Recent VT and NE load trends

vermont electric power company



June 18, 2020

Recent Vermont load trends

- Effects of COVIS-19 and behind the meter generation
- On April 25, 2020 we had our lowest load ever recorded. 179.46 MWH
- 132 of our lowest loads ever occurred in 2020 (Most of them in April & May)



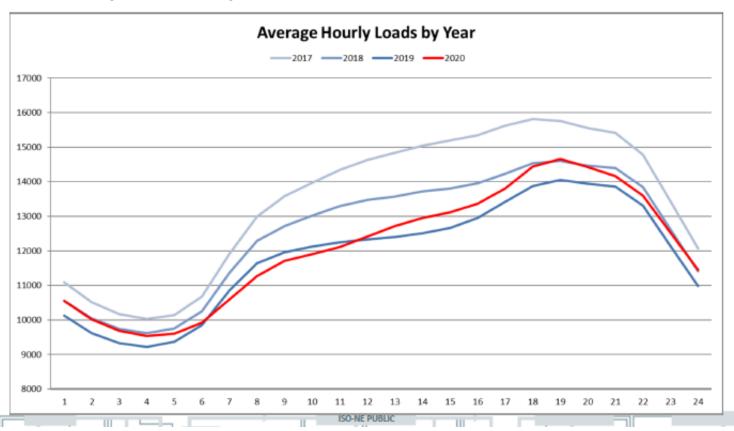
ISO-NE load trends

- Overall, June demand approximately 1% to 3% lower than normal
- Air conditioning demand has been observed to restore nearnormal peak loads
- States' plans to re-open expected to raise load toward preoutbreak
- March-May 2020 demand approximately 3% to 5% lower than normal
- Load curves have changed shape with the pandemic outbreak
- ISO is continuously evaluating trends in the load curve, paying mind to the expected differences from historical data
- Changes in load do not pose a threat to system reliability as the system is built and operated to handle fluctuations on a daily and seasonal basis



Hourly Average Loads – Early June 2020

- Actual loads are similar to prior years through first half of June
 - COVID-19 impact: slower ramps, air conditioning demand raises load back to pre-COVID peaks





Overall load observations

- Daily load shapes are different
- Lower loads getting lower
- AC Load is still present
- NE loads for Mach-May were about 7% below CELT forecast. Better than we expected
 - (March 15,722, April 14,231, May 16,555)
- Based on these recent data we are going to update our forecast for the rest of the year
- Higher NE loads are better financially for VT Transco

