

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.

**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Vermont Transco, LLC	Year/Period of Report End of: 2025/ Q2
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

FERC FORM NO. 1/3-Q (ED. 03-07)

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Vermont Transco, LLC		02 Year/ Period of Report End of: 2025/ Q2
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 366 Pinnacle Ridge Road, Rutland, VT 05701		
05 Name of Contact Person Michele Willis		06 Title of Contact Person Senior Financial Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 366 Pinnacle Ridge Road, Rutland, VT 05701		
08 Telephone of Contact Person, Including Area Code 802-770-6382	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 06/30/2025
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michele C. Nelson	03 Signature Michele C. Nelson	04 Date Signed (Mo, Da, Yr) 08/28/2025
02 Title Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Vermont Transco, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122	N/A	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a	N/A	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	N/A	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		

18	Transmission of Electricity by ISO/RTOs	331	N/A
19	Transmission of Electricity by Others	332	N/A
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	N/A
22	Monthly Peak Loads and Energy Output	399	N/A
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Stephen Kaminski resigned from the board of directors at the end of Q1 2025. Reginald Beliveau was appointed as new director at the start of Q2 2025

Name of Respondent: Vermont Transco, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	1,946,305,334	1,899,031,524	
3	Construction Work in Progress (107)	200	158,778,331	137,518,154	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,105,083,665	2,036,549,678	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	519,433,752	494,655,908	
6	Net Utility Plant (Enter Total of line 4 less 5)		1,585,649,912	1,541,893,770	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,585,649,912	1,541,893,770	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		3,277,207	2,897,105	
19	(Less) Accum. Prov. for Depr. and Amort. (122)				
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances and Environmental Credits	228			

24	Other Investments (124)			
25	Sinking Funds (125)		269,000	261,000
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,546,207	3,158,105
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		288,854	252,772
36	Special Deposits (132-134)		7,345,073	6,091,182
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		20,896,000	24,863,797
41	Other Accounts Receivable (143)		27,885	41,118
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		12,012,713	12,560,228
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	13,444,316	13,187,855
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		

51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		5,769,410	8,452,181
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			0
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		59,784,251	65,449,133
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		3,753,415	3,093,864
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	4,292,995	4,370,002
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		12,140	
77	Temporary Facilities (185)			

78	Miscellaneous Deferred Debits (186)	233	1,378,400	1,092,612
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		9,436,950	8,556,478
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,658,417,321	1,619,057,486

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSupplies

Page 110 line 48; Plant Materials and Operating Supplies (154). For purposes of the Settled Formula Rate under Attachment F of the ISO-NE OATT, the Company's account 154 balances for 2025 Q1 and Q2 includes transmission materials and supplies of \$13,325,748 and \$12,668,019, respectively.

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250			
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	710,882,935	710,882,935	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	20,782,404	19,939,612	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)		731,665,339	730,822,547	
17	LONG-TERM DEBT				
18	Bonds (221)	256	611,406,000	517,432,000	
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256			
22	Unamortized Premium on Long-Term Debt (225)				

23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		611,406,000	517,432,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		172,044	531,462
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)		172,044	531,462
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		80,747,391	128,761,453
38	Accounts Payable (232)		2,603,443	14,457,601
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		3,486,355	2,979,461
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	11,190,462	6,738,662
43	Interest Accrued (237)		6,956,822	5,816,075
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		772	437,313
48	Miscellaneous Current and Accrued Liabilities (242)		15,271,818	15,985,974
49	Obligations Under Capital Leases-Current (243)		645,133	671,736

50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		120,902,195	175,848,275
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	476,145	476,145
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	646,815	686,194
60	Other Regulatory Liabilities (254)	278	57,017,697	57,904,389
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		136,131,084	135,356,474
64	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)		194,271,742	194,423,202
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,658,417,321	1,619,057,486

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	122,856,423	119,719,469	61,204,981	59,895,922		119,719,469				
3	Operating Expenses											
4	Operation Expenses (401)	320	4,855,312	5,123,370	2,312,774	2,572,122		5,123,370				

[illegible]

[illegible]

[illegible]

[illegible]

73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		41,718,168	40,475,899	20,782,499	20,160,735						

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		19,939,612	19,178,050
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		41,718,168	40,475,899
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	LLC Member Distribution		(40,875,376)	(39,493,305)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(40,875,376)	(39,493,305)

37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		20,782,404	20,160,644
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		20,782,404	20,160,644
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	41,718,168	40,475,899
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	26,589,438	26,450,461
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Regulatory Asset	77,007	77,007
5.2	Amortization of Debt Expense	116,983	103,615
8	Deferred Income Taxes (Net)	35,701	325,871
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	4,528,545	(358,089)
11	Net (Increase) Decrease in Inventory	(256,461)	562,642
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	700,007	7,695,074
14	Net (Increase) Decrease in Other Regulatory Assets	(147,783)	
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		

18	Other (provide details in footnote):		
18.1	Net Change in Other Assets and Liabilities	(8,602)	(1,561,386)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	73,353,003	73,771,094
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(77,236,846)	(57,015,682)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(380,102)	18,040
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(77,616,948)	(56,997,642)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		

53	Other (provide details in footnote):		
53.1	Change in Bond Sinking Fund Deposits	(8,000)	(8,000)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(77,624,948)	(57,005,642)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	100,000,000	70,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	145,984,953	133,125,312
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	245,984,953	203,125,312
72	Payments for Retirement of:		
73	Long-term Debt (b)	(6,026,000)	(5,994,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Distribution of Income to Members	(40,875,376)	(39,493,305)
76.2	Debt Issuance Expense	(776,535)	(561,904)
78	Net Decrease in Short-Term Debt (c)	(193,999,015)	(173,832,604)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	4,308,027	(16,756,501)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	36,082	8,951
88	Cash and Cash Equivalents at Beginning of Period	252,772	254,735
90	Cash and Cash Equivalents at End of Period	288,854	263,686

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								40,475,899	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								41,718,168	
10	Balance of Account 219 at End of Current Quarter/Year									

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	1,897,567,196	1,897,567,196					
4	Property Under Capital Leases	913,843	913,843					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	45,588,529	45,588,529					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	1,944,069,568	1,944,069,568					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	158,778,331	158,778,331					
12	Acquisition Adjustments	2,235,766	2,235,766					
13	Total Utility Plant (8 thru 12)	2,105,083,665	2,105,083,665					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	519,433,752	519,433,752					
15	Net Utility Plant (13 less 14)	1,585,649,912	1,585,649,912					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	518,845,829	518,845,829					

19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant							
22	Total in Service (18 thru 21)	518,845,829	518,845,829					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	587,923	587,923					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	519,433,752	519,433,752					

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Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	7,937		
2	Steam Production Plant			
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional			
5	Hydraulic Production - Pumped Storage			
6	Solar Production Plant			
7	Wind Production Plant			
8	Other Renewable Production Plant			
9	Other Production			
10	Transmission	1,555,709,733	395,337,655	
11	Distribution			
12	Regional Transmission and Market Operation			
13	Energy Storage Plant			
14	General	341,849,526	123,508,174	
15	TOTAL (Total of lines 1 through 14)	1,897,567,196	518,845,829	

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	QP 1374 ISO Merrimack Battery Interconnection Study	533	186	533	186
20	Total	533		533	
21	Generation Studies				
39	Total				
40	Grand Total	533		533	

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OTHER REGULATORY ASSETS (Account 182.3)
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1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Company Wide Effort to evaluate and reduce operating costs Docket ER-14-000, Amortization period 2016-2025	115,510		401	38,503	77,007
2	Under Collection of Regional Network Service Revenues	4,215,988				4,215,988
44	TOTAL	4,331,498			38,503	4,292,995

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Tax GMP Tax Reform	50,430,444	411.1	402,577		50,027,867
2	Deferred Tax VELCO Tax Reform	6,939,325	411.1	40,768		6,898,557
3	ITC Federal VELCO	3,143	411.4			3,143
4	ITC Federal GMP	60,141	411.4			60,141
5	ITC State VELCO	1,388	411.4			1,388
6	ITC State GMP	26,602	411.4			26,602
41	TOTAL	57,461,043		443,346		57,017,697

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						

14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	1,385,703	1,543,086				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22	(456.1) Revenues from Transmission of Electricity of Others	121,470,720	118,176,383				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	122,856,423	119,719,469				
27	TOTAL Electric Operating Revenues	122,856,423	119,719,469				

Line12, column (b) includes \$ of unbilled revenues.

Line12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	
3	Steam Power Generation – Maintenance (510-515)	
4	Total Power Production Expenses - Steam Power	
5	Nuclear Power Generation – Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation – Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
10.1	Solar Generation – Operation (558.1-558.5)	
10.2	Solar Generation – Maintenance (558.6-558.12)	
10.3	Total Power Production Expenses - Solar	
10.4	Wind Generation – Operation (558.13-558.17)	
10.5	Wind Generation – Maintenance (558.18-558.24)	
10.6	Total Power Production Expenses - Wind	
10.7	Other Renewable Generation – Operation (559.1-559.5)	
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	
10.9	Total Power Production Expenses – Other Renewable	
11	Other Power Generation – Operation (546-550.1)	

12	Other Power Generation – Maintenance (551-554.1)	
13	Total Power Production Expenses - Other Power	
14	Other Power Supply Expenses	
15	(555) Purchased Power	
15.1	(555.1) Power Purchased for Storage Operations	
15.2	(555.2) Bundled Environmental Credits	
15.3	(555.3) Unbundled Environmental Credits	
16	(556) System Control and Load Dispatching	
17	(557) Other Expenses	
18	Total Other Power Supply Expenses (line 15-17)	
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	
24	(561.1) Load Dispatch-Reliability	156,464
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,228,009
26	(561.3) Load Dispatch-Transmission Service and Scheduling	14,330
27	(561.4) Scheduling, System Control and Dispatch Services	235,559
28	(561.5) Reliability, Planning and Standards Development	362,114
29	(561.6) Transmission Service Studies	112,004
30	(561.7) Generation Interconnection Studies	531
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	424,267
33	(563) Overhead Lines Expenses	78,309
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	
36	(566) Miscellaneous Transmission Expenses	

37	(567) Rents	22,838
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	2,634,425
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	962,813
42	(569) Maintenance of Structures	668,382
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,000,544
48	(571) Maintenance of Overhead Lines	1,826,924
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	4,458,663
53	Total Transmission Expenses (Lines 39 and 52)	7,093,088
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	

64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	
74	Distribution Maintenance Expenses (590-598)	
75	Total Distribution Expenses (Lines 73 and 74)	

Name of Respondent: Vermont Transco, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-917) Sales Expenses			
4	9. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries			3,901,949
7	(921) Office Supplies and Expenses			1,080,226
8	(Less) (922) Administrative Expenses Transferred-Credit			8,678,227
9	(923) Outside Services Employed			662,675
10	(924) Property Insurance			806,766
11	(925) Injuries and Damages			642,377
12	(926) Employee Pensions and Benefits			3,159,176
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses			199,953
15	(929) (Less) Duplicate Charges-Cr.			
16	(930.1) General Advertising Expenses			35,520
17	(930.2) Miscellaneous General Expenses			410,472
18	(931) Rents			
19	TOTAL Operation (Total of lines 6 thru 18)			2,220,887

20	Maintenance	
21	(935) Maintenance of General Plant	4,227,146
21.1	(935.1) Maintenance of Computer Hardware	
21.2	(935.2) Maintenance of Computer Software	
21.3	(935.3) Maintenance of Communication Equipment	
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	4,227,146
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	6,448,033

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FOOTNOTE DATA			

(a) Concept: GeneralAdvertisingExpenses

Vermont Transco, LLC is 100% transmission, therefore for purposes of the formula rate in Attachment F of the ISO New England OATT, Transmission-related General Advertising Expense equals 100% of the balance in FERC Account 930.1

(b) Concept: MiscellaneousGeneralExpenses

Details of Misc. and General Expense:	
Directors Salaries	204,896
Directors Mtg Expenses	14,373
Deutsche Bank Trustee Services	49,780
Edison Electric Institute Member Dues	139,426
External Affairs Labor	1,325
Membership Dues	672
Total	410,472

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transm Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - r transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. P explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In colui provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of perio adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary set was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	R (\$)
1	State of VT Department of Public Service	(a)	(c)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco			15			468,940			
2	Barton Village	(a)	(c)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	2	4,816	4,785	46,460			

3	City of Burlington	/d/	/d/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	26	146,209	145,042	788,835			
4	Village of Enosburg Falls Water and Light	/d/	/dd/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	3	11,296	11,211	85,365			
5	Green Mountain Power Corp	/d/	/dd/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	585	1,174,609	1,167,554	17,864,364			1
6	Village of Hardwick Electric Department	/d/	/dd/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	4	18,887	18,771	136,526			
7	Village of Hyde Park	/d/	/dd/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	3	7,176	7,125	81,032			
8	Village of Jacksonville Electric Department	/d/	/dd/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	1	3,348	3,348	19,194			
9	Village of Johnson Electric Department	/d/	/dd/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	1	6,643	6,591	33,093			
10	Village of Ludlow Electric Department	/d/	/dd/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	12	29,386	29,164	354,329			

11	Village of Lyndonville Electric Department	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	7	30,799	30,574	224,214			
12	Village of Morrisville Water and Light	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	6	17,108	17,008	180,911			
13	Village of Northfield Electric Department	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	2	15,253	15,139	71,168			
14	Village of Orleans Electric Department	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	2	7,021	6,960	48,723			
15	Village of Stowe Water and Light Department	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	17	41,803	41,495	531,608			
16	Village of Swanton	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	4	630	596	121,586			
17	Vermont Electric Cooperative	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	59	42,160	41,713	1,806,925			
18	Washington Electric Company	/d/	/ad/	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	12	12,414	12,345	363,420			

19	New Hampshire Electric Cooperative	(a) Green Mountain Power Corp.	(a) Green Mountain Power Corp.	FNO	ISO NE Inc. Transmission Markets Services Tariff	System	System	3			133,929			
20	Eversource(Public Service Company of NH)	(a) Green Mountain Power Corp.	(a) Green Mountain Power Corp.	FNO	ISO NE Inc. Transmission Markets Services Tariff	System	System	22			1,183,063			
21	Global Foundries	(a) Green Mountain Power Corp.	(a) Green Mountain Power Corp.	FNO	ISO NE Inc. Transmission Markets Services Tariff	System	System		159,473	159,454	2,041,713			
22	OATT Regional Network Service	N/A	N/A	OS	ISO NE Inc. Transmission Markets Services Tariff	N/A	N/A				91,843,169			9
23	OATT Through and Out Service	N/A	N/A	OS	ISO NE Inc. Transmission Markets Services Tariff	N/A	N/A				948,611			
24	OATT Scheduling and Dispatch	N/A	N/A	OS	ISO NE Inc. Transmission Markets Services Tariff	N/A	N/A				1,687,098			
25	Green Mountain Power Corporation	(a)	(a)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System				345,847			
26	City of Burlington Electric Department	(a)	(a)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System				60,597			
35	TOTAL							786	1,729,031	1,718,875	121,470,720			12

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FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(d) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(e) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(f) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(g) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(h) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(i) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(j) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(k) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(l) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

Holds Membership Units of Respondent
(m) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(n) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(o) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(p) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(q) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(r) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(s) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(t) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(u) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(v) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(w) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(x) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(y) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(z) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

Holds Membership Units of Respondent
(aa) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ab) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ac) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ad) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ae) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(af) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
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(ag) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ah) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ai) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(aj) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ak) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(al) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(am) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent

(an) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ao) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ap) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(aq) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(ar) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(as) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent
(at) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs
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1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
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45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								

14								
15								
16								
	TOTAL							

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2
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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant					
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant					
6	Other Production Plant					
7	Transmission Plant	18,923,399				18,923,399
8	Distribution Plant					
9	General Plant	7,666,039				7,666,039
9.1	Energy Storage Plant					
10	Common Plant-Electric					
11	TOTAL	26,589,438				26,589,438

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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43					
44					
45					
46	TOTAL				

Name of Respondent: Vermont Transco, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 06/30/2025	Year/Period of Report End of: 2025/ Q2	
Monthly Peak Loads and Energy Output						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)

17	Total					4,735,845				
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16	Total for Quarter 4									
17	Total Year to Date/Year									