

## VELCO Operating Committee Meeting Minutes

Thursday, May 19, 2011

11:00 a.m.

Location: VELCO

**Committee Members present:** Ken Mason (VPPSA-LED), Ken Couture (GMP), Greg White (CVPS), Jeff Wright (VEC), Ellen Burt (Stowe), Tom Dunn (VELCO), Allen Stamp (VELCO), Hantz Presume (VELCO), Karen O'Neill (VELCO), Sandy Rowe (VELCO), Chris Dutton (VELCO), Michele Nelson (VELCO), San Nelson (VELCO).

### I. Minutes of April 28, 2011 meeting

- Minutes of the April 28 meeting were approved.

### II. Land Transfer Practices

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### III. B22 Losses

- Mr. Presume summarized reliability impact of B22 open –
- Greg White - options
  - Socialize state wide
  - Socialize load share basis – state, local (9 utilities)
  - CVPS believes it is not fair to pay all B22 losses to provide for this reliability.
  - Benefit possibly exempt Hardwick, other transmission customers
  - Mr. Dutton – Annual cost \$120K/yr, socialize 44% to CVPS, net out non-affected DU's (receive no reliability benefit)
  - Ms. Burt: look at sharing 9 utilities
  - Mr. Dunn asked that Thad provide results of analysis at the June meeting using 3% loss factor – WEC, Morrisville – invite all nine members to June OC meeting at VPPSA

### IV. Update on ISO NE VT/NH study-Hantz Presume

- Mr. Dutton's introduction focused on NW VT issues - ---PV20 driving need.
- Mr. Dutton: Not a VY in/out issue, PV20 at NY state issue (DCT), no contract with Saranac = lose baseload uit.
- Mr. Presume notes that the \$ estimate from Vermont adding other factors for consideration (longevity)
- Mr. Couture – longevity is getting traction.
- Discussion about cost of transmission options to resolve CC problems.
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- Greg White - Which NTA would be best? Need an analysis to find answer.
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### V. Telecommunications - Allen Stamp Allen.....

- Resolutions -

**VI. NERC Facilities Rating Methodology**

**VII. Other Business**