these items. See General Instructionings restrictions and state the amount of the expondent company appearing the respondent company appearing the respondent disclosures and upilicate the disclosures contained the provided where events subsequent expondent must include in the note ciples and practices; estimates inhered ing significant new borrowings or an dispositions. However were material to the respondent appearing to the respondent appearing to the respondent appearing to the respondent appearing to the instructions, such notes may be the substructions, such notes may be the substructions of the substructions appearing to the respondent appearing to the responden	fy the notes according to the than one statement. Astronome taxes also a brief explanation of additional income taxes also a brief explanation of this and credits during the actions respecting classification of the Uniform Synount of retained earnings on the annual report to the season as to make the integral in the most recent FEF ent to the end of the most respection of existing finial contingencies exist, the have occurred.	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. s affected by such ne stockholders are luded herein. rim information not RC Annual Report may be t recent year have occurred nce the most recently if the financial statements; nancing agreements; and e disclosure of such
SEE PAGE 123 FOR REQUIRED INFOR	RMATION.		

Name of Respondent This Report Is:				Date of Report (Mo, Da, Yr)	Yea	r/Period of Report		
Verm	ont Electric Power Company, Inc.	(1) X An Original (2) A Resubmi			End of 2021/Q2			
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES							
2. Rep 3. For	Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis.							
ine No.	ltem	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pen Liability adjusti (net amoun	ment Hedge		Other Adjustments		
	(a)	(b)	(c)	(d)		(e)		
	Balance of Account 219 at Beginning of Preceding Year							
2	Preceding Teal Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair Value							
	Total (lines 2 and 3)							
	Balance of Account 219 at End of Preceding Quarter/Year							
	Balance of Account 219 at Beginning of Current Year							
- 1	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
	Current Quarter/Year to Date Changes in Fair Value							
	Total (lines 7 and 8)							
10	Balance of Account 219 at End of Current Quarter/Year							
	Quarter/Teal							

Name of Respondent Vermont Electric Power Company, Inc. This Report Is: (1) X An Original					Date	of Report	Yea	r/Period of Report
Vermont Electric Power Company, Inc.			(1) X An Origina (2) A Resubm	This Report Is: Date of Report (1) X An Original (Mo, Da, Yr) (2) A Resubmission 08/30/2021		End of		
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					SING ACTIVITIES			
Line	Other Cash Flow		er Cash Flow	Totals for ea		Net Income (C	arried	Total
No.	Hedges Interest Rate Swaps	[Insert F	Hedges ootnote at Line 1	category of it recorded i		Forward fro Page 117, Lin		Comprehensive Income
			specify]	Account 2			0.0,	
	(f)		(g)	(h)		(i)	105 CONT. (CANADA)	(j)
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	e of Respondent nont Electric Power Company, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 08/30/2021	Year/Period of Report End of2021/Q2
	SUMMA		ID ACCUMULATED PROVISIONS	
			TIZATION AND DEPLETION	
Repoi colum	rt in Column (c) the amount for electric function, in (h) common function.	n column (d) the amount fo	r gas function, in column (e), (f), and (g)	report other (specify) and in
Line No.	Classification (a)		Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		(6)	
2	In Service			
3	Plant in Service (Classified)		360,813	360,813
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
	Completed Construction not Classified			
	Experimental Plant Unclassified			
	Total (3 thru 7)		360,813	360,813
9	Leased to Others			
	Held for Future Use Construction Work in Progress			
	Acquisition Adjustments			
	Total Utility Plant (8 thru 12)		360,813	260.942
	Accum Prov for Depr, Amort, & Depl		360,813	
	Net Utility Plant (13 less 14)		500,010	300,613
	Detail of Accum Prov for Depr, Amort & Depl			
	In Service:			
18	Depreciation		360,813	360,813
19	Amort & Depl of Producing Nat Gas Land/Land F	Right		
20	Amort of Underground Storage Land/Land Rights	3		
21	Amort of Other Utility Plant			
22	Total In Service (18 thru 21)	MU	360,813	360,813
	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25) Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)		360,813	360,813

Name of Decreadest	1 7	ti- Decedie	I But (But)	T					
Name of Respondent Vermont Electric Power Cor	mpany, Inc.	This Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 08/30/2021	Year/Period of Rep					
	SUMMARÝ C	F UTILITY PLANT AND ACCU	JMULATED PROVISIONS						
FOR DEPRECIATION. AMORTIZATION AND DEPLETION									
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line				
(d)	(e)	(f)	(g)	(h)	No.				
					1				
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Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Vermo	nt Electric Power Company, Inc.	(1) ☒ An Original	(Mo, Da, Yr)	AND Area delaboration in a contraction of the state of th
0 6000000	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(2) A Resubmission	08/30/2021	End of 2021/Q2
	ELECTRIC PLANT IN SERVICE	AND ACCUMULATED PROVIS	ION FOR DEPRECIAT	TION BY FUNCTION
1. Repo	ort below the original cost of plant in service by f	unction. In addition to Account 101, incl	lude Account 102, and Acco	ount 106. Report in column (b)
the orig	ginal cost of plant in service and in column(c) the	accumulated provision for depreciation	n and amortization by function	on.
Line		T	Plant in Service	Accumulated Depreciation
Line No.			Balance at	and Amortization
	Item		End of Quarter	Balance at End of Quarter
1	Intangible Plant		(b)	(c)
2	Steam Production Plant			
	Nuclear Production Plant			
	Hydraulic Production - Conventional			
	Hydraulic Production - Pumped Storage			
6	Other Production			
7	Transmission			
8	Distribution			
	Regional Transmission and Market Operation			
10	General		360,813	360,813
11	TOTAL (Total of lines 1 through 10)		360,813	360,813
		1		
		1		
		1		
		1		
		1		
FER	C FORM NO. 1/3-Q (REV. 12-05)	Page 208		

	e of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2021/Q2	
Vermont Electric Power Company, Inc.		(2) A Resubmission		08/30/2021		End of 2021/Q2	
	Transmis	ssion Service and Generation					
1. Re	port the particulars (details) called for concerning t					transmi	ssion service and
gener	ator interconnection studies.		2.201110		- poo	,	
	t each study separately.						
	column (a) provide the name of the study.	atural at the condition					
	column (b) report the cost incurred to perform the scolumn (c) report the account charged with the cost						
	column (d) report the account charged with the cost column (d) report the amounts received for reimbu		it end of ner	riod.			
	column (e) report the account credited with the rein						
Line		Costs Incurred During			Reimburser	nents	Account Credited
No.	Description	Period	Account	Charged	Received D the Perio	uring od	With Reimbursement
	(a)	(b)	(c		(d)		(e)
1	Transmission Studies	STATE OF THE STATE OF				10	
2							
3							
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19 20							
21	Generation Studies					III CONTRACTOR OF THE PARTY OF	Martin Salati del Cara de Cara de Cara
22	Generation Studies						
23							
24							
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27						-	
28							
29							
30						-	
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32					-		
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Name	e of Respondent	This Report Is:	Date of	Report	Year/Period of Report	_
Vermont Electric Power Company, Inc.		(1) X An Original (2) A Resubmission		n (Yr) 0/2021	End of 2021/Q2	
	Transmis	sion Service and Generatio	n Interconnection St	udy Costs		_
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.						
Line No.		Costs Incurred During	lorning the study.	Reimburser Received D	ments Ouring Account Credited	
140.	Description (a)	Period (b)	Account Charged (c)	the Peri	od With Reimburseme	
1	Transmission Studies				(6)	
2						
3						
4						_
5						
6						
7						
8						
9						
10						
11						
13						
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19						_
20						-
21	Generation Studies					
22						GN/
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33				+		_
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35				-		4
36				+		\dashv
37						\dashv
38						\dashv
39						\dashv
40						\dashv
				1		\dashv

Nam	e of Respondent	T				
	nont Electric Power Company, Inc.	This Report Is: (1) X An Original (2) A Resubmiss	ion	Date of Report (Mo, Da, Yr) 08/30/2021	Year/Per End of	riod of Report 2021/Q2
	0.	THER REGULATORY A				
2. Mi by cl	eport below the particulars (details) called for inor items (5% of the Balance in Account 182 asses. or Regulatory Assets being amortized, show p	concerning other reg	ulatory assets, ir amounts less th	cluding rate ord	er docket numbe nich ever is less)	er, if applicable. , may be grouped
Line	Description and Purpose of	Balance at Beginning		CRE	EDITS	Balance at end of
No.	Other Regulatory Assets	of Current		Written off During the	Written off During	Current Quarter/Year
	T .	Quarter/Year		Quarter /Year Account	the Period Amount	
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Pension OCI	13,289,563				13,289,563
2						
3	AFUDC Allowance for Funds Used During Construction	1,195,321				1,195,321
4						
5						
6						
7						
8						
9						
10						
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12						
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14						
15						
16						
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42						
43						
44	TOTAL:	14,484,884	0		0	14,484,884
	2 PODR, COD. 35 PODR	. 1, 10 1,004	<u> </u>		0	14,404,004
				. 1		

Name of Respondent		This Report Is: (1) X An Original		1 (IVIO 1)2 Yr)		eriod of Report
Verr	nont Electric Power Company, Inc.	(2) A Resubmission		08/30/2021	End of	2021/Q2
		HER REGULATORY				
appi 2. M by cl	eport below the particulars (details) called for icable. inor items (5% of the Balance in Account 254 lasses.	at end of period, or	r amounts les			
3. FC	or Regulatory Liabilities being amortized, show				T	1
Line	Description and Purpose of	Balance at Begining of Current	"	EBITS		Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Postretirement	266,501				266,501
2						
	Tax Reform	7,615,239				7,615,239
4						
	ITC - Federal	2,636				2,636
6	ITC - State					
8	TTC - State	1,166				1,166
9						
10						
11						
12						
13						
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26 27						
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40						
41	TOTAL	7,885,542				7,885,542
						1,000,042

	e of Respondent nont Electric Power Company, Inc.	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2021/Q2	
	(20 B)	(2) A Resubmission	08/30/2021	(100.2025) 3741	
2. Re 3. Re for bill each i 4. If ir	e following instructions generally apply to the annual versical to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each generated by the counted for each generated by the columns (c), accesses or decreases from previous period (columns (c), accesses amounts of \$250,000 or greater in a footnote for accesses.	required in the annual version of these pag nt, and manufactured gas revenues in total. sis of meters, in addition to the number of fla group of meters added. The -average numb	ata in columns (c), (e), (f), and (g) es. at rate accounts; except that where er of customers means the average	e separate meter readings are added ge of twelve figures at the close of	
Line No.	Title of Acce		Operating Revenues Yea to Date Quarterly/Annual	. 5	
1	Sales of Electricity (a)		(b)	(c)	
2	(440) Residential Sales				
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)				
5	Large (or Ind.) (See Instr. 4)				
6	(444) Public Street and Highway Lighting				
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers				
11	(447) Sales for Resale				
12	TOTAL Sales of Electricity				
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds				
15	Other Operating Revenues				
16	(450) Forfeited Discounts				
17	(451) Miscellaneous Service Revenues				
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property				
	(455) Interdepartmental Rents				
	(456) Other Electric Revenues				
	(456.1) Revenues from Transmission of Electricit	ty of Others			
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues			2	
25	70711 011 0				
-	TOTAL Clastic Operation Revenues				
21	TOTAL Electric Operating Revenues				

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repor	t 1	
Vermont Electric Power Company, Inc.		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 08/30/2021	End of 2021/Q2		
			ECTRIC OPERATING REVENUES (Account 400)				
 Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.) See pages 108-109, Important Changa. For Lines 2,4,5,and 6, see Page 304 Include unmetered sales. Provide de 	is not generally greater ges During Period, for in for amounts relating to ι	than 1000 Kw of demand. portant new territory adde unbilled revenue by accour	(See Account 442 d and important ra	2 of the Uniform System o	Large or Industrial) regularly used by f Accounts. Explain basis of classif	y the cation	
A CONTRACTOR OF THE CONTRACTOR	WATT HOURS SOLI)		AVG.NO. CUSTON	MERS PER MONTH	Line	
Year to Date Quarterly/Annual	Amount Previous y	ear (no Quarterly)	Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.	
(d)	(e)		(f)	(g)		
						1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
			110000000000000000000000000000000000000			9	
						10	
						11	
						12	
						13	
						14	
Line 12, column (b) includes \$	0	of unbilled revenues					
Line 12, column (d) includes	0	MWH relating to unb	illed revenues				
Annual Control of Cont		3					
						- 1	

	ne of Respondent mont Electric Power Company, Inc.	This Report Is: (1) X An Original (2) A Resubmiss	his Report Is: Date of (Mo, D. 2)		a, Yr) End o		r/Period of Report of 2021/Q2	
	REGIONA	AL TRANSMISSION SER	VICE REVENU	ES (Accou	nt 457.1)			
1. T etc.)	The respondent shall report below the revenu operformed pursuant to a Commission appro	ue collected for each se oved tariff. All amounts	ervice (i.e., co s separately b	ntrol area	administration be detailed be	n, market elow.	administration,	
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance a Quarte (c)	er 2	Balance at Quarter (d)	End of	Balance at End of Year (e)	
1								
3								
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43								
44								
45								
46	TOTAL							

Nam	e of Respondent	Date	of Report	Year/Period of Report		
Verr	nont Electric Power Company, Inc.	(1)	An Original	(Mo,	Da, Yr)	End of 2021/Q2
		(2)	A Resubmission)/2021	NEUTION EXTENSE
Pone			POWER SUPPLY EXPENSES, TR			
repor	rt Electric production, other power supply expense ting period.	s, tra	ansmission, regional control and m	narket ope	eration, and distrib	ution expenses through the
,	<u> </u>					
	Acco	unt				Year to Date
Line						Quarter
No.	(a	•				(b)
1	1. POWER PRODUCTION AND OTHER SUPPL	Y EX	PENSES		7 TO 10 10 10 10 10 10 10 10 10 10 10 10 10	
2	Steam Power Generation - Operation (500-509)					
3	Steam Power Generation - Maintenance (510-51	5)				
4	Total Power Production Expenses - Steam Power					
5	Nuclear Power Generation - Operation (517-525)					
6	Nuclear Power Generation - Maintenance (528-5	32)				
7	Total Power Production Expenses - Nuclear Power	er				
8	Hydraulic Power Generation - Operation (535-540).1)				
9	Hydraulic Power Generation – Maintenance (541-	545.	1)			
10	Total Power Production Expenses – Hydraulic Po	wer				
11	Other Power Generation - Operation (546-550.1)					
12	Other Power Generation - Maintenance (551-554.	1)				
13	Total Power Production Expenses - Other Power					
14	Other Power Supply Expenses					
15	Purchased Power (555)					
16	System Control and Load Dispatching (556)					
17	Other Expenses (557)					
18	Total Other Power Supply Expenses (line 15-17)					
19	Total Power Production Expenses (Total of lines 4	1, 7,	10, 13 and 18)			
20	2. TRANSMISSION EXPENSES					
21	Transmission Operation Expenses					
22	(560) Operation Supervision and Engineering					
23						
24	(561.1) Load Dispatch-Reliability					
25	(561.2) Load Dispatch-Monitor and Operate Trans	miss	sion System			
	(561.3) Load Dispatch-Transmission Service and					
	(561.4) Scheduling, System Control and Dispatch					
	(561.5) Reliability, Planning and Standards Develo					
-	(561.6) Transmission Service Studies					
30	(561.7) Generation Interconnection Studies					
31	(561.8) Reliability, Planning and Standards Develo	pme	ent Services			
_	(562) Station Expenses					
33	(563) Overhead Line Expenses					
34	(564) Underground Line Expenses					
35	(565) Transmission of Electricity by Others					
36	(566) Miscellaneous Transmission Expenses					
37	(567) Rents					
38	(567.1) Operation Supplies and Expenses (Non-M	ajor)				

warne	e of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Verm	nont Electric Power Company, Inc.	(2) A Resubmission	08/30/2021	End of2021/Q2
	ELECTRIC PRODUCTION, OTH	ER POWER SUPPLY EXPENSES,		TRIBUTION EXPENSES
Reno	rt Electric production, other power supply expense			
	ting period.	o, transmission, regional control and	market operation, and dist	inducti expenses through the
	Acco	ount	T T	Year to Date
Line				Quarter
No.	(8	a)		(b)
39	TOTAL Transmission Operation Expenses (Lines	s 22 - 38)		
40	Transmission Maintenance Expenses			
41	(568) Maintenance Supervision and Engineering			
42	(569) Maintenance of Structures			
43	(569.1) Maintenance of Computer Hardware			
44	(569.2) Maintenance of Computer Software			
45	(569.3) Maintenance of Communication Equipme			
46	(569.4) Maintenance of Miscellaneous Regional	Transmission Plant		
47	(570) Maintenance of Station Equipment			
48	(571) Maintenance Overhead Lines			
49	(572) Maintenance of Underground Lines			
50	(573) Maintenance of Miscellaneous Transmission	n Plant		
51	(574) Maintenance of Transmission Plant			
52	TOTAL Transmission Maintenance Expenses (Li	nes 41 - 51)		
53	Total Transmission Expenses (Lines 39 and 52)			
54	3. REGIONAL MARKET EXPENSES			
55	Regional Market Operation Expenses			
56	(575.1) Operation Supervision			
57	(575.2) Day-Ahead and Real-Time Market Facility	ation		
58	(575.3) Transmission Rights Market Facilitation			
59	(575.4) Capacity Market Facilitation			
60	(575.5) Ancillary Services Market Facilitation			
61	(575.6) Market Monitoring and Compliance			
62	(575.7) Market Facilitation, Monitoring and Comp	liance Services		
63	Regional Market Operation Expenses (Lines 55 -	62)		
64	Regional Market Maintenance Expenses			
65	(576.1) Maintenance of Structures and Improvement	nents		
66	(576.2) Maintenance of Computer Hardware			
67	(576.3) Maintenance of Computer Software			
68	(576.4) Maintenance of Communication Equipme	ent		
69	(576.5) Maintenance of Miscellaneous Market Op	peration Plant		
70	Regional Market Maintenance Expenses (Lines 6	55-69)		
71	TOTAL Regional Control and Market Operation I	Expenses (Lines 63,70)		
72	4. DISTRIBUTION EXPENSES			
73	Distribution Operation Expenses (580-589)			
74	Distribution Maintenance Expenses (590-598)			
75	Total Distribution Expenses (Lines 73 and 74)			

Nam	e of Respondent	Date of Report	Year/Period of Report	
Vern	nont Electric Power Company, Inc.	This Report Is: (1) X An Original	(Mo, Da, Yr)	End of 2021/Q2
		(2) A Resubmission	08/30/2021	
		COUNTS, SERVICE, SALES, ADMIN		
Repo	rt the amount of expenses for customer accounts,	service, sales, and administrative and	general expenses year to	date.
	Acc			
Line	Acci	Sunt		Year to Date
No.	(6			Quarter
1	(901-905) Customer Accounts Expenses	1)		(b)
2	(907-910) Customer Service and Information Exp			
3	(911-917) Sales Expenses	benses		
4	8. ADMINISTRATIVE AND GENERAL EXPENSE	-0		
5	Operations			
6				
	920 Administrative and General Salaries			
7	921 Office Supplies and Expenses	72 0		
8	(Less) 922 Administrative Expenses Transferre	ed-Credit		
9	923 Outside Services Employed			
10	924 Property Insurance			
11	925 Injuries and Damages			
12	926 Employee Pensions and Benefits			
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses			
15	(Less) 929 Duplicate Charges-Credit			
16	930.1General Advertising Expenses			
17	930.2Miscellaneous General Expenses			
18	931 Rents			
19	TOTAL Operation (Total of lines 6 thru 18)			
20	Maintenance			
21	935 Maintenance of General Plant	() () () () ()		
	TOTAL Administrative and General Expenses (To	otal of lines 19 and 21)		
				1
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	ne of Respondent mont Electric Power Company, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 08/30/2021	Year/Period of F End of 202	Report 21/Q2
	TRANSN	ISSION OF ELECTRICITY FOR OTHER CONTROL OF THE PROPERTY OF THE			
qual 2. U 3. F publ Prov any 4. In FNC Tran Rese for a	Report all transmission of electricity, i.e., who lifying facilities, non-traditional utility supplied Use a separate line of data for each distinct to Report in column (a) the company or public a lic authority that the energy was received frowide the full name of each company or public ownership interest in or affiliation the respond column (d) enter a Statistical Classification D - Firm Network Service for Others, FNS - Finsmission Service, OLF - Other Long-Term Finsmission Service, OLF - Other Long-Term Finsmission, NF - non-firm transmission service any accounting adjustments or "true-ups" for adjustment. See General Instruction for de	eeling, provided for other electric util rs and ultimate customers for the que type of transmission service involving authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or truindent has with the entities listed in a code based on the original contract firm Network Transmission Service from Transmission Service, SFP - Str., OS - Other Transmission Service at service provided in prior reporting p	ities, cooperatives, other arter. g the entities listed in conservice. Report in conservice authority that the cate name or use acrolumns (a), (b) or (c) ual terms and condition or Self, LFP - "Long-Tenort-Term Firm Point to and AD - Out-of-Period	olumn (a), (b) and olumn (b) the complete energy was delived by the conjumn. Explain in a constant of the service as firm Firm Point to Point Transmission Adjustments. Use the column of the column o	(c). pany or vered to. a footnote s follows: oint n this code
_ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of P (Footnote	Affiliation)	Statistical Classifi- cation (d)
1					
2					
3					
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6					
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32					
33					
34					
	TOTAL				

Vermont Electric Power Company, Inc. (1) X An Original (Mo, Da, Yr) 08/30/2021 End of 2021/Q2 TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling') 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the	Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Repor	†
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 486) (Continued) (Including intranscions reflected to as Weeling) nto Including intranscions reflected to a weeling into the designation for the substation, or other appropriate identification for where energy was delivered as specified in the 2014 (Including interest) (Inclu	Vermont Electric Power Company, Inc.				(Mo, Da, Yr)	and the second s	
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), serviced. 8. Report receipt and delivery locations for all single contract path, "point to point" transmissions service. In column (f), report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (f) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (f) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (f) and (j) the total megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (n) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (n) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (n) and (j) the total megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (n) must be in megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (n) and (j) the total megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in the contract. FERC Rate Point of Receipt Substation or Other Designation (n) and (j) the total megawatts or Other Designation (n) and (j) the total megawatts basis and explain. 1. TRANSFER OF ENERGY Line TRANSFER OF ENERGY Line TRANSFER OF ENERGY Line MegaWatt Hours MegaWatt Hours MegaWatt Hours MegaWatt Hours Megawatt Hours No. 1. 1 1. 2 1. 2 1. 2 1. 3 1. 3 1. 4 1. 4 1. 4 1. 4 1. 5 1. 5 1. 6 1. 6 1. 6 1. 7 1. 7 1. 7 1. 7 1. 7 1. 7 1. 7 1. 7 1. 7 1. 7 1.		TRANS	SMISSION OF ELECTRICITY	FOR OTHERS (Acco	unt 456)(Continued)		
designations under which service, as identified in column (d), is provided. 8. Report recipitant delivery locations for all single contract path, 'point to point' transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. The contract is column (h) in the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) and (j) the total megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (h) and (j) the total megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (h) and (j) the total megawatthours received and delivered. 9. FEEC Rate Schedule of (Substation or Other Designation) 9. Column (h) and (j) the total megawatthours received and delivered. 9. FEEC Rate Schedule of (Substation or Other Designation) 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawatthours received and delivered. 1. Column (h) and (j) the total megawa	5. In column	(e) identify the FFRC Rate	Schedule or Tariff Number	On separate lines	g')	odulos or controct	
Schedule of Tariff Number Couparation	designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as ide beipt and delivery locations or the substation, or other a designation for the substatic column (h) the number of modumn (h) must be in megaw	entified in column (d), is pro- for all single contract path, ppropriate identification for ion, or other appropriate ide regawatts of billing demand vatts. Footnote any deman	vided. "point to point" tran where energy was entification for wher that is specified in d not stated on a m	smission service. In co received as specified in e energy was delivered the firm transmission s	olumn (f), report the in the contract. In column as specified in the	
Schedule of Tariff Number Couparation	FERC Rate	Point of Receipt	Point of Delivery	Pilling	TRANSFER	05 500500	т
Company Comp	Schedule of	(Subsatation or Other	(Substation or Other				
1					Received (i)	Delivered	NO.
3						U/	1
4							2
5 6 7 8 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34							3
6 6 7 7 8 8 9 9 10 10 11 11 12 12 12 13 13 13 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15							4
							5
8 8 9 9 10 10 111 112 122 133 133 134 1 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16							6
9 9 10 10 10 11 11 11 11 12 12 13 13 14 14 14 15 15 15 16 16 16 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							7
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19	Sec. 100. Treatment			-			
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23 24 25 26 27 28 29 30 31 32 33 33 33 33 33 34							
24 25 26 27 28 29 30 31 32 33 33 33 33 34				-			
25 26 27 28 29 30 31 32 33 34							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Repo	ort
Vermont Electric Power Company, I	nc. (1) X An Original (2) A Resubmi	(Mo, Da, Yr)	End of 2021/Q	
	TRANSMISSION OF ELECTRICITY F (Including transactions re		nued)	_
O In column (k) through (n)				
charges related to the billing der amount of energy transferred. Ir out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explainin rendered. 10. The total amounts in column purposes only on Page 401, Line	nort the revenue amounts as shown of mand reported in column (h). In column column (m), provide the total revenue in a footnote all components of the tothe entity Listed in column (a). If reg the nature of the non-monetary sens (i) and (j) must be reported as Traces 16 and 17, respectively.	mn (I), provide revenues from elues from all other charges on bile amount shown in column (m). no monetary settlement was marttlement, including the amount an asmission Received and Transn	nergy charges related to the ills or vouchers rendered, incl Report in column (n) the tota de, enter zero (11011) in colu and type of energy or service	luding al ımn
Domand Chauses		ON OF ELECTRICITY FOR OTHER		
Demand Charges (\$)	Energy Charges (\$)	(Other Charges)	Total Revenues (\$)	Line
(k)	(ψ) (l)	(\$) (m)	(k+l+m) (n)	No
			(1)	+
			 	+-
				-
				-
			<u> </u>	10
				_
				1
				1:
				1:
				14
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				31
				32
				33
				34
0	0	0)

	ne of Respondent	This Report	ls: Original	Date of (Mo, Da		ear/Period of Report
Verr	mont Electric Power Company, Inc.	(2) A F	Resubmission	08/30/20		nd of 2021/Q2
	7			ICITY BY ISO/RTOs		
. Re	port in Column (a) the Transmission Owner receive	ring revenue fo	or the transmissi	ion of electricity by the	ISO/RTO.	
. Us	e a separate line of data for each distinct type of t	ransmission se	ervice involving	the entities listed in C	olumn (a).	
lotu	Column (b) enter a Statistical Classification code I	based on the o	riginal contractu	ual terms and conditio	ns of the service as t	ollows: FNO – Firm
ona.	ork Service for Others, FNS – Firm Network Trans -Term Firm Transmission Service, SFP – Short-Te	smission Servic	ce for Self, LFP -to-Point Transr	- Long-Term Firm Po	int-to-Point Transmis	ssion Service, OLF – Other
Othe	r Transmission Service and AD- Out-of-Period Adj	justments. Use	e this code for a	inv accounting adjustr	nents or "true-ups" fo	mission Service, OS –
epor	ting periods. Provide an explanation in a footnote	for each adjus	stment. See Ge	neral Instruction for de	efinitions of codes.	
. In	column (c) identify the FERC Rate Schedule or tal	riff Number, on	separate lines,	list all FERC rate sch	edules or contract de	esignations under which
In	ce, as identified in column (b) was provided. column (d) report the revenue amounts as shown	on hille or you	chare			
. Re	port in column (e) the total revenues distributed to	the entity liste	ed in column (a).			
ine	Payment Received by	•	Statistical	FERC Rate Schedule	Total Revenue by F	tate Total Revenue
No.	(Transmission Owner Name)		Classification	or Tariff Number	Schedule or Tarir	f
1	(a)		(b)	(c)	(d)	(e)
3						
4						
5						
6						
7						
8						
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36						
37						
38						
39						
	TOTAL					
40	TOTAL					1

Name of Respondent This Report Is: Date of Report Year/Period of Report							eriod of Report	
Vermont Electric Power Company, Inc. (1) ☒ An Original (2) ☐ A Resubmission			(Mo, Da, Yr) 08/30/2021	End of	2021/Q2			
		TRANS (I	MISSION OF		BY OTHER	S (Account 565)		
authorities, q 2. In column abbreviate if ransmission ransmission 3. In column FNS - Firm N Long-Term F Service, and 4. Report in contents demand characteristics ther charge components monetary set including the 5. Enter "TO"	Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public athorities, qualifying facilities, and others for the quarter. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, observiate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the ansmission service provider. Use additional columns as necessary to report all companies or public authorities that provided ansmission service for the quarter reported. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: NS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other one-original contractual terms and conditions of the service as follows: NS - Firm Network Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the semand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all her charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all semponents of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no one one tary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, cluding the amount and type of energy or service re							
	entries and provide ex	xplanations foll	lowing all re	quired data.				
ine	N= 3020 20044			OF ENERGY				RICITY BY OTHERS
	of Company or Public (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h)
1			(0)	(4)	(0)	(1)	(g)	(n)
2								
3					***************************************			
4								
5								
6								
7								
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9	•							
10								
11								
12								
13								
14	- Xoranosum							
15						_		
16						+		
					411.			
TOTAL								

Name of Respondent		This Report Is:	T	Date of Report	Year/Per	Year/Period of Report	
Vermont Electric Power Company, Inc.		(1) X An Origin (2) A Resubr		Date of Report (Mo, Da, Yr) 08/30/2021	End of		
	Depreciation, Depletion and Amortization of Electr	ic Plant (Accts 403,	403.1, 404, and 405)	(Except Amortizati	on of Acquisition A	djustments)	
1. Ro amo	eport the year to date amounts of depreciation rtization of acquisition adjustments for the ac	on expense, asset ecounts indicated a	retirement cost de and classified acco	preciation, deplet rding to the plant	ion and amortiza functional group	tion, except s described.	
Line No.		Depreciation Expense	Depreciation Expense for Asset Retirement	Amortization of Other Limited-Term	Amortization of Other Electric Plant		
	Functional Classification	(Account 403)	Costs (Account 403.1)	Electric Plant (Account 404)	(Account 405)	Total	
	(a)	(b)	(c)	(e)	(e)	(f)	
	Intangible Plant						
	Steam Production Plant						
	Nuclear Production Plant						
	Hydraulic Production Plant Conv						
	Hydraulic Production Plant - Pumped Storage						
	Other Production Plant						
	Transmission Plant						
	Distribution Plant						
	General Plant						
	Common Plant						
-11	TOTAL ELECTRIC (lines 2 through 10)	-					

Nam	e of Respondent	This Desert Is					
	nont Electric Power Company, Inc.	This Report Is: (1) X An Original (2) A Resubmiss	(Mo, D		Year/Period of Report End of2021/Q2		
	AN	OUNTS INCLUDED IN I	SO/RTO SETTLEMENT S				
1. Th	e respondent shall report below the details called						
for powhet	alle, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net ther a net purchase or sale has occurred. In each rately reported in Account 447, Sales for Resale,	ements. Transactions sho seller or purchaser in a gi monthly reporting period,	ould be separately netted to iven hour. Net megawatt to the hourly sale and purch	for each ISO/RT0	O administered energy mark	ret	
Line	Description of Item(s)	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at			
No.	(a)	(b)	(c)	Quarter (d)	Year (e)		
1	Energy				(0)		
2	Net Purchases (Account 555)						
3	Net Sales (Account 447)						
4	Transmission Rights						
5	Ancillary Services						
6	Other Items (list separately)						
7							
8							
9							
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42						\neg	
43							
44							
45						\neg	
46	TOTAL						

Name of Respondent Vermont Electric Power Company, Inc.			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)							
veri	mont Electric Power	Company, Inc.	(2) A Resubmission	08/30/2021	End of _	2021/Q2					
			MONTHLY PEAKS AN								
(1) (1) Report the monthl	y peak load and energy outp	out. If the respondent has two o	r more power systems which	are not physically integr	ated, furnish the					
requ	In quarter 3 report	each non- integrated system. July, August, and Septembe	In quarter 1 report January, F	ebruary, and March only. In	quarter 2 report April, M	ay, and June					
				month							
(3) F	(2) Report on column (b) by month the system's output in Megawatt hours for each month. (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.										
(4) F	(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system										
(5) F	(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.										
(0) F	teport infontiniy Peak	Hours in military time; 0100	for 1:00 AM, 1200 for 12 AM, a	and 1830 for 6:30 PM, etc.							
NAM	IE OF SYSTEM:										
Line			Monthly Non-Requirements		ONTHI V DEAK						
No.	1	Total Monthly Energy	Sales for Resale & Associated Losses		ONTHLY PEAK						
	(a)	(MWH) (b)	(C)	Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)					
1	January			` '	0						
2	February				0						
3	March				0	0					
4	Total										
5	April				0	0					
6	May				0	0					
7	June				0	0					
8	Total										
9	July				0	0					
10	August				0	0					
11	September				0	0					
12	Total										

	This Report Is: Output Date of Report (Mo, Da, Yr) End of 2021/Q2											
Ver	mont Electric P	ower Company,	Inc.			esubmission		/2021	End of2021/Q2			
	MONTHLY TRANSMISSION SYSTEM PEAK LOAD) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically											
(1) F	Report the mon	thly peak load on	the respo	ndent's	transmission sy	stem. If the res	pondent has two o	r more power sy	stems which are n	ot physically		
inte	grated, furnish t	the required infor	mation for	each no	n-integrated sy	stem.				, , ,		
(2) r (3) F	Report on Colur Report on Colur	mn (b) by month t	tne transm	nission s	ystem's peak lo	ad.	ission - system pea	als facal second of	01 (1)			
(4) F	Report on Colur	mns (e) through (j) by mont	th the sys	stem' monthly n	naximum mega	watt load by statist	ak load reported ical classification	on Column (b). Is See General In	etruction for		
the	definition of eac	ch statistical class	sification.	•	etris territoria. Establica por terra etris 🗸 - God	3	, , , , , , , , , , , , , , , , , , , ,		io. occ ocherar m	Struction for		
NAN	ME OF SYSTEM	./i-										
4711	T STOTE	T	Г							γ		
ine		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other		
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service		
	(a)	(b)	Peak	Peak	(-)	Others	Reservations	Service	Reservation			
1	January	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
	February											
	March											
	Total for Quarter 1	EXAMPLE DESCRIPTION OF THE PROPERTY OF THE PRO										
	The Assertation of the Assertati											
	April May											
												
	June	E000 1/100 miles (100	A									
	Total for Quarter 2		ı									
	July											
	August											
_	September											
	Total for Quarter 3											
	October											
_	November											
	December											
-	Total for Quarter 4											
17	Total Year to											
	Date/Year											

Name of Respondent					This Report Is:				of Report	Year/Period of Report	
Vermont Electric Power Company, Inc.				(1) X An (2) A R	Original esubmission			Da, Yr))/2021	End of 2021/Q2		
_				MONT		TRANSMISSIO	N SYSTE				
(1) [Report the mon	thly peak load on	the respo	ndent's t	transmission sy	stem. If the Re				systems which are	not physically
nte	grated, furnish t	the required infor	mation for	each no	n-integrated sy	stem.	oponden	t nas two	of more power	systems which are	not physically
2) [Report on Colu	mn (b) by month	the transm	nission s	ystem's peak lo	ad.					
3) I 4) I	Report on Colur	mn (c) and (d) the	e specified	l informa	tion for each m	onthly transmiss	sion - syst	em peak	load reported o	n Column (b).	
Colu	umn (g) are to b	e excluded from	those am	ounts rer	orted in Colum	ision usage by c ins (e) and (f)	assificati	on. Amo	ounts reported as	s Through and Out	Service in
5) /	Amounts report	ed in Column (j) t	for Total U	sage is t	he sum of Colu	imns (h) and (i).					
						, , , , ,					
1AI	NE OF SYSTEM	M:									
ine		Monthly Peak	Day of	Hour of	Imports into	Exports from	Throug	ah and	Network	Point-to-Point	Total Usage
Vo.	Month	MW - Total	Monthly	Monthly	ISO/RTO	ISO/RTO		ervice	Service Usage	Service Usage	Total Osage
			Peak	Peak							
	(a)	(b)	(c)	(d)	(e)	(f)	(9	1)	(h)	(i)	(j)
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July						<u> </u>				
10	August										
11	September										
12	Total for Quarter 3										
	October										
14	November										
15											
	Total for Quarter 4										
17	Total Year to			运动机							
1.6	Date/Year										